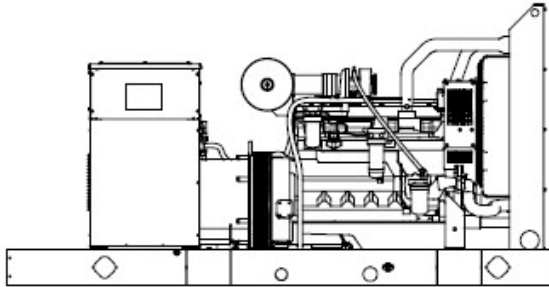


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## Generator

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### Kohler Model: 150REOZJF

This diesel generator set equipped with a 4S12X alternator operating at 120/208 volts is rated for 154 kW/193 kVA. Output amperage: 534

#### Standard Features:

- Kohler Co. provides one-source responsibility for the generating system and accessories.
- Approved for use with certified renewable Hydrotreated Vegetable Oil (HVO) / Renewable Diesel (RD) fuels compliant with EN15940/ASTM D975.
- The generator set and its components are prototype-tested, factory-built, and production-tested.
- The 60 Hz generator set offers a UL 2200 listing.
- The generator set accepts rated load in one step.
- The 60 Hz generator set meets NFPA 110, Level 1, when equipped with the necessary accessories and installed per NFPA standards.
- A one-year limited warranty covers all systems and components. Two- and five-year extended warranties are also available.
- Tier 3 EPA-certified for Stationary Emergency Applications

- Alternator Protection
- Battery Rack and Cables
- Customer Connection (standard with Decision-Maker 6000 controller only)
- Local Emergency Stop Switch
- Oil Drain Extension
- Operation and Installation Literature

#### Other Features:

- Kohler designed controllers for one-source system integration and remote communication.
- The low coolant level shutdown prevents overheating (standard on radiator models only). Integral vibration isolation eliminates the need for under-unit vibration spring isolators.
- Mount up to three circuit breakers to allow circuit protection of selected priority loads.

#### Alternator Features:

- The unique Fast-Response X excitation system delivers excellent voltage response and short circuit capability using a rare-earth, permanent magnet (PM)-excited alternator.
- The brushless, rotating-field alternator has broad range reconnectability.

Qty

Description

150REOZJF Generator System

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150REOZJF Generator Set

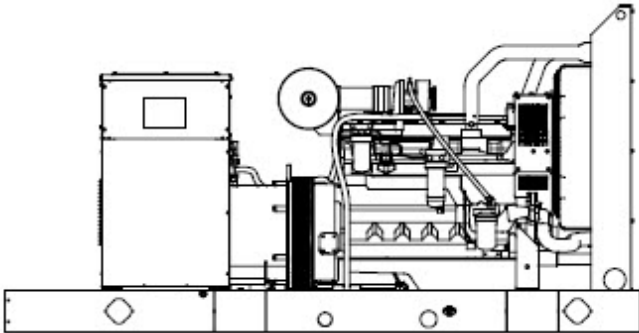
Includes the following:

Literature Languages	English
Approvals and Listings	UL2200 Listing
Engine	150REOZJF, 12V, 60Hz
Nameplate Rating	Standby 130C Rise
Voltage	60Hz, 120/208V, Wye, 3Ph, 4W
Alternator	4S12X
Cooling System	Unit Mounted Radiator, 50C
Skid and Mounting	Skid, 44"
Air Intake	Standard Duty
Controller	APM603
Enclosure Type	Sound
Enclosure Material	Aluminum
Enclosure Silencer	Internal Silencer
Fuel Tank Type	State
Fuel Runtime (Approx.)	24 Hours
Subbase Fuel Tank Capacity	316 Gallons
Starting Aids, Installed	1800W, 110-120V
Electrical Accy., Installed	Battery, 1/12V, Wet
Electrical Accy., Installed	Battery Charger, 10A
Electrical Accy., Installed	Run Relay
Electrical Accy., Installed	15 Relay I/O Board
Rating, LCB 1	100% Rated
Amps, LCB 1	600
Trip Type, LCB 1	Electronic, LSI
Interrupt Rating LCB 1	35kA at 480V
Fuel Lines, Installed	Flexible Fuel Lines
Miscellaneous Accy., Installed	Air Cleaner Restriction Ind.
Miscellaneous Accy., Installed	Coolant in Genset
Miscellaneous Accy., Installed	Skid Extension & Caps
Warranty	Standard
Testing, Additional	Power Factor Test, 0.8, 3Ph Only
Lit Kit, 150REOZJF, General Maintenance	

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**KOHLER®**

Spec Sheets



## Standard Features

- Kohler Co. provides one-source responsibility for the generating system and accessories.
- Approved for use with certified renewable Hydrotreated Vegetable Oil (HVO) / Renewable Diesel (RD) fuels compliant with EN15940/ASTM D975.
- The generator set and its components are prototype-tested, factory-built, and production-tested.
- The 60 Hz generator set offers a UL 2200 listing.
- The generator set accepts rated load in one step.
- The 60 Hz generator set meets NFPA 110, Level 1, when equipped with the necessary accessories and installed per NFPA standards.
- A one-year limited warranty covers all systems and components. Two- and five-year extended warranties are also available.
- Tier 3 EPA-certified for Stationary Emergency Applications
- Alternator Protection
- Battery Rack and Cables
- Customer Connection (standard with Decision-Maker 6000 controller only)
- Local Emergency Stop Switch
- Oil Drain Extension
- Operation and Installation Literature

## Alternator Features

- The unique Fast-Response X excitation system delivers excellent voltage response and short circuit capability using a rare-earth, permanent magnet (PM)-excited alternator.
- The brushless, rotating-field alternator has broad range reconnectability.

## Other Features

- Kohler designed controllers for one-source system integration and remote communication.
- The low coolant level shutdown prevents overheating (standard on radiator models only). Integral vibration isolation eliminates the need for under-unit vibration spring isolators.
- Mount up to three circuit breakers to allow circuit protection of selected priority loads.

## Generator Set Rating

### Standby 130C Rise Ratings

Alternator	Voltage	Ph	Hz	Peak kVA	kW/kVA	Amps
4S12X	120/208	3	60	360	154/193	534

RATINGS: All three-phase units are rated at 0.8 power factor. All single-phase units are rated at 1.0 power factor.

Standby Ratings: The standby rating is applicable to varying loads for the duration of a power outage. There is no overload capability for this rating.

Prime Power Ratings: At varying load, the number of generator set operating hours is unlimited.

A 10% overload capacity is available for one hour in twelve. Ratings are in accordance with ISO-8528-1 and ISO-3046-1. For limited running time and continuous ratings, consult the factory.

Obtain technical information bulletin (TIB-101) for ratings guidelines, complete ratings definitions, and site condition derates.

The generator set manufacturer reserves the right to change the design or specifications without notice and without any obligation or liability whatsoever.

## Model: 150REOZJF, continued

### Alternator Specifications

Specifications	Alternator
Alternator manufacturer	Kohler
Type	4-Pole, Rotating-Field
Exciter type	Brushless, Rare-Earth Permanent-Magnet
Leads, quantity	4RX: 12, Reconnectable 4TX: 4, 120-240
Voltage regulator	Solid State, Volts/Hz
Insulation	NEMA MG1
Insulation: Material	Class H
Insulation: Temperature Rise	130 ° C, Standby
Bearing: quantity, type	1, Sealed
Coupling	Flexible disc
Amortisseur windings	Full
Voltage regulation, no-load to full-load RMS	Controller Dependent
One-Step Load Acceptance	100% of rating
Unbalanced load capability	100% of Rated Standby Current
<ul style="list-style-type: none"> <li>• NEMA MG1, IEEE, and ANSI standards compliance for temperature rise and motor starting.</li> <li>• Sustained short-circuit current of up to 300% of the rated current for up to 10 seconds.</li> </ul>	
<ul style="list-style-type: none"> <li>• Sustained short-circuit current enabling down stream circuit breakers to trip without collapsing the alternator field.               <ul style="list-style-type: none"> <li>• Self-ventilated and dripproof construction.</li> </ul> </li> <li>• Vacuum-impregnated windings with fungus-resistant epoxy varnish for dependability and long life.               <ul style="list-style-type: none"> <li>• Superior voltage waveform from a two-thirds pitch stator and skewed rotor.</li> </ul> </li> </ul>	

### Engine

#### Engine Specification

Engine Manufacturer	John Deere
Engine Model	6068HF285K
Engine: type	4-Cycle, Turbocharged, Charge Air-Cooled
Cylinder arrangement	6 Inline
Displacement, L (cu. in.)	6.8 (415)
Bore and stroke, mm (in.)	106 x 127 (4.19 x 5.00)
Compression ratio	17.0:1
Piston speed, m/min. (ft./min.)	457 (1500)
Main bearings: quantity, type	7, Replaceable Insert
Rated rpm	1800
Max. power at rated rpm, kWm (BHP)	177 (237)
Cylinder head material	Cast Iron
Crankshaft material	Forged Steel
Valve (exhaust) material Intake	Chromium-Silicon Steel
Valve (exhaust) material	Stainless Steel
Governor: type, make/model	JDEC Electronic L16 Denso HP3
Frequency regulation, no-load to-full load	Isochronous
Frequency regulation, steady state	± 0.25%
Frequency	Fixed
Air cleaner type, all models	Dry

## Model: 150REOZJF, continued

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### Exhaust

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#### Exhaust System

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Exhaust Manifold Type	Dry
Exhaust flow at rated kW, m <sup>3</sup> /min. (cfm)	33.9 (1197)
Exhaust temperature at rated kW, dry exhaust, ° C ( ° F)	510 (950)
Maximum allowable back pressure, kPa (in. Hg)	7.5 (2.2)
Exh. outlet size at eng. hookup, mm (in.)	98 (3.86)

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### Engine Electrical

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#### Engine Electrical System

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Battery charging alternator	12 Volt/24 Volt
Battery charging alternator: Ground (negative/positive)	Negative
Battery charging alternator: Volts (DC)	24-Dec
Battery charging alternator: Ampere rating	65/45
Starter motor rated voltage (DC)	24-Dec
Battery, recommended cold cranking amps (CCA): Qty., CCA rating each	One, 640/Two, 570
Battery voltage (DC)	12

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### Fuel

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#### Fuel System

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Fuel type	Diesel
Fuel supply line, min. ID, mm (in.)	11.0 (0.44)
Fuel return line, min. ID, mm (in.)	6.0 (0.25)
Max. lift, fuel pump: type, m (ft.)	Electronic 1.8 (6.0)
Max. fuel flow, Lph (gph)	96.9 (25.6)
Max. return line restriction, kPa (in. Hg)	20 (5.9)
Fuel prime pump	Manual
Fuel Filter Secondary	2 Microns @ 98% Efficiency
Fuel Filter Primary	30 Microns
Recommended fuel	#2 Diesel/HVO/RD

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### Lubrication

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#### Lubrication System

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Type	Full Pressure
Oil pan capacity, L (qt.)	27.0 (28.5)
Oil pan capacity with filter, L (qt.)	27.9 (29.5)
Oil filter: quantity, type	1, Cartridge
Oil cooler	Water-Cooled

## Model: 150REOZJF, continued

### Cooling

#### Radiator System

Ambient temperature, ° C ( ° F)	50 (122)
Engine jacket water capacity, L (gal.)	11.3 (3.0)
Radiator system capacity, including engine, L (gal.)	25.7 (6.8)
Engine jacket water flow, Lpm (gpm)	174 (46)
Heat rejected to cooling water at rated kW, dry exhaust, kW (Btu/min.)	76.3 (4340)
Heat rejected to air charge cooler at rated kW, dry exhaust, kW (Btu/min.)	31.8 (1810)
Water pump type	Centrifugal
Fan diameter, including blades, mm (in.)	660 (26)
Fan, kWm (HP)	7.7 (10.3)
Max. restriction of cooling air, intake and discharge side of radiator, kPA (in. H2O)	0.125 (0.5)

\* Enclosure with internal silencer reduces ambient temperature capability by 5 ° C (9 ° F).

### Operation Requirements

#### Air Requirements

Radiator-cooled cooling air, m3/min. (scfm) *	226.5 (8000)
Combustion air, m3/min. (cfm)	13.6 (480)
Heat rejected to ambient air: Engine, kW (Btu/min.)	35.9 (2040)
Heat rejected to ambient air: Alternator, kW (Btu/min.)	12.3 (700)

\*Air density = 1.20 kg/m3 (0.075 lbm/ft3)

### Fuel Consumption

Diesel, Lph (gph), at % load	Rating
Standby Fuel Consumption at 100% load	44.3 Lph (11.7 gph)
Standby Fuel Consumption at 75% load	35.1 Lph (9.3 gph)
Standby Fuel Consumption at 50% load	26.3 Lph (6.9 gph)
Standby Fuel Consumption at 25% load	16.2 Lph (4.3 gph)



The APM603 generator set controller provides advanced control, system monitoring, and system diagnostics for a single generator set or paralleling multiple generator sets. The APM603 interfaces the generator set to other power system equipment and network management systems using standard industry network communications. It uses a patented digital voltage regulator and unique software logic to manage alternator thermal overload protection as well as serves as an overcurrent protective relay, features normally requiring additional hardware. The APM603 controller meets NFPA 110, Level 1.

#### Display, Interface, and Accessibility

- A 7-inch color TFT touchscreen for easy local access to data.
  - Home screen can be customized to show critical data at a glance.
  - Create a custom favorites list for quick access to important data
- Measurements are selectable in metric or English units.
- Supports Modbus® protocol through serial bus and Ethernet networks, and supports SNMP and BACnet® through Ethernet networks.

#### Global Support

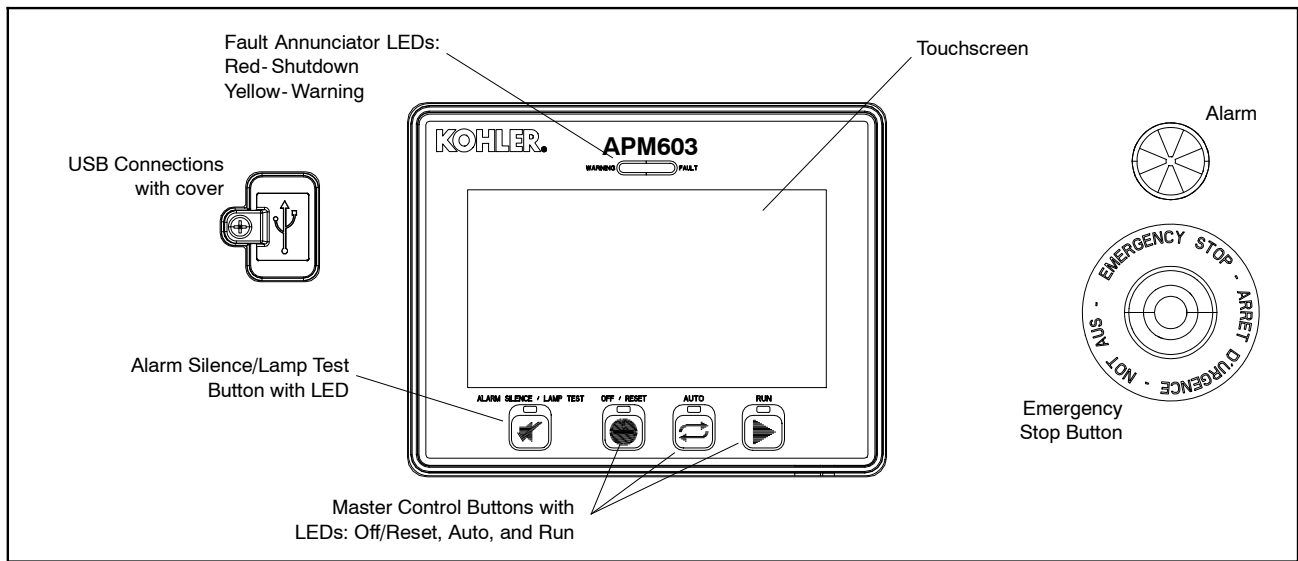
- Sales, installation, and service support from more than 800 Kohler and SDMO service providers around the world.

#### On-board Diagnostics

- Immediate visibility of warnings and faults with text description and code display.
  - 15 seconds of critical data are captured around each warning and fault
  - Critical data can be viewed on the display and downloaded
- Store up to 10,000 events locally along with historical data logging of successful starts.
  - Accurate time stamp from real-time clock
  - Event log can be downloaded
- Data logging of customized parameter list for report generation and advanced troubleshooting.
  - Store to external USB drive for easy transfer to another device

Modbus® is a registered trademark of Schneider Electric.  
BACnet® is a registered trademark of ASHRAE.





### Controller Features

AC Output Voltage Regulator Adjustment	Maximum of $\pm 10\%$ of the system voltage
Alarm Horn	Indicates a generator set warning or shutdown condition
Alarm Silence	For NFPA-110 application or user convenience
Alternator Protection	Generator set overload and short circuit protection
Cyclic Cranking	Provides automatic restart after a failed start attempt with programmable on/off time and number of attempts
ECU Diagnostics	Displays engine ECU fault codes and descriptions for engine troubleshooting
Emergency Stop Button	Shuts down the generator set immediately, for emergency situations
Engine Start Aid	Control for an optional engine starting aid
Environmentally Sealed Membrane Keypad	Three master control buttons with LEDs: Off/Reset, Auto, and Run
Patented High-Speed RMS Digital Voltage Regulator	$\pm 0.25\%$ no-load to full-load regulation with three-phase true RMS sensing
Lamp Test	Verifies functionality of the indicator LEDs
Real-time Clock	Includes battery back-up to retain date and time through controller power cycle
Remote Reset	Allows remote fault resets and restarting of the generator set
Remote Monitoring Panel	Compatible with the Kohler® Remote Serial Annunciator
Run Time Hourmeter	Displays generator set run time
Run Relay	Indicates that the generator set is running
Time Delay Engine Cooldown (TDEC)	Time delay before the generator set shuts down
Time Delay Engine Start (TDES)	Time delay before the generator set starts

### Communication

USB Port	(1) Mini-USB port for PC connection (1) USB port for storage device
Serial (RS-485) Port	(1) Non-isolated for RSA III (1) Isolated for Modbus devices (1) Isolated for paralleling communication
Ethernet Port	(1) RJ45 for Modbus TCP, SNMP, and BACnet

### Controller Specifications

Nominal voltage	12 or 24 VDC protected against reverse battery connection
Power	800 mAmps at 12 VDC 400 mAmps at 24 VDC
Operating Temperature	- 40°C to 70°C (- 40°F to 158°F)
Storage Temperature	- 40°C to 85°C (- 40°F to 185°F)
Humidity	5% to 95% non-condensing
Display Size, W x H	154 x 86 mm (6.0 x 3.4 inches)
Protection Index	IP65 Front

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## Paralleling Features

- Isochronous control with real and reactive load sharing with other APM603 controller equipped generator sets
  - Supports paralleling up to 8 generators
- Random first-on logic to prevent two or more generator sets from closing to a dead bus and provides the fastest response for a single generator online
- Automatic synchronizer with dead bus closing
- Soft loading and unloading for generator management
- Protective relay functions:
  - Synch check (25C)
  - Over current (51)
  - Over frequency (81O)
  - Over power (32O)
  - Over voltage (59)
  - Reverse power (32R)
  - Reverse reactive power (32RQ)
  - Under frequency (81U)
  - Under voltage (27)
- Generator management to allow the start and stop of generators based on load demand or state of other generators
  - Fuel level
  - Run time
  - Manual order
  - Time of day
  - Efficiency
- Simplified paralleling system view from any generator controller in the system

## Overcurrent Protective Device

- Provides protection against line-to-line and line-to-neutral faults
- Uses thermal and instantaneous current limit settings for alternator protection
- Includes a maintenance mode for arc flash reduction per NEC 240.87

## Load Management Features

- Programmable outputs included to command the connect and disconnect of loads based on generator or paralleling system state
  - Loads connected based on available capacity
  - Loads disconnected at system startup
  - Loads disconnected based on a maximum kW setting or underfrequency setting
- Supports up to 16 prioritized load steps per system
  - Can be used on a single generator system
  - Can be combined in a paralleling system for a total system load control capability
- Simplified load management system view from any generator controller in the system
- Requires input/output module option

## Advanced Programmable I/O

- Configurable inputs and outputs can be programmed for customer specific use
- PLC-like capability for applying logic to customize generator system behavior

## Troubleshooting Features

- 15 seconds of key data automatically captured around each warning and shutdown
  - Data can be exported for detailed analysis
  - Data can be viewed on controller for convenient on-site troubleshooting support
- Configurable data logger will allow you to select parameters to monitor
  - Data stored to USB device for flexibility on amount of data stored and ability to export for detailed analysis
  - Data capture controlled by user to allow capturing specific data required

## NFPA 110 Requirements

In order to meet NFPA 110, Level 1 requirements, the generator set controller monitors the engine/generator functions/faults shown below.

- Engine functions:
  - Overcrank
  - Low coolant temperature warning
  - High coolant temperature warning
  - High coolant temperature shutdown
  - Low oil pressure shutdown
  - Low oil pressure warning
  - High engine speed
  - Low fuel (level or pressure) \*
  - Low coolant level
  - EPS supplying load
  - High battery voltage
  - Low battery voltage
- General functions:
  - Master switch not in auto
  - Battery charger fault \*
  - Lamp test
  - Contacts for local and remote common alarm
  - Audible alarm silence button
  - Remote emergency stop \*

\* Function requires optional input sensors or kits and is engine dependent, see Engine Data.

## Standards

The generator set controller has been tested and verified for compliance with the following standards.

- NFPA 99
- NFPA 110, Level 1
- CSA 282-09
- UL 6200
- ASTM B117 (salt spray test)

## Controller Functions

The controller displays warning, shutdown, and status messages. **All functions are available as relay outputs.**

**Warning** causes the yellow fault LED to show and sounds the alarm horn, signaling an impending problem.

**Shutdown** causes the red fault LED to show, sounds the alarm horn, and stops the generator set.

The controller communicates with the engine ECU and supports a large number of warning and shutdown events that are not listed here. This table highlights the items required for NFPA 110.

Event	Warning	Shutdown
Alternator Thermal Protection †		●
Battery Charger Fault *	▲	
CAN Option Board1 Comm Loss	▲	
Critically Low Fuel Level (diesel) *	▲	
ECU Diagnostic Event	▲	
ECU Mismatch Shutdown †		●
Fuel Leak Alarm (diesel) *	▲	
High Battery Voltage Warning	▲	
High Coolant Temperature Shutdown †		●
High Coolant Temperature Warning	▲	
High Fuel Level Warning (diesel) *	▲	
High Oil Temperature Shutdown †		●
High Oil Temperature Warning	▲	
Local Emergency Stop Shutdown †		●
Loss ECU Comms Shutdown †		●
Loss of Signal Low Coolant Level Voltage	▲	
Low Battery Voltage Warning	▲	
Low Coolant Level Shutdown †		●
Low Coolant Temperature Warning	▲	
Low Fuel Level Shutdown (diesel) * †		●
Low Fuel Level Warning (diesel) *	▲	
Low Fuel Pressure Warning (gas) *	▲	
Low Oil Pressure Shutdown †		●
Low Oil Pressure Warning	▲	
Low RTC (clock) Battery Voltage	▲	
Maintenance Reminder1	▲	
Maintenance Reminder2	▲	
Maintenance Reminder3	▲	
Maximum Power Shutdown †		●
Maximum Power Warning	▲	
Not In Auto Alarm	▲	
Over Crank Shutdown †		●
Over Current Shutdown (L1, L2, L3) †		●
Over Current Warning (L1, L2, L3)	▲	
Over Frequency Shutdown †		●
Over Frequency Warning	▲	
Over Power Shutdown †		●
Over Power Warning	▲	
Over Speed Shutdown †		●
Over Voltage Shutdown (L-L, L-N, each phase) †		●
Over Voltage Warning (L-L, L-N, each phase)	▲	

Event	Warning	Shutdown
Remote Emergency Stop Shutdown †		●
Reverse Power Shutdown †		●
Reverse VAR Shutdown †		●
Under Frequency Shutdown †		●
Under Frequency Warning	▲	
Under Voltage Shutdown (L-L, L-N, each phase) †		●
Under Voltage Warning (L-L, L-N, each phase)	▲	
Weak Cranking Battery	▲	
<b>Status Messages</b>		
Auto Button Pressed		
EPS Supplying Load		
Generator Running		
Generator Started		
Generator Stopped		
GFCI Warning *		
Load Shed Overload		
Load Shed Under Frequency		
Off Button Pressed		
RSA Event Programmable Digital Inputs, 1-8		
Run Button Pressed		
* Function requires optional input sensors or kits		
† Items included with common fault shutdown 10		

## John Deere Engine-Powered Models Inputs and Outputs

Standard Dedicated User Inputs	Input Type
Auxiliary Fault (Shutdown)	Digital Input
Auxiliary Warning	
Battery Charger Fault	
Breaker Closed *	
Breaker Open *	
Excitation Over Voltage (350 kW and up)	
Fuel Leak Alarm	
Low Fuel Level Switch	
Remote Emergency Stop	
Remote Engine Start	Two-wire input
Speed Bias	Analog Voltage Input, Scalable up to +/- 10 VDC
Voltage Bias	

Standard Dedicated User Outputs	Output Type
Close Breaker *	Relay Driver Output
Common Failure	
Run	
Trip Breaker / Shunt Trip *	
* Only with remote- mounted electrically operated circuit breakers.	

Optional Configurable User Inputs and Outputs	
User Configurable Inputs	2 Analog, 0- 5 VDC 4 Dry Contact Digital
User Configurable Relay Outputs	14 NO/NC Relays 1 Common Fault Relay
<b>Note:</b> Programmable I/O is configurable by a Kohler-authorized technician	

### JD Engine Data

The following John Deere engine data is displayed on the APM603 controller.

Parameter
Engine Model Number
Engine Serial Number
ECU Serial Number
Coolant Temperature
Engine Speed
Fuel Pressure
Fuel Consumption Rate
Oil Pressure
Run Time Hours

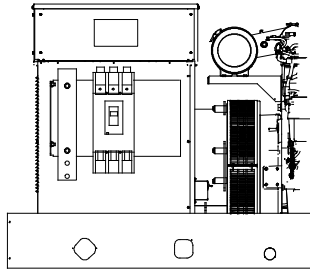
## APM603 Available Options

- Common Failure Relay** provides a relay output to signal a generator set fault.
- Battery Charger** available with 6 amp, 10 amp, and 20 amp output for 12 and 24V DC voltage output. (Availability is generator model dependent.) The 10 amp and 20 amp models provide NFPA 110 charging and alarming capability.
- Electrically Operated Circuit Breakers**
  - For paralleling systems
  - Available generator-mounted or remote-mounted
  - 24VDC
- Ground Fault Relay** provides a relay output to signal a ground fault is detected.
- Input/Output Module** for Kohler Diesel (KD) and Mitsubishi models provides:
  - 16 digital input connections with connection to ground
  - 8 relay output connections (Form C, rated 8A, 240 VAC or rated 0.5 A, 48 VDC)
- Input/Output Module** for models other than KD or Mitsubishi provides:
  - 2 analog inputs (0-5 VDC)
  - 4 digital input connections with connection to ground
  - 14 relay output connections (Form C, rated 10A, 120V)
  - 1 common fault relay output (NO, rated 2A, 24VDC)
- Key Switch** to allow selection of RUN, OFF and AUTO modes. Lockable in the AUTO position by removing the key.
- Remote Emergency Stop Switch** available as a wall mounted panel to remotely shut down the generator set.
- Remote Monitoring Panel.** The Kohler® Remote Serial Annunciator (RSA) enables the operator to monitor the status of the generator set from a remote location, which may be required for NFPA 99 and NFPA 110 installations, and up to four Automatic transfer switches.
- Shunt Trip Wiring** provides relay outputs to trip a shunt trip circuit breaker and to signal the common fault shutdowns. Contacts rated at 10 amps at 28 VDC or 120 VAC.

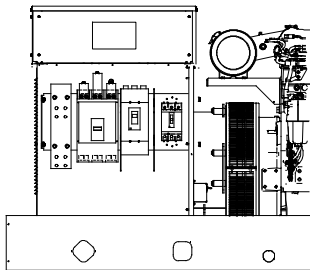
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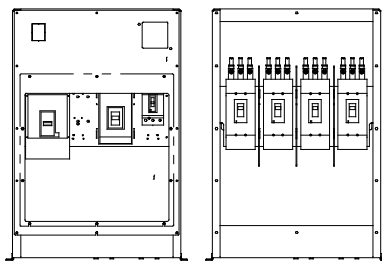
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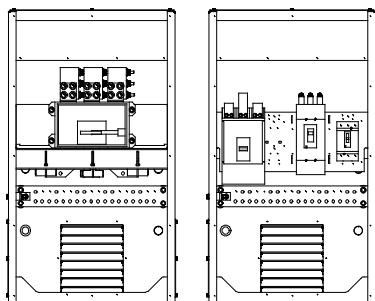
**Single Circuit Breaker Kit with Neutral Bus Bar  
15- 300 kW Model Shown**



**Multiple Circuit Breaker Kit with Neutral Bus Bar  
180- 300 kW Model Shown**



**Multiple Circuit Breaker Kits with Neutral Bus Bar  
350- 2250 kW Model Shown  
(also applies to some 300 kW models)**



**Circuit Breaker Kits with Neutral Bus Bar  
700- 2500 kW KD Model Shown**

## Standard Features

- The line circuit breaker interrupts the generator set output during a short circuit and protects the wiring when an overload occurs. Use the circuit breaker to manually disconnect the generator set from the load during generator set service.
- Circuit breaker kits are mounted to the generator set and are provided with load-side lugs and neutral bus bar.
- Kohler Co. offers a wide selection of molded-case line circuit breaker kits including single, dual, and multiple configurations for each generator set.
- Four types of line circuit breakers are available: (see page 2 for definitions and pages 3 and 4 for application details)
  - Magnetic trip
  - Thermal magnetic trip
  - Electronic trip
  - Electronic with ground fault (LSIG) trip
- In addition, line circuit breakers are offered with 80% and 100% ratings.
- Single line circuit breaker kits allow circuit protection of the entire electrical system load.
- Dual line circuit breaker kits allow circuit protection of selected priority loads from the remaining electrical system load.
- Multiple line circuit breaker kits with field connection barrier allow circuit protection for special applications (350- 2500 kW models and selected 80- 300 kW models).
- Up to four line circuit breakers can be used on 350- 2500 kW models.
- Line circuit breakers comply with the following codes and standards unless otherwise stated.
  - UL 489 Molded Case Circuit Breakers
  - UL 1077 Supplementary Protectors
  - UL 2200 Stationary Engine Generator Assemblies

## Line Circuit Breaker Types

### Magnetic Trip

The magnetic trip features an electromagnet in series with the load contacts and a moveable armature to activate the trip mechanism. When a sudden and excessive current such as a short circuit occurs, the electromagnet attracts the armature resulting in an instantaneous trip.

### Thermal Magnetic Trip

Thermal magnetic trip contains a thermal portion with a bimetallic strip that reacts to the heat produced from the load current. Excessive current causes it to bend sufficiently to trip the mechanism. The trip delay is dependent on the duration and excess of the overload current. Elements are factory-calibrated. A combination of both thermal and magnetic features allows a delayed trip on an overload and an instantaneous trip on a short circuit condition.

### Electronic Trip

These line circuit breakers use electronic controls and miniature current transformers to monitor electrical currents and trip when preset limits are exceeded.

LI breakers are a combination of adjustable trip functions including long-time ampere rating, long-time delay, and instantaneous pickup. LSI breakers have all of the LI breaker features plus short-time pickup, short-time delay, and defeatable instantaneous pickup. LSIg breakers have all of the LSI breaker features plus ground-fault pickup and delay.

**NOTE:** MG-frame does not have a long-time delay when selected with LI breakers.

### Electronic with Ground Fault Trip

The ground fault trip feature is referred to as LSIg in this document. Models with LSIg compare current flow in phase and neutral lines, and trip when current unbalance exists.

Ground fault trip units are an integral part of the circuit breaker and are not available as field-installable kits. The ground fault pickup switch sets the current level at which the circuit breaker will trip after the ground fault delay. Ground fault pickup values are based on circuit breaker sensor plug only and not on the rating plug multiplier. Changing the rating plug multiplier has no effect on the ground fault pickup values.

### 80% Rated Circuit Breaker

Most molded-case circuit breakers are 80% rated devices. An 80% rated circuit breaker can only be applied at 80% of its rating for continuous loads as defined by NFPA 70. Circuit conductors used with 80% rated circuit breakers are required to be rated for 100% of the circuit breaker's rating.

The 80% rated circuit breakers are typically at a lower cost than the 100% rated circuit breaker but load growth is limited.

### 100% Rated Circuit Breaker

Applications where all UL and NEC restrictions are met can use 100% rated circuit breakers where 100% rated circuits can carry 100% of the circuit breaker and conductor current rating.

The 100% rated circuit breakers are typically at a higher cost than the 80% rated circuit breaker but have load growth possibilities.

When applying 100% rated circuit breakers, comply with the various restrictions including UL Standard 489 and NEC Section 210. If any of the 100% rated circuit breaker restrictions are not met, the circuit breaker becomes an 80% rated circuit breaker.

## Line Circuit Breaker Options

### Alarm Switch

The alarm switch indicates that the circuit breaker is in a tripped position caused by an overload, short circuit, ground fault, the operation of the shunt trip, an undervoltage trip, or the push-to-trip pushbutton. The alarm resets when the circuit breaker is reset.

### Auxiliary Contacts

These switches send a signal indicating whether the main circuit breaker contacts are in the open or closed position.

### Breaker Separators (350- 2500 kW)

Provides adequate clearance between breaker circuits.

### Bus Bars

Bus bar kits offer a convenient way to connect load leads to the generator set when a circuit breaker is not present.

**15- 300 kW.** Bus bar kits are available on alternators with leads for connection to the generator set when circuit breakers are not ordered.

**350- 2500 kW.** A bus bar kit is provided when no circuit breaker is ordered. Bus bars are also available in combination with circuit breakers or other bus bars on the opposite side of the junction box. On medium voltage (3.3 kV and above) units, a bus bar kit is standard (not applicable to KD models).

### Field Connection Barrier

Provides installer wiring isolation from factory connections.

### Ground Fault Annunciation

A relay contact for customer connection indicates a ground fault condition and is part of a ground fault alarm.

### Lockout Device (padlock attachment)

This field-installable handle padlock attachment is available for manually operated circuit breakers. The attachment can accommodate three padlocks and will lock the circuit breaker in the OFF position only.

### Lugs

Various lug sizes are available to accommodate multiple cable sizes for connection to the neutral or bus bar.

### Overcurrent Trip Switch

The overcurrent trip switch indicates that the circuit breaker has tripped due to overload, ground fault, or short circuit and returns to the deenergized state when the circuit breaker is reset.

### Shunt Trip, 12 VDC or 24 VDC

A shunt trip option provides a solenoid within the circuit breaker case that, when momentarily energized from a remote source, activates the trip mechanism. This feature allows the circuit breaker to be tripped by customer-selected faults such as alternator overload or overspeed. The circuit breaker must be reset locally after being tripped. Tripping has priority over manual or motor operator closing.

### Shunt Trip Wiring

Connects the shunt trip to the generator set controller. (standard on KD models with the APM802 controller)

### Undervoltage Trip, 12 VDC or 24 VDC

The undervoltage trips the circuit breaker when the control voltage drops below the preset threshold of 35%- 70% of the rated voltage.

# 15- 300\* kW Line Circuit Breaker Specifications

\* Includes models 300REOZJ and 300REZXC. For other 300 kW models, see the 300- 2250 kW section.

## 100% Rating Circuit Breaker

Alt. Model	Ampere Range	Trip Type	C. B. Frame Size	
4D/4E	15- 150	Thermal magnetic	HD	
		Electronic LI		
		Electronic LSI		
	60- 150	Electronic LSI		HG
		Electronic LSIG		
		Electronic LI		
4P/4PX 4Q/4QX	15- 150	Thermal magnetic	HD	
		Electronic LI		
		Electronic LSI		
	60- 150	Electronic LSI		HG
		Electronic LSIG		
		Electronic LI		
	175- 250	Thermal magnetic	JD	
	250	Electronic LI	JD	
		Electronic LSI		
		Electronic LSIG		
		250	Electronic LI	JG
			Electronic LSI	
			Electronic LSIG	
	400	Electronic LI	LG	
		Electronic LSI		
		Electronic LSIG		
	4RX 4S/4SX 4TX 4V 4UA 4M6226	15- 150	Thermal magnetic	HD
			Electronic LI	
Electronic LSI				
60- 150		Electronic LSI	HG	
		Electronic LSIG		
		Electronic LI		
175- 250		Thermal magnetic		JD
		Electronic LI		
		Electronic LSI		
250		Electronic LSI	JG	
		Electronic LSIG		
		Electronic LI		
400		Electronic LSI	LG	
		Electronic LSIG		
		Electronic LI		
600- 800		Electronic LSI	PG	
		Electronic LSIG		
4UA 4M6226		1000- 1200	Electronic LSI	PG
	Electronic LSIG			
	1200	Electronic LSI	PJ	
		Electronic LSIG		

## 100% Rating Electrically Operated Breakers

For use as paralleling breakers with the Decision-Maker® 6000 Controller/DPS System or APM603 controller.

Generator-Mounted P-Frame, 24VDC Electrically Operated			
Alt. Model	Amps	Trip Unit	Frame
4RX 4S/4SX 4TX 4V	250	3.0 LI	PJ
	400	5.0 LSI	PJ
	600	3.0 LI	PL
	800	5.0 LSI	PL
4UA 4M6226	250	3.0 LI	PJ
	400	5.0 LSI	PJ
	600	3.0 LI	PL
	800	5.0 LSI	PL
	1000 1200	5.0 LSI	PL

All circuit breakers listed in this table include line side bus and load side lugs, 24VDC motor operators, 2 type C auxiliary contacts, and 1 type C SDE overcurrent switch contact. No second breakers are allowed in combination with these breakers.

## Interrupting Ratings

Circuit Breaker Frame Size	240 Volt, kA	480 Volt, kA	600 Volt, kA
HD	25	18	14
HG	65	35	18
HJ	100	65	25
JD	25	18	14
JG	65	35	18
JJ	100	65	25
LA	42	30	22
LG	65	35	18
MG			
PG	65	35	18
PJ	100	65	25
PL	125	100	25

## Circuit Breaker Lugs Per Phase (Al/Cu)

Frame Size	Ampere Range	Wire Range
E (480 V max.)	30- 100	Up to two wire terminals fitting 10-32 or 1/4-20 stud
H	15- 150	One #14 to 3/0
	175	One 1/0 to 4/0
J	200- 250	One 3/0 to 350 kcmil
LA	300- 400	One #1 to 600 kcmil or Two #1 to 250 kcmil
LG	400- 600	Two 2/0 to 500 kcmil AL/CU
M	800	Three 3/0 to 500 kcmil
P	600-800	Three 3/0 to 500 kcmil
	1000-1200	Four 3/0 to 500 kcmil

Mechanical Load Lugs Included with H, J, and LG LSIG Neutrals		
H	60- 150	One #14 to 3/0 AL/CU
J	250	One 3/0 to 350 kcmil AL/CU
LG	400- 600	Two 4/0 to 500 kcmil AL/CU

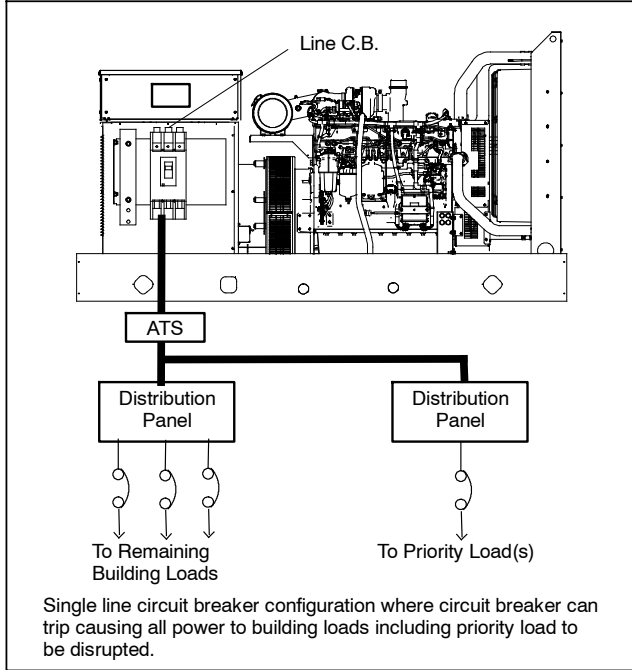


# 15- 300\* kW Line Circuit Breaker Applications

\* Includes models 300REOZJ and 300REZXC. For other 300 kW models, see the 300- 2250 kW section.

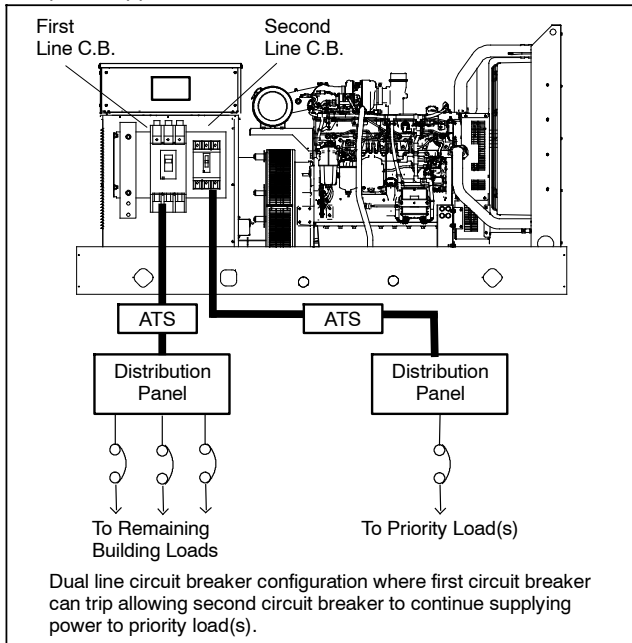
## Single Circuit Breaker Installations

A generator set with a single circuit breaker installed typically feeds a single transfer switch and then a distribution panel. This allows protection of the entire system.



## Multiple Circuit Breaker Installations

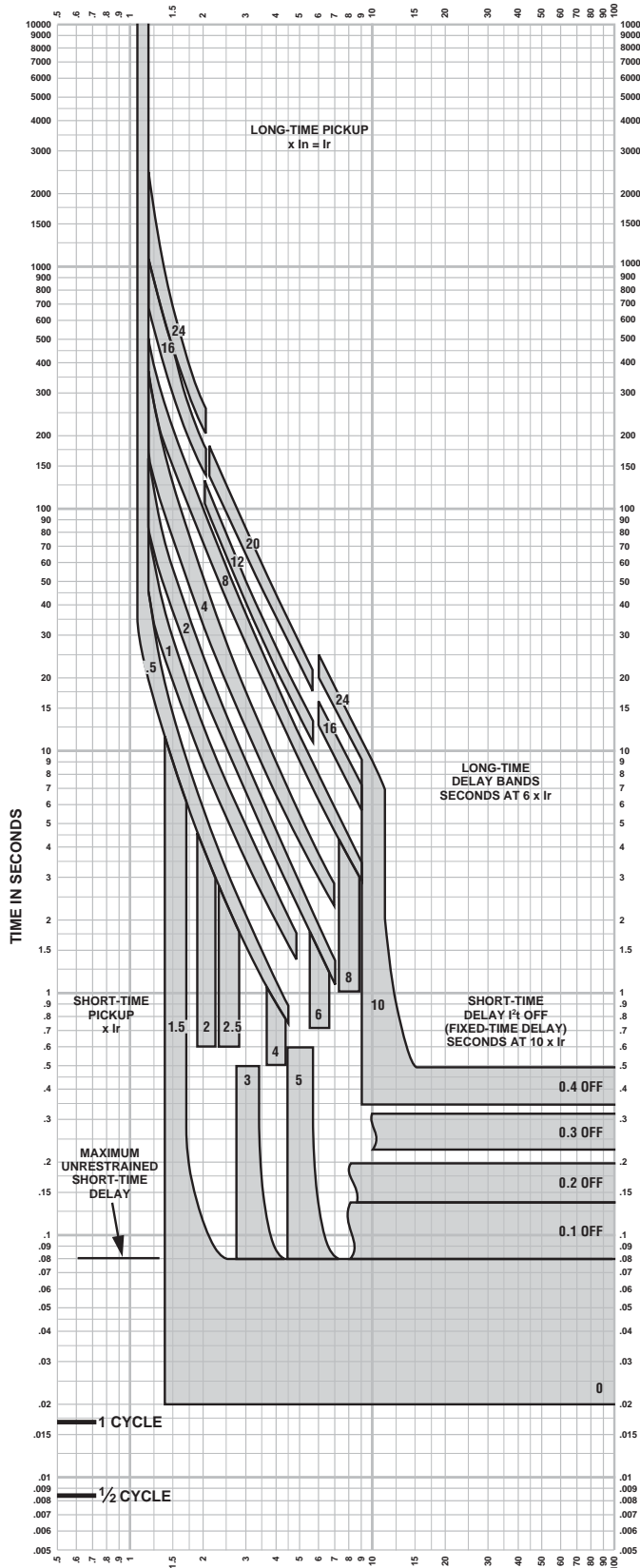
A generator set with dual circuit breakers installed is used to separate critical loads. Typically, one circuit breaker will feed a main transfer switch with noncritical loads and the other circuit breaker will feed a second transfer switch that feeds critical or priority loads. Multiple circuit breakers allow circuit protection for special applications.



## Circuit Breaker Combinations

Alternator Model	First C. B. Frame	Second C. B. Frame	Third C. B. Frame	Trip Type
ALL except 4D/4E	H	—	—	All
	J	—	—	
	LA	—	—	
	LG	—	—	
4D/4E	H	—	—	Standard or LSIG
	H	H	—	No LSIG
4P/4PX 4Q/4QX	H	H or J	—	No LSIG
	J		—	
	LA	—		
	LG	H, J or LG	—	
4RX 4S/4SX 4TX 4V	M	—	—	All
	P	—	—	All
	H or J	H or J	—	No LSIG
	LA	H, J, or LA	—	
	LG	H, J, LA, or LG	—	
	M		—	
	P	—	—	
H or J	H or J	H or J		
4UA 4M6226	M or P	—	—	All
	H or J	H or J	—	All
	LA	H, J, or LA	—	
	LG	H, J, LA, or LG	—	
	M or P	H, J, LA, or LG	—	
	P	P	—	
	H or J	H or J	H or J	
	LA	H or J	H or J	
		LA	H, J, or LA	
	LG	H or J	H or J	
		LA	H, J, or LA	
M or P	LA	H, J, or LA		
	LG	H, J, or LG		

CURRENT IN MULTIPLES OF  $I_r$  ( $I_r = \text{LONG-TIME SETTING} \times I_n$ )



**MICROLOGIC® 5.0/6.0 A/P/H TRIP UNIT  
CHARACTERISTIC TRIP CURVE NO. 613-4**

Long-time Pickup and Delay  
Short-time Pickup and 1/4 OFF Delay

The time-current curve information is to be used for application and coordination purposes only.

Curves apply from -30°C to +60°C ambient temperature.

**Notes:**

1. There is a thermal-imaging effect that can act to shorten the long-time delay. The thermal-imaging effect comes into play if a current above the long-time delay pickup value exists for a time and then is cleared by the tripping of a downstream device or the circuit breaker itself. A subsequent overload will cause the circuit breaker to trip in a shorter time than normal. The amount of time delay reduction is inverse to the amount of time that has elapsed since the previous overload. Approximately 20 minutes is required between overloads to completely reset thermal-imaging.
2. The end of the curve is determined by the interrupting rating of the circuit breaker.
3. With zone-selective interlocking on, short-time delay utilized and no restraining signal, the maximum unrestrained short-time delay time band applies regardless of the setting.
4. Total clearing times shown include the response times of the trip unit, the circuit breaker opening, and the extinction of the current.
5. For a withstand circuit breaker, instantaneous can be turned OFF. See 613-7 for instantaneous trip curve. See 613-10 for instantaneous override values.
6. Overload indicator illuminates at 100%.

- Merlin Gerin
  - Modicon
  - Square D
  - Telemecanique
  - Federal Pioneer
  - Federal Pacific
- Schneider Electric Brands

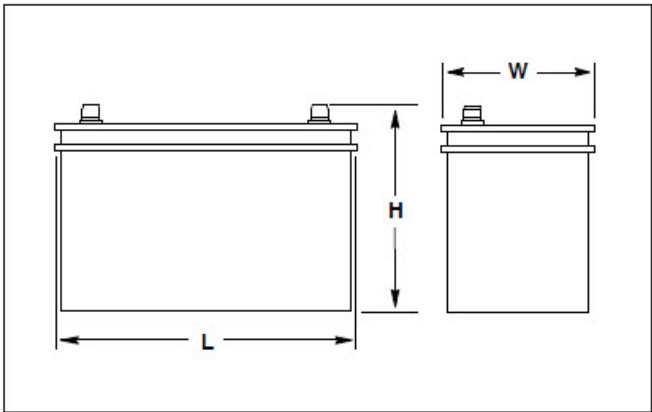


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Curve No. 0613TC0004  
December 2000  
Drawing No. B48095-613-04



Typical Overall Dimensions

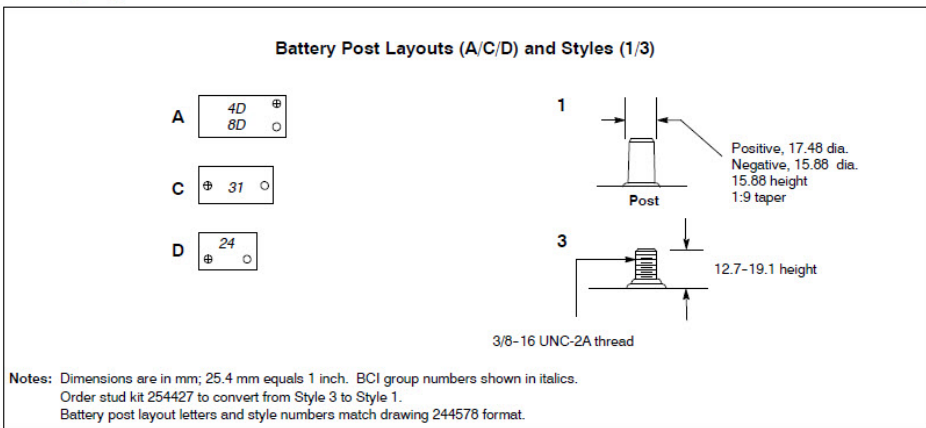


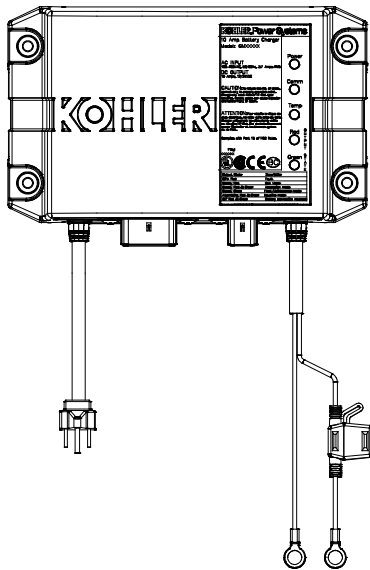
Standard Features

- Kohler Co. selects batteries to meet the engine manufacturer's specifications and to comply with NFPA requirements for engine-cranking cycles.
- Heavy-duty starting batteries are the most cost-effective means of engine cranking and provide excellent reliability in generator set applications.
- Tough polypropylene cases protect against life-shortening vibration and impact damage.
- Batteries are rated according to SAE standard J-537.
- All batteries are 12-volts. Kits that contain two or four batteries are available for 24-volt systems and/or systems with redundant starters.
- Wet- and dry-charged batteries have lead-calcium or lead-antimony plates and use sulfuric acid electrolyte. Removable cell covers allow checking of electrolyte specific gravity.
- Absorbant glass mat (AGM) batteries are sealed and maintenance free.
- Batteries are for applications below and above 0 ° C (32 ° F).

Charge Type*	Battery Part Number	Battery Qty. per Size	BCI Group Size	Battery SAE Dimension, mm (in.)			Cold Cranking Amps at 18°C (0°F) Min.	Reserve Capacity Minutes at 27° (80°F) Min.	Battery Post Layout and Style
				L	W	H			
Wet	324586	1	31	330.2 (13.0)	173.0 (6.8)	239.8 (9.4)	950	185	C/3

Battery Specifications





The battery charger is a fully-automatic, high efficiency battery charger that charges batteries rapidly and safely. The battery charger is designed for an industrial environment.

The battery charger is designed for operation with an engine cranking battery.

The battery charger is universal voltage input capable, comes with a standard 120 V/60 Hz AC plug, and charges 12 VDC or 24 VDC battery systems.

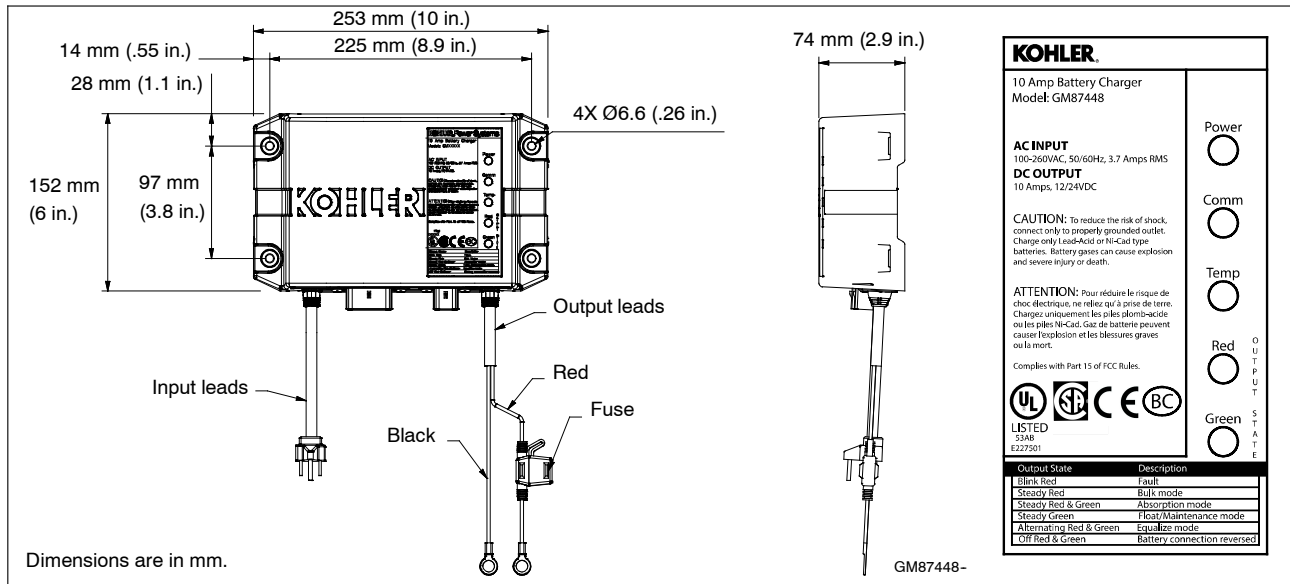
Five LED lights indicate power, communication status, temperature compensation status, charge curve, and charger status.

With the optional battery temperature sensor connected, the battery charger can adjust output voltages for optimal charging.

### Standard Features

- 12 or 24 VDC output
  - Automatic voltage detection
- Automatic multi-stage charging modes
  - Recovery charge
  - Bulk charge
  - Absorption charge
  - Float charge
  - Equalize charge
- Charges the following type batteries:
  - Flooded lead acid (FLA)
  - AGM
  - Gel cell
  - High performance AGM
  - Nickel-cadmium (NiCad)
- 5 LED status indicators
- Durable potted assembly for waterproofing and vibration resistance
- Reverse-polarity protection
- Short-circuit protection
- Electronically limited output current
- Optional temperature compensation (FLA only)
- User adjustable parameters to support optimal manufacturer recommended charge curve.
- Code compliance:
  - UL 1236 Listed
  - NFPA 110, Level 1 compatible (when used with Kohler controller and connected to engine harness)
  - CSA - C22.2 No. 107.2-01
  - FCC - Title 47, Part 15 Class A
  - CE
  - IBC 2015
  - OSHPD

DC Output		AC Input		Overall Dimensions W x D x H	Shipping Weight	
Volts (Nominal)	Amps	Volts (Nominal)	Amps		kgs	lbs
12/24	10	100-260	3.7	253 mm x 152 mm x 74 mm (10.0 in x 6.0 in x 2.9 in)	3.6	7.9



## Specifications

<b>AC Input</b>	100-260 VAC
<b>Frequency Input</b>	50/60 Hz
<b>DC Output</b>	10 Amps @ 12 VDC or 10 Amps @ 24 VDC (On battery voltage regulation $\pm 1\%$ ; current is electronically limited)
<b>Fuse Protection</b>	15 amps ATC
<b>Battery Types</b>	Flooded Lead Acid (FLA) AGM Gel Cell High Performance AGM Nickel-Cadmium (NiCad)
<b>Monitoring</b> LED Indications	Power Communication Temperature compensation Output charger curve and charger status: <ul style="list-style-type: none"> <li>○ Red</li> <li>○ Green</li> </ul>
<b>Environmental</b>	
Operating	-20° to 70°C (-4° to 158° F)
Storage	-40° to 85°C (-40° to 185° F)
Relative Humidity	5 to 95% (non-condensing)
Salt Spray Testing	ASTM B117
Corrosion Resistant	From battery gases

<b>Enclosure</b>	
Environmental Resistant	From rain, snow, dust, and dripping water
<b>Battery Connections</b>	
Lead Length	1.8 m (6 ft.) red and black leads
Battery Connections	9.5 mm (3/8 in.) ring terminals
<b>AC Power Connections</b>	
Lead Length	1.8 m (6 ft.)
Storage	Standard US style 3-prong AC plug
<b>Available Options</b>	
Temperature compensation	

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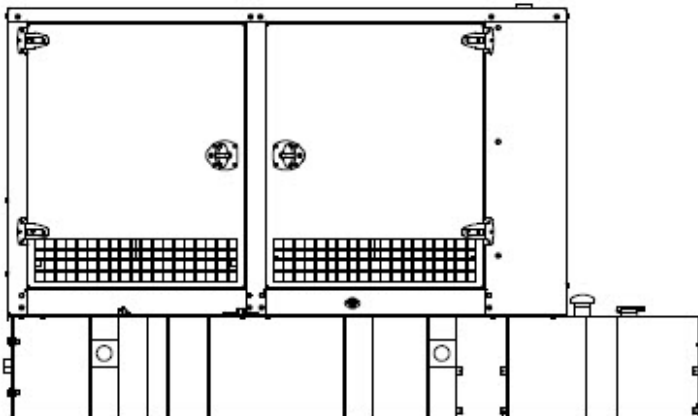
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## Sound Enclosure Standard Features

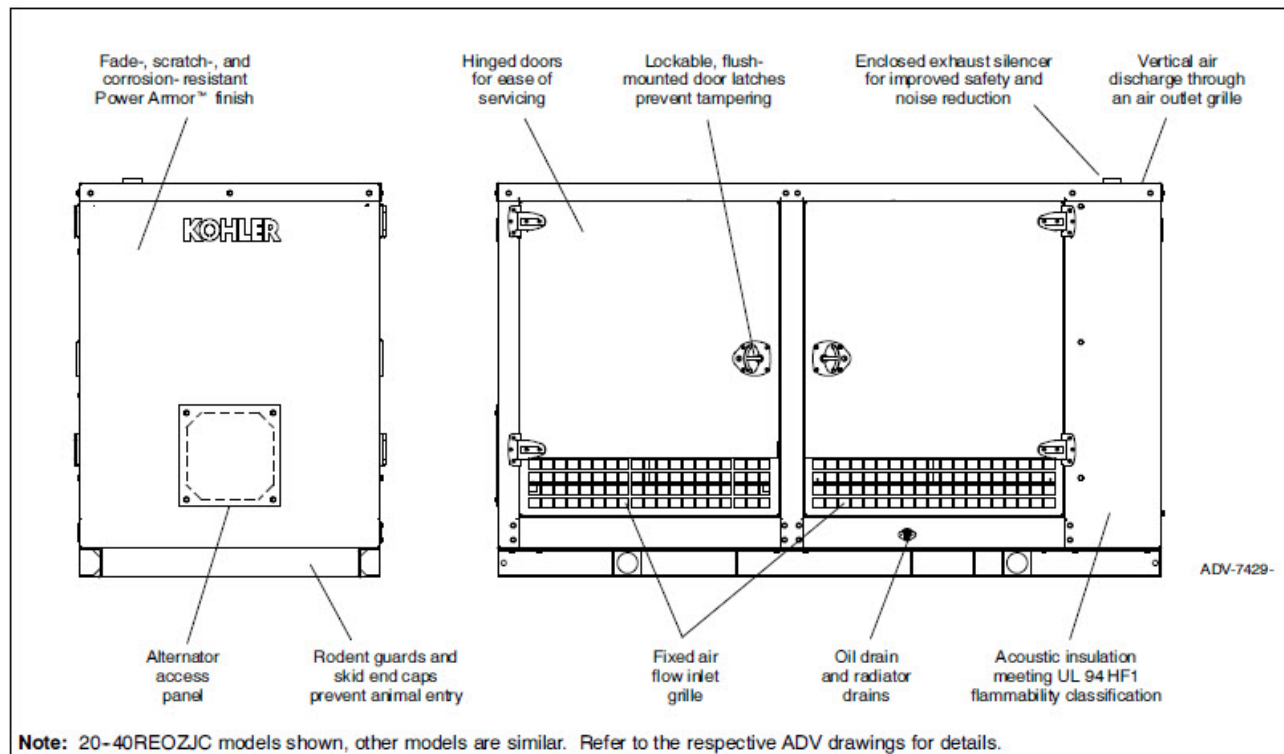
- Internal-mounted critical silencer and flexible exhaust connector.
- Lift base-mounted or tank mounted aluminum construction with hinged doors. Aluminum enclosures are recommended for high humidity and/or high salt/coastal regions
- Fade-, scratch-, and corrosion-resistant Kohler® Power Armor automotive-grade textured finish.
- Power Armor surpasses 3,000-hour salt spray corrosion tests per ASTM B- 1117
- Enclosure has four access doors which allow for easy maintenance.
- Lockable, flush-mounted door latches.
- Vertical air inlet and outlet discharge to redirect air and reduce noise.
- Acoustic insulation that meets UL 94 HF1 flammability classification and repels moisture adsorption.
- Sound-attenuated that uses up to 51 mm (2 in.) of acoustic insulation.
- Aluminum sound enclosure is certified to 186 mph (299 kph) wind load rating for 80-150REOZJ models.



**Enclosure with State Code Subbase Fuel Tank**

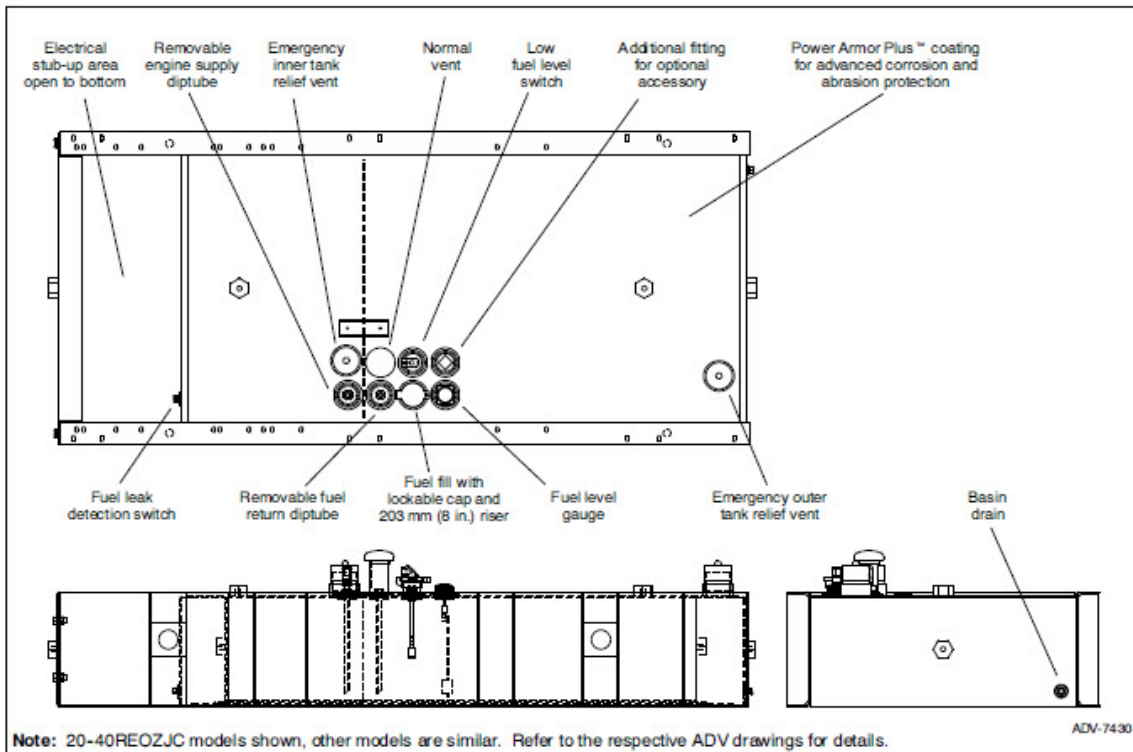
## Subbase Fuel Tank Features

- The fuel tank has a Power Armor Plus textured epoxy-based rubberized coating.
- The above-ground rectangular secondary containment tank mounts directly to the generator set, below the generator set skid (subbase).
- Both the inner and outer tanks have emergency relief vents.
- Flexible fuel lines are provided with subbase fuel tank selection.
- The secondary containment generator set base tank meets UL 142 tank requirements. The inner (primary) tank is sealed inside the outer (secondary) tank. The outer tank contains the fuel if the inner tank leaks or ruptures.
- State tanks with varying capacities are an available option. Florida Dept. of Environmental Protection (FDEP) File No. EQ-634 approved.



## Sound Enclosure Features

- Available in aluminum 3.2mm (0.125 in.) formed panel, solid construction. Preassembled package offering corrosion resistant, dent resilient structure mounting directly to lift base or fuel tank.
- Power Armor automotive-grade finish resulting in advanced corrosion and abrasion protection as well as enhanced edge coverage and color retention.
- Internal exhaust silencer offering maximum component life and operator safety.
- Interchangeable modular panel construction. Allows complete serviceability or replacement without compromising enclosure design.
- Cooling/combustion air intake with a horizontal air inlet. Sized for maximum cooling airflow.
- Service access. Multi-personnel doors for easy access to generator set control and servicing of the fuel fill, fuel gauge, oil fill and battery.
- Cooling air discharge. Weather protective design featuring vertical air discharge. Redirects cooling air up and above the enclosure to reduce ambient noise.
- Attenuated design. Acoustic insulation UL 94 HF1 listed for flame resistance offering up to 51 mm (2 in.) mechanically restrained acoustic insulation.
- Note: Installing an additional length of exhaust tail pipe may increase backpressure levels. Please refer to the generator set spec sheet for the maximum backpressure value.



- Extended operation. Usable tank capacities offers full load standby operation of up to 72 hours.
- Power Armor Plus textured epoxy-based rubberized coating that creates an ultra-thick barrier between the tank and harsh environmental conditions like humidity, saltwater, and extreme temperatures, and provides advanced corrosion and abrasion protection.
- UL listed. Secondary containment generator set base tank meeting UL 142 tank requirements.
- NFPA compliant. Designed to comply with the installation standards of NFPA 30 and NFPA 37.
- Integral external lift lugs. Enables crane with spreader-bar lifting of the complete package (empty tank, mounted generator set, and enclosure) to ensure safety.
- Emergency pressure relief vents. Meets UL requirements; ensures adequate venting of inner and outer tank under extreme pressure and/or emergency conditions.
- Normal vent with cap. Vent is raised above lockable fuel fill.
- Low fuel level switch. Annunciates a 50% low fuel level condition at generator set control.
- Leak detection switch. Annunciates a contained primary tank fuel leak condition at generator set control.
- Electrical stub-up.
- State tank designed to comply with the installation standards of the Florida Dept. of Environmental Protection (FDEP) File No. EQ-634.

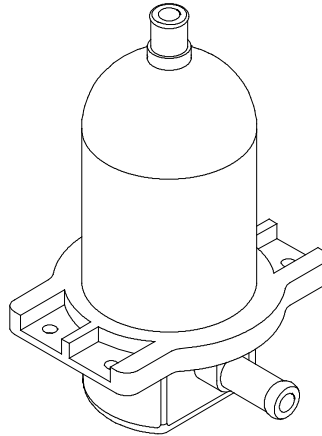
Fuel Tank Capacity, L (gal.)	Est. Fuel Supply Hours at 60 Hz with Full Load	Max. Length, mm (in.)	Enclosure and Fuel Tank Length, mm (in.)	Enclosure and Fuel Tank Width, mm (in.)	Enclosure and Fuel Tank Weight, kg (lb.)	Enclosure and Fuel Tank Height, mm (in.)	Fuel Tank Height (H), mm (in.)	Sound Pressure Level, dB(A)
Lift base	0	1153 (45.4)	3532 (139.0)	1153 (45.4)	1724 (3800)	1753 (69)	0 (0)	75
1196 (316)	24/27	4414 (173.8)	1153 (45.4)	2455 (5412)	2328 (91.7)	483 (19)		75

Note: Refer to the respective ADV drawings for details.

Note: Refer to TIB-114 for generator sound data.

Max. weight includes the generator set (wet), enclosure, silencer, and tank (no fuel). The generator set weight represents using the largest alternator option. The enclosure weight is with acoustic insulation added.





Block Heater Kit, typical

### Applicable Models

- KG40- KG125
- KG150- KG200
- KG150R
- 25- 45REZG
- 25- 60REZGB
- 50REZGC/125REZGC/150REZGC
- 50- 60REOZJD
- 50REOZJE
- 80REZGD/100REZGD
- 80RZGD/100RZGD
- 80- 200REOZJF
- 80- 150REOZJG4
- 125RZGC/150RZGC
- 125REOZJG/180REOZJG

### Standard Features

- UL- C/US listed
- CE compliant
- Controls for automatic operation
- Compact design
- Easy to install

### Description

The engine block heater kit heats the engine coolant in cold ambient, warming the cylinders, oil, and charge air circuit which all help to give a faster starting time. The engine block heater uses thermosiphon action to circulate warm coolant into the engine and supplies constant heating to the engine. The engine block heater kit helps to extend element life and gives a significant reduction in electrical consumption.

The engine block heater kit is recommended for ambient temperatures below 10°C (50°F).

The engine block heater kits are available in 120 V, 240 V, and 277 V versions.

## Block Heater Specifications

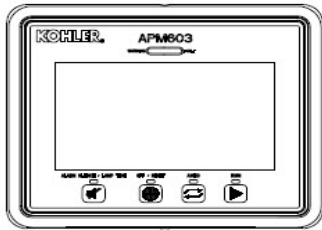
Heating Fluid	Water, Coolant Mix (50% Glycol/50% Water)
Max. Pressure	90 psi (620 kPa)
Heating Element Material	Incoloy 800
Inlet/Outlet Plumbing	0.625 in. hose barb
System Ingress	IP41
Power Connection	NEMA Plug and EURO Plug
Power Chord Length	48 in. (1219 mm)

## Specifications

Block Heater Kit Number	Component	Watts	Voltage	Phase	Thermostat Temperature	
					ON	OFF
GM58098- KA1	358311	1000	120	1	27°C (80°F)	38°C (100°F)
GM75536- KA1	326228	1500	120	1	49°C (120°F)	60°C (140°F)
GM75555- KA5	GM75552	1800	120	1	27°C (80°F)	38°C (100°F)
GM75555- KA6	GM75553	2000	240	1		
GM75556- KA1	352945	1500	120	1		
GM75557- KA1	352945	1500	120	1		
GM75564- KA1	358311	1000	120	1		
GM75565- KA1	352945	1500	120	1		
GM77944- KA1	352945	1500	120	1		
GM77944- KA2	352946	1500	240	1		
GM85060- KA1	GM75552	1800	120	1		
GM85060- KA2	GM75553	2000	240	1		
GM89427- KA2	GM75552	1800	120	1		
GM91708- KA1	352945	1500	120	1		
GM94248- KA1	352945	1500	120	1		
GM104799- KA1	352945	1500	120	1		
GM105165- KA1	352945	1500	120	1		
GM105165- KA2	352946	1500	240	1		
GM105409- KA1	352945	1500	120	1		
GM105409- KA2	352946	1500	240	1		



**Integral Voltage Regulator with Kohler® APM603  
Controllers and Menu-Driven Selections (80-4000 kW  
Generator Set Models)**



**APM603 Controller  
with Integral Voltage Regulator**

The voltage regulator is integral to the controller and uses patented high speed digital voltage regulator design providing ± 0.25% no-load to full-load regulation using root-mean-square (RMS) voltage sensing.

**Voltage Regulators**

The following information provides general features, specifications, and functions of available voltage regulators.

This information generally applies to a single generator set and multiple generator sets with paralleling applications. Refer to the respective generator set specification sheet and see your authorized distributor for information regarding specific voltage regulator applications and availability.

**Integral Voltage Regulators with APM603**

Calibration	Range Settings	Default Selection
Voltage Adjustment	± 10% of System Voltage	System Voltage
Controller Gain	40 to 70 Hz	P: 1.3 I: 1.0 D: 0.25
Underfrequency Unload or Frequency Setpoint	40 to 70 Hz	0.5 Hz Below System Frequency (ECM)
Underfrequency Unload Scope	0-10% of System Voltage (Volts per Cycle)	15 volts per Cycle at 480 Volts (3.1%)
Reactive Droop	0-10% of System Voltage	4% of System Voltage
VAR Control	-50% to 110%	0 kVAR
PF Adjust Control	-0.50 to 1.0 to 0.50	0.8 Lagging
VAR/PF Gain Adjustment	P: 0.3 to 3.00 I: 0.3 to 3.00 D: 0.3 to 3.00	P: 1.0 I: 1.0 D: 0.25



Specification/Feature	Integral with APM603
Generator Set Availability	80-4000 kW
Type	Patented Hybrid Design
Status and Shutdown Indicators	LEDs and Text LCD Display
Operating Temperature	-40 ° C to 70 ° C (-40 ° F to 158 ° F)
Storage Temperature	-40 ° C to 85 ° C (-40 ° F to 185 ° F)
Humidity	5-95% Non-Condensing
Circuit Protection	Solid-State, Redundant Software and Fuses
Sensing, Nominal	100-600 Volts (L-L), 50-60 Hz
Sensing Mode	RMS, Single- or 3-Phase
Input Requirements	8-36 VDC
Continuous Output	5.0 ADC with GM88453 Activator Board
Maximum Output	7.8 ADC with GM88453 Activator Board
Transition Frequency	50-70 Hz
Exciter Field Resistance	4-30 Ohms with GM88453 Activator Board
No-Load to Full-Load Voltage Regulation	± 0.25%
Thermal Drift	<0.5% (-40 ° C to 70 ° C) [-40 ° F to 158 ° F] Range
Response Time	3-phase: 1 mS 1-phase: 5 mS
System Voltage Adjust.	± 10%
Voltage Adjustment	Controller Display
Remote Voltage Adjustment	Analog 0-5 VDC (± 10%) Input Optional
Paralleling Capability	Full Load Share and Control plus Reactive Droop

### Integral Voltage Regulator with APM603 Controller

- A 7.5-inch color TFT touchscreen provides access to data.
- The controller provides an interface between the generator set and switchgear for paralleling applications incorporating multiple generator set and/or utility feeds.
- The controller can control Fast Response™ II, Fast Responset™X, and PMG alternators using the GM88453 activator board.

#### Voltage Regulator Settings, APM603 Controller

- Voltage Regulator Configuration
  - Under Frequency Unload Settings
  - Single and Three Phase Sensing
  - Voltage Target
  - Voltage Regulator Gains

#### Paralleling Settings, APM603

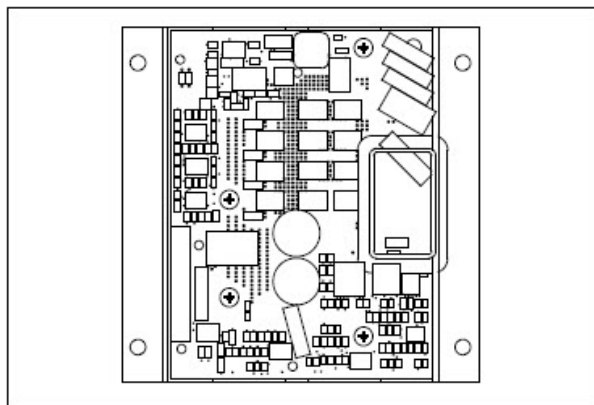
- Synchronizing parameters setup
  - Voltage matching
  - Frequency matching
  - Phase matching
  - Time delay
- Load sharing
  - kW sharing
  - kVAR sharing
  - Baseload settings
  - Droop

#### Paralleling Metering, APM603

- Paralleling State
- Paralleling Mode
- System Voltage
- System Frequency
- Connected Generators
- Sync Status
- Engine Speed

VAR/PF Control Input	VAR Control Mode, PF Control Mode, System VAR Control, System PF Control
----------------------	--

## Activator Board GM88453



- Interfaces between the controller and alternator assembly using rotor field leads, auxiliary power windings, and optic board leads.
- Allows the Decision-Maker® controllers the ability to control a wound-field alternator using the same control signal as Fast Response
- Permits the generator set controller to control the current to the exciter field of a wound-field excited alternator.
- Contains two isolated relay driver outputs (RDO) rated at 250 mA. Provides RDO outputs indicating a field over-excitation condition and that the alternator is supplying voltage to the activator.

Modbus® is a registered trademark of Schneider Electric.

**KOHLER®**

# Alternator Data

**TECHNICAL INFORMATION BULLETIN**

**Alternator Data Sheet**

**Alternator Model: 4S12X**  
**Frequency: 60 Hz**  
**Speed: 1800 RPM**  
**Leads: 12 (6 Lead, 600 Volt)**

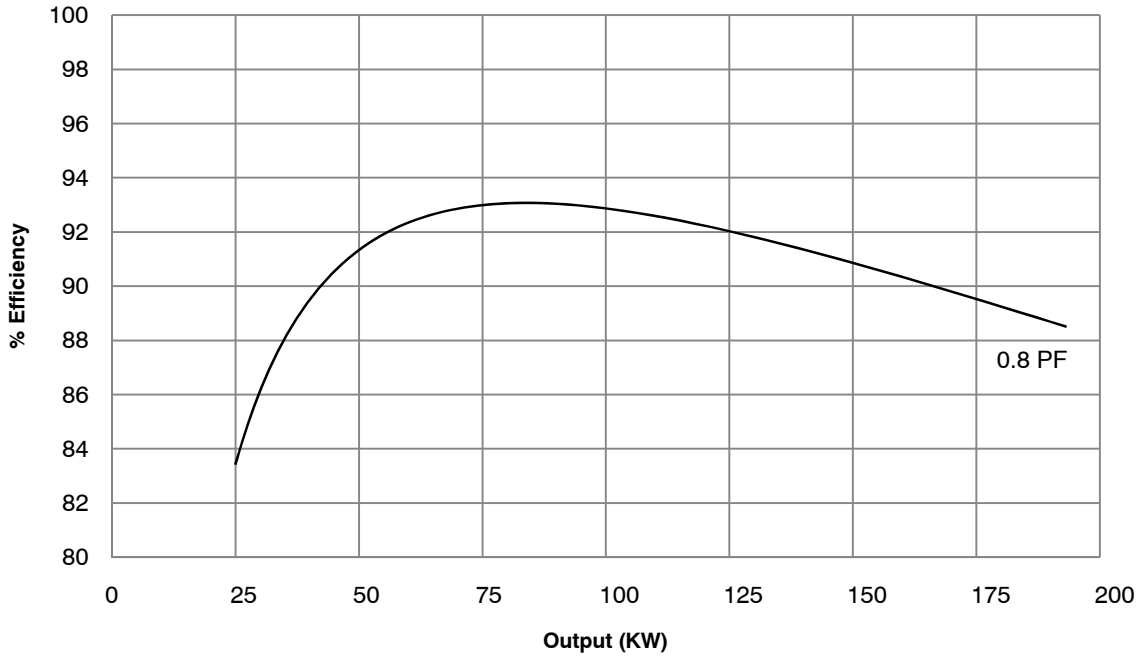
Voltage L-N/L-L	Phase	Power Factor	Connection	kW* (kVA)							
				Class B	Class F				Class H		
				80°C Continuous	90°C Lloyds	95°C ABS	105°C Continuous	130°C Standby	125°C Continuous	150°C Standby	
139/240 277/480	3	0.8	Wye	146.5 (183.0)	155.0 (193.5)	160.0 (200.0)	168.0 (210.0)	181.0 (226.0)	178.5 (223.0)	189.0 (236.0)	
127/220 254/440	3	0.8	Wye	136.0 (170.0)	143.0 (178.5)	146.5 (183.0)	152.5 (190.5)	164.0 (205.0)	162.0 (202.5)	171.5 (214.0)	
120/208 240/416	3	0.8	Wye	130.0 (162.5)	136.5 (170.5)	139.0 (173.5)	144.0 (180.0)	154.5 (193.0)	152.5 (190.5)	161.5 (201.5)	
110/190 220/380	3	0.8	Wye	118.5 (148.0)	124.5 (155.5)	126.5 (158.0)	131.0 (163.5)	140.5 (175.5)	139.0 (173.5)	147.0 (183.5)	
120/240	3	0.8	Delta	130.0 (162.5)	136.5 (170.5)	139.0 (173.5)	144.0 (180.0)	154.5 (193.0)	152.5 (190.5)	161.5 (201.5)	
120/240	1	1.0	Dogleg	81.0 (81.0)	90.5 (90.5)	95.0 (95.0)	105.0 (105.0)	106.0 (106.0)	106.0 (106.0)	106.0 (106.0)	
347/600	3	0.8	Wye	135.0 (169.0)	143.0 (179.0)	147.0 (184.0)	155.0 (194.0)	172.0 (215.0)	168.0 (210.0)	180.0 (225.0)	

\* All data tested in accordance with IEEE Standard 115. Kohler Co. reserves the right to change the design or specifications without notice and without any obligation or liability whatsoever.

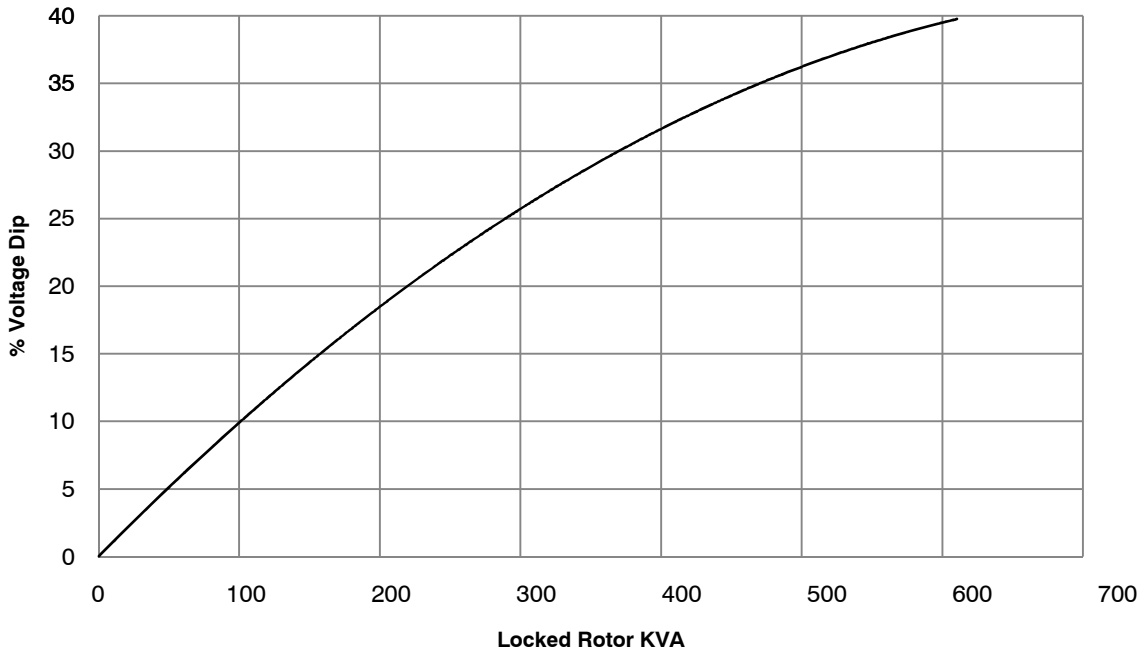
**Submittal Data: 139/240 Volts, 0.8 PF, 1800 RPM, 60 Hz, 3 Phase, 130°C Rise**

	Symbol	PerUnit	Ohms		Symbol	Value
<b>Typical Cold Resistances</b>				<b>Typical Time Constants</b>		
Phase Resistance		0.031	0.008	Armature Short Circuit	T <sub>a</sub>	0.012 sec.
Rotor Resistance		20.58	5.239	Transient Short Circuit	T' <sub>d</sub>	0.154 sec.
<b>Typical Reactances</b>				Transient Open Circuit	T' <sub>do</sub>	1.728 sec.
Synchronous				<b>Typical Field Current</b>		
Direct	X <sub>d</sub>	4.982	1.268	Full Load	I <sub>fFL</sub>	21.1 amps
Quadrature	X <sub>q</sub>	2.468	0.628	No Load	I <sub>fNL</sub>	3.8 amps
Transient				<b>Typical Short Circuit Ratio</b>		0.201
Unsaturated	X' <sub>du</sub>	0.504	0.128	<b>Harmonic Distortion</b>		
Saturated	X' <sub>d</sub>	0.443	0.113	RMS Total Harmonic Distortion		4.04%
Subtransient				Max. Single Harmonic		5th
Direct	X'' <sub>d</sub>	0.171	0.044	Deviation Factor (No Load, L-L)		<5%
Quadrature	X'' <sub>q</sub>	0.169	0.043	Telephone Influence Factor		<50
Negative Sequence	X <sub>2</sub>	0.17	0.043	<b>Insulation Class</b>		
Zero Sequence	X <sub>0</sub>	0.013	0.003	per NEMA MG1-1.66		H
				<b>Phase Rotation</b>		ABC

**4S12X, 60 Hz, 139/240, 277/480 Volts, Wye  
TYPICAL ALTERNATOR EFFICIENCY\***



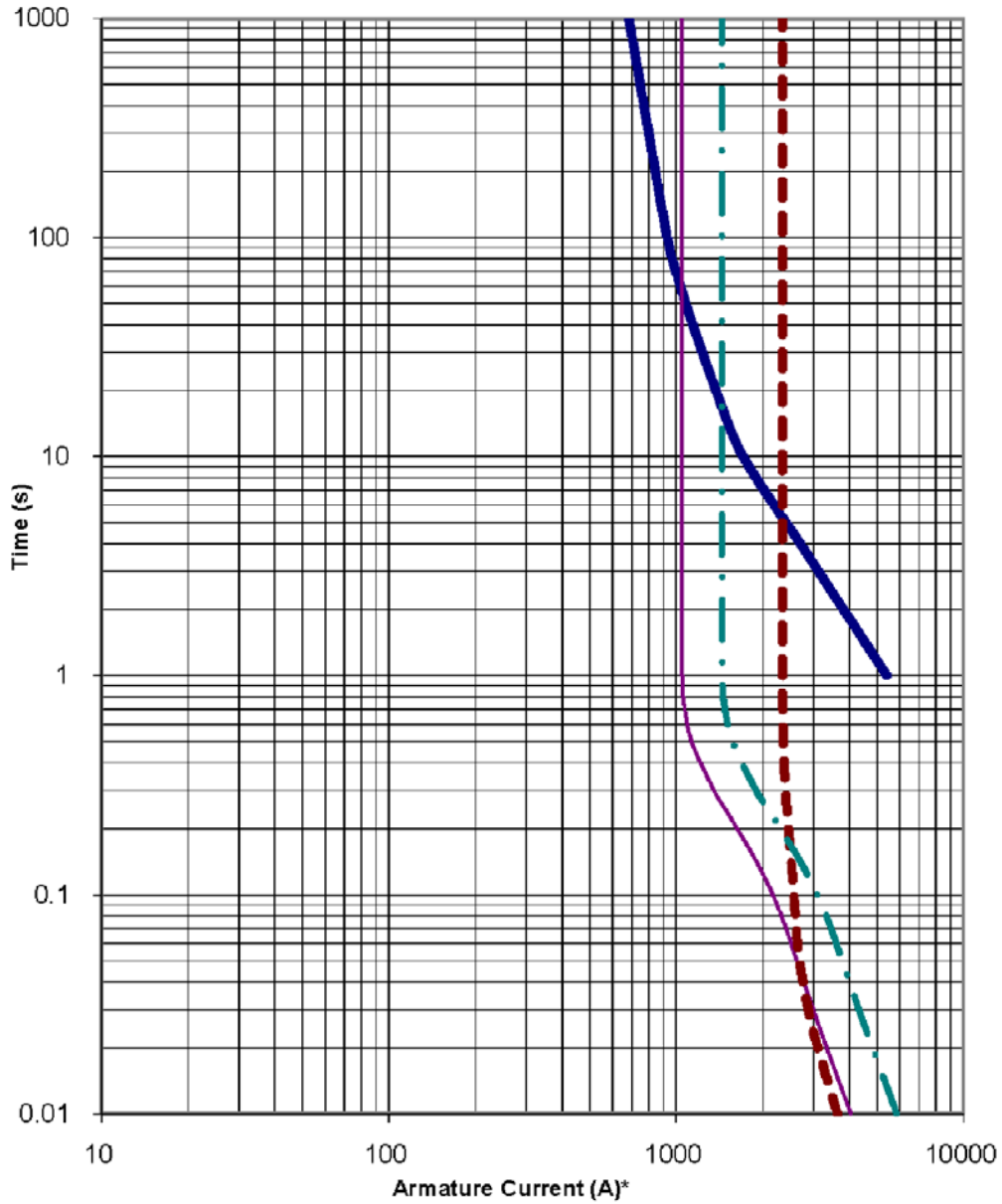
**4S12X, 60 Hz, 139/240, 277/480 Volts, Wye  
TYPICAL MOTOR STARTING CHARACTERISTICS\***



\* All data tested in accordance with IEEE Standard 115. Kohler Co. reserves the right to change the design or specifications without notice and without any obligation or liability whatsoever.

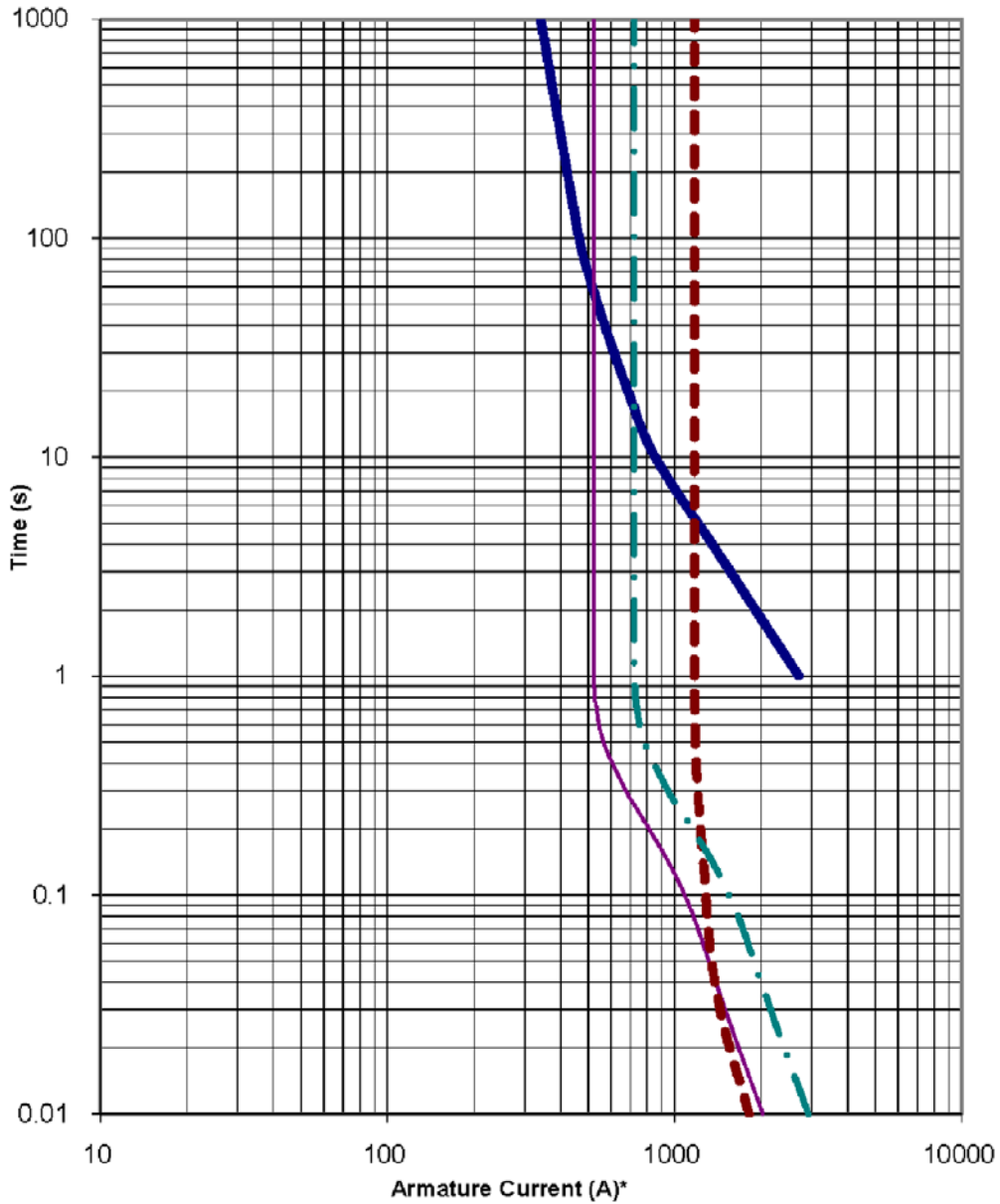


**4S12X, 60 Hz, Low Wye or Delta Connection  
SHORT CIRCUIT DECREMENT CURVE**



\*Instantaneous current (t=0) is asymmetric. Divide by 1.73 for symmetric.

**4S12X, 60 Hz, High Wye Connection  
SHORT CIRCUIT DECREMENT CURVE**



\*Instantaneous current (t=0) is asymmetric. Divide by 1.73 for symmetric.

**KOHLER®**

# Cooling Data

**TECHNICAL INFORMATION BULLETIN**

**Generator Set Cooling System Data Sheet**

150REOZJF 60Hz (Standby Duty)	50°C Ambient Temperature Cooling System								
	<b>Total external restriction on open unit<sup>7</sup></b>	Pa <i>(in.H<sub>2</sub>O)</i>	0 (0)	125 (0.5)	187 (0.75)	250 (1)	312 (1.25)	375 (1.5)	<b>Enclosed Units</b>
	<b>Maximum allowable ambient temperature</b>	°C <i>(°F)</i>	50 (122)	47 (117)	45 (113)	43 (109)	41 (106)	NA (NA)	45 (113)
	<b>Cooling system airflow</b>	m <sup>3</sup> /min <i>(ft<sup>3</sup>/min)</i>	227 (8000)	213 (7500)	206 (7300)	199 (7000)	192 (6800)	NA (NA)	NA (NA)

1. The data shown above is the anticipated cooling performance for a typical generator set when following proper installation techniques.
2. Cooling performance is based on operation at 100 m (328 ft.) above sea level. For elevations higher than 100 m (328 ft.), typical cooling performance derate is 1°C (1.8°F) per 250 m (820 ft.).
3. For high ambient conditions, check TIB-101 for the generator set power output derate schedule.
4. Incorrect installation, improper operation, fouling of the cooling system, and other variable conditions may reduce cooling performance.
5. Kohler manufactured sound enclosed models are rated in free air with no additional restriction. Consult factory for other variants or conditions such as additional ducting or hoods.
6. Performance is based on a 50/50 water and ethylene glycol mixture.
7. Total external restriction includes restriction upstream and downstream of the unit – any ducting supplying intake air to the unit and any ducting for the discharge.

**KOHLER®**

Sound Data

**TECHNICAL INFORMATION BULLETIN**

**Generator Set Sound Data Sheet**

			Sound Pressure Data in dB(A)				
Generator Set Model	Hz	Load	Raw Exhaust	Open Unit, Isolated Exhaust	Weather Enclosure	Sound Enclosure	
150REOZJF	60	100% Load	99.6	88.4	86.5	75.6	
		No Load	90.1	87.7	85.8	73.7	

Note: Sound pressure data is the logarithmic average of eight perimeter measurement points at a distance of 7 m (23 ft.), except Raw Exhaust data which is a single measurement point at 1 m (3.3 ft.) from the mouth of a straight pipe exhaust.

Load	Distance, m (ft)	Enclosure	Measurement Clock Position	Sound Pressure Levels, dB(A)								Overall Level
				Octave Band Center Frequency (Hz)								
				63	125	250	500	1000	2000	4000	8000	
100% Load	7 (23)	Sound	3:00	53.2	63.0	66.7	70.3	67.0	66.9	63.2	55.4	74.8
			1:30	61.7	66.3	67.6	72.4	66.7	65.5	61.7	52.8	75.9
			12:00-Engine	59.5	64.6	66.0	70.4	68.6	66.7	64.4	53.2	75.3
			10:30	57.5	64.1	69.1	72.2	67.4	66.6	65.1	55.8	76.2
			9:00	59.6	66.5	70.0	69.5	66.8	66.7	65.0	57.7	75.7
			7:30	61.8	68.0	68.3	68.2	67.4	66.5	64.1	56.7	75.4
			6:00-Alternator	54.8	61.0	72.0	69.3	69.0	66.2	60.8	57.2	76.0
			4:30	63.5	68.0	67.6	69.1	68.0	66.0	61.3	56.4	75.4
		8-pos. log avg.	60.1	65.7	68.8	70.4	67.7	66.4	63.5	55.9	75.6	

Load	Distance, m (ft)	Enclosure	Measurement Clock Position	Sound Pressure Levels, dB(A)								Overall Level
				Octave Band Center Frequency (Hz)								
				63	125	250	500	1000	2000	4000	8000	
No Load	7 (23)	Sound	3:00	49.4	59.2	64.9	69.6	65.5	64.3	55.2	48.8	73.0
			1:30	47.8	56.9	66.6	71.7	66.0	63.8	55.7	46.9	74.3
			12:00-Engine	51.7	58.9	65.4	70.1	67.6	64.6	57.4	47.8	73.8
			10:30	49.2	57.7	68.3	71.7	65.7	63.8	57.1	48.1	74.6
			9:00	53.0	59.2	68.4	68.1	64.1	63.4	56.5	48.8	73.0
			7:30	53.2	60.4	63.6	67.6	65.5	63.6	56.5	47.5	72.0
			6:00-Alternator	50.7	57.9	71.3	68.7	67.8	63.4	56.6	48.2	74.8
			4:30	53.9	61.2	66.9	68.5	66.4	63.4	55.5	46.7	73.1
		8-pos. log avg.	51.6	59.1	67.6	69.8	66.2	63.8	56.4	47.9	73.7	

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**KOHLER®**

# Exhaust System Data

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## TECHNICAL INFORMATION BULLETIN

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### Enclosed Generator Set Exhaust System Data Sheet

Model	Enclosure Type	Consumed Back Pressure (in H2O)	Consumed Back Pressure (in Hg)	Back Pressure Limit(s) (in H2O)	Back Pressure Limit(s) (in Hg)	Flex Exhaust Tube(s)	Silencer	Drawing
150REOZJF	All Weather & Sound Enclosures & Snow Package Enclosure	17.5	1.3	30.0	2.2	GM73885	GM71385	ADV-7825 ADV-8763

1. Total system exhaust back pressure is applicable to generator sets equipped with Kohler standard enclosure packages.
2. For generator sets with multiple exhaust outlets, total system exhaust back pressure value represents each outlet.
3. The total system back pressure should not exceed the manufacturer's recommended limit.
4. The total back pressure only includes exhaust components installed inside the Kohler enclosure. Customers must calculate any additional back pressure caused by piping, extensions, or components added after the silencer outlet. Refer to the installation manual for additional details.



**KOHLER®**

# Emissions Data



# 150REOZJF

## 60 HZ. DIESEL INDUSTRIAL GENERATOR SET EMISSION DATA SHEET

### ENGINE INFORMATION

Model:	John Deere, 6068HF285K	Bore:	106mm (4.19 in.)
Nameplate BHP @ 1800 RPM:	237	Stroke:	127mm (5.0 in.)
Type:	4-Cycle, 6 Cylinder, Inline	Displacement:	6.8 L (415 cu. in.)
Aspiration:	Turbocharged, Charge Air-Cooled	EPA Family:	PJDXL06.8120
Compression Ratio	17.0:1	EPA Certificate:	PJDXL06.8120-009

### PERFORMANCE DATA:

Engine bkW @ Stated Load  
 Fuel Consumption (g/kWh)  
 Exhaust Gas Flow (m<sup>3</sup>/min)  
 Exhaust Temperature (°C)

Table 1			
1/4 Standby	1/2 Standby	3/4 Standby	Full Standby
44	89	133	177
250	244	222	214
			34
			510

### EXHAUST EMISSION DATA:

HC (Total Unburned Hydrocarbons)  
 NOx (Oxides of Nitrogen as NO<sub>2</sub>)  
 CO (Carbon Monoxide)  
 PM (Particulate Matter)

Table 2 EPA D2 Cycle 5-mode weighted	
	0.12
	3.79
	1.2
	0.12

Values are in g/kWh unless otherwise noted

### TEST METHODS AND CONDITIONS

The emission data listed is measured from a laboratory test engine according to the test procedures of 40 CFR 89 or 40 CFR 1039, as applicable. The test engine is intended to represent nominal production hardware, and there is no guarantee that every production engine will have identical test results. The family parent data represents multiple ratings and this data may have been collected at a different engine speed and load. Emission results may vary due to engine manufacturing tolerances, engine operating conditions, fuels used, alternate test methods, or other conditions.

Data and specifications subject to change without notice.

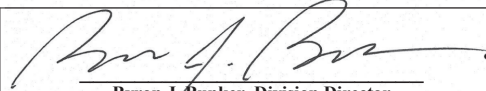


**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
2023 MODEL YEAR  
CERTIFICATE OF CONFORMITY  
WITH THE CLEAN AIR ACT**

**OFFICE OF TRANSPORTATION  
AND AIR QUALITY  
ANN ARBOR, MICHIGAN 48105**

**Certificate Issued To:** Deere & Company  
(U.S. Manufacturer or Importer)  
**Certificate Number:** PJDXL06.8120-009

**Effective Date:**  
06/16/2022  
**Expiration Date:**  
12/31/2023

  
Byron J. Bunker, Division Director  
Compliance Division

**Issue Date:**  
06/16/2022  
**Revision Date:**  
N/A

**Model Year:** 2023  
**Manufacturer Type:** Original Engine Manufacturer  
**Engine Family:** PJDXL06.8120

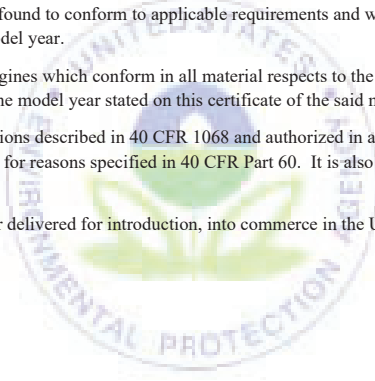
**Mobile/Stationary Indicator:** Stationary  
**Emissions Power Category:** 130<=kW<225  
**Fuel Type:** Diesel  
**After Treatment Devices:** No After Treatment Devices Installed  
**Non-after Treatment Devices:** Electronic Control, Smoke Puff Limiter, Engine Design Modification, Non-standard Non-After Treatment Device Installed

Pursuant to Section 111 and Section 213 of the Clean Air Act (42 U.S.C. sections 7411 and 7547) and 40 CFR Part 60, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following engines, by engine family, more fully described in the documentation required by 40 CFR Part 60 and produced in the stated model year.

This certificate of conformity covers only those new compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Part 60 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Part 60.

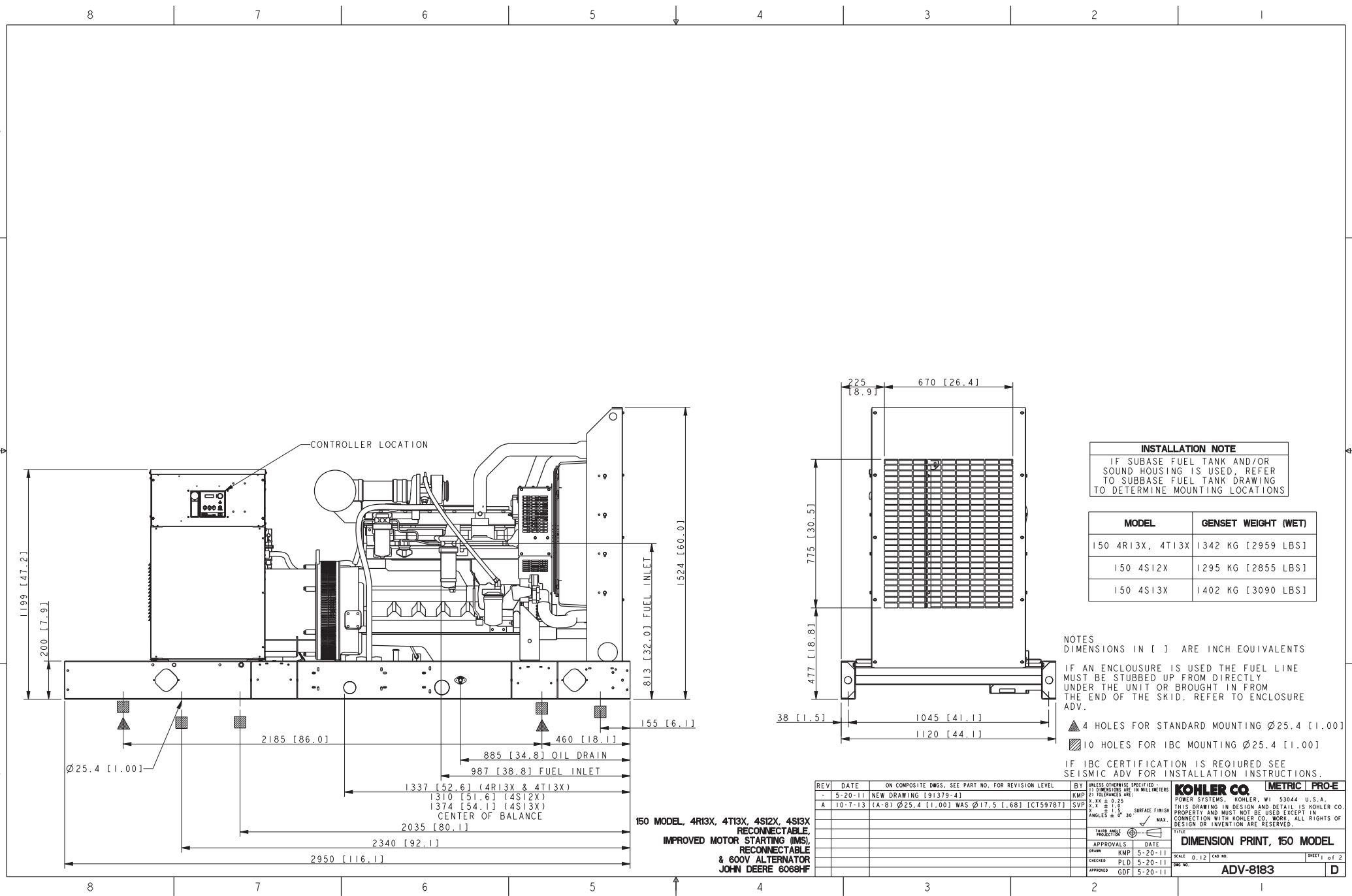
It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Part 60. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Part 60.

This certificate does not cover engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.



**KOHLER®**

# Dimensional Drawings



CONTROLLER LOCATION

**INSTALLATION NOTE**  
 IF SUBBASE FUEL TANK AND/OR SOUND HOUSING IS USED, REFER TO SUBBASE FUEL TANK DRAWING TO DETERMINE MOUNTING LOCATIONS

MODEL	GENSET WEIGHT (WET)
150 4R13X, 4T13X	1342 KG [2959 LBS]
150 4S12X	1295 KG [2855 LBS]
150 4S13X	1402 KG [3090 LBS]

NOTES  
 DIMENSIONS IN [ ] ARE INCH EQUIVALENTS

IF AN ENCLOSURE IS USED THE FUEL LINE MUST BE STUBBED UP FROM DIRECTLY UNDER THE UNIT OR BROUGHT IN FROM THE END OF THE SKID. REFER TO ENCLOSURE ADV.

▲ 4 HOLES FOR STANDARD MOUNTING Ø25.4 [1.00]

▣ 10 HOLES FOR IBC MOUNTING Ø25.4 [1.00]

IF IBC CERTIFICATION IS REQUIRED SEE SEISMIC ADV FOR INSTALLATION INSTRUCTIONS.

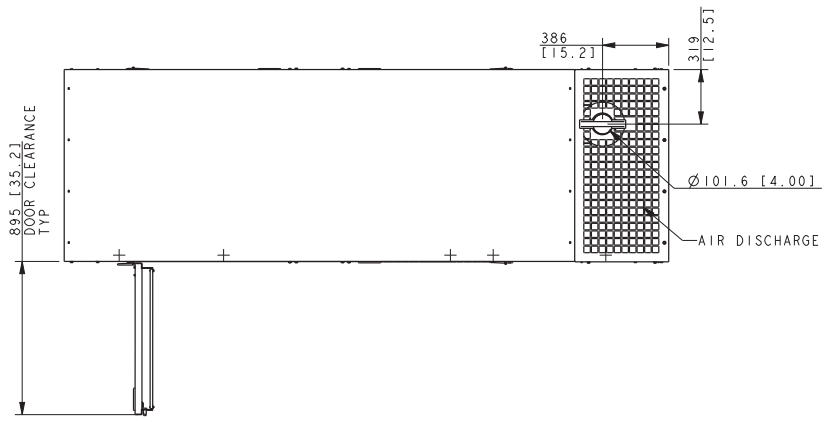
**150 MODEL, 4R13X, 4T13X, 4S12X, 4S13X  
 RECONNECTABLE,  
 IMPROVED MOTOR (STARTING TIME),  
 RECONNECTABLE,  
 & 600V ALTERNATOR  
 JOHN DEERE 6068HF**

REV	DATE	ON COMPOSITE DWGS. SEE PART NO. FOR REVISION LEVEL	BY	UNLESS OTHERWISE SPECIFIED: 2D DIMENSIONS ARE IN MILLIMETERS 2D TOLERANCES ARE: 3 - XX ± 0.25 2 - Y ± 0.15 ANGLES ± 0° 30' / MAX.
-	5-20-11	NEW DRAWING [91379-4]	KMP	
A	10-7-13	(A-8) Ø25.4 [1.00] WAS Ø17.5 [.68] [CT59787]	SVP	

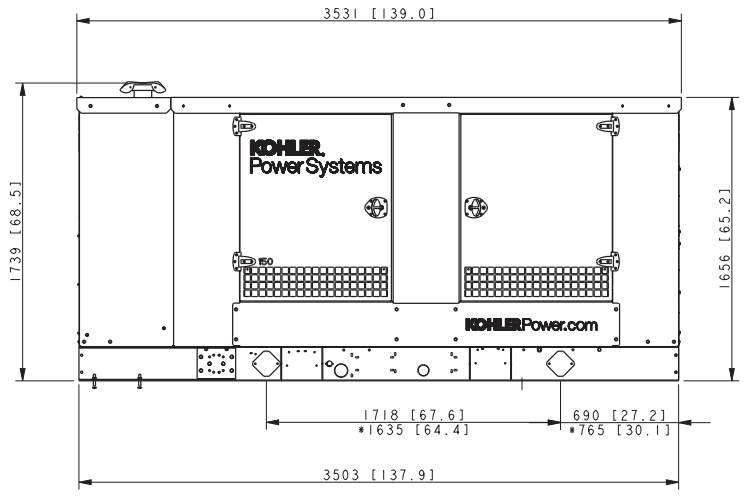
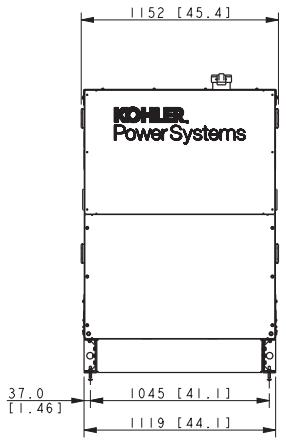
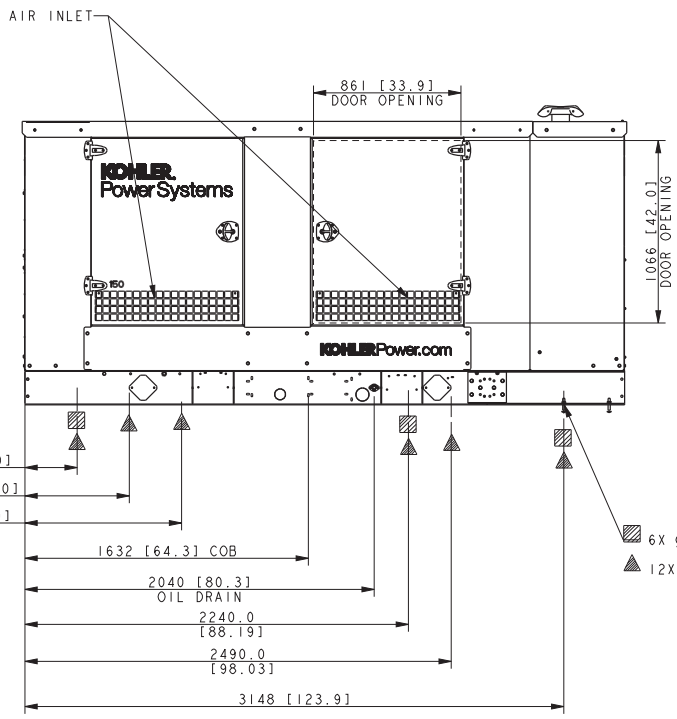
APPROVALS	DATE	TITLE
DRW: KMP	5-20-11	<b>DIMENSION PRINT, 150 MODEL</b>
CHKD: PLD	5-20-11	SCALE: 0.12 CAD NO. SHEET 1 of 2
APPRD: GDF	5-20-11	DWG NO. <b>ADV-8183</b> D

**KOHLER CO. METRIC PRO-E**  
 POWER SYSTEMS, KOHLER, WI 53044 U.S.A.  
 THIS DRAWING IN DESIGN AND DETAIL IS KOHLER CO. PROPERTY AND MUST NOT BE USED EXCEPT IN CONNECTION WITH KOHLER CO. WORK. ALL RIGHTS OF DESIGN OR INVENTION ARE RESERVED.

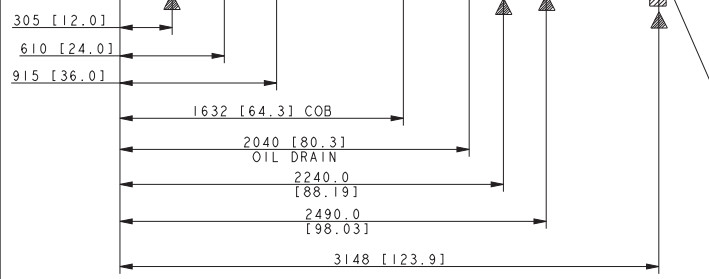


MODEL	ENCLOSURE WEIGHT KG (LBS)
STEEL WEATHER	340 [750]
STEEL SOUND	363 [800]
ALUMINUM SOUND	227 [500]

**NOTE:**  
 1. TANK (IF ORDERED) MOUNTS BELOW SKID  
 2. TANK MAY EXTEND BEYOND ENCLOSURE (DISCHARGE END ONLY)



DIMENSIONS IN [ ] ARE INCH EQUIVALENTS  
 (\*) DESIGNATES 125KW 4045HF ENGINE



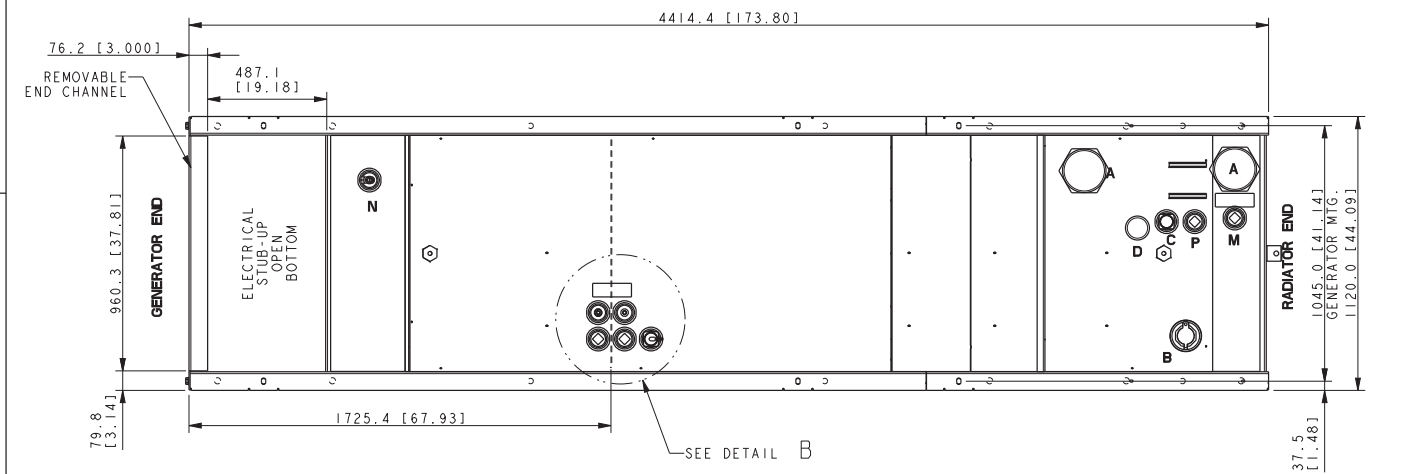
6X Ø25.4 [1.0] STD MOUNTING HOLES  
 12X Ø25.4 [1.0] IBC MOUNTING HOLES

125 MODEL 4S11, 4S13, 4R12X, 4R13X, 4T13X  
 150 MODEL 4S13, 4S15, 4R13X, 4T13X, 4S12X, 4S13X  
 RECONNECTABLE  
 IMPROVE MOTOR STARTING (IMS) RECONNECTABLE  
 600V & 1 PHASE ALTERNATORS  
 4045HF285 & 6068HF285 JOHN DEERE TIER III

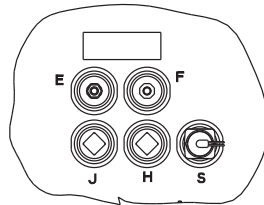
REV	DATE	ON COMPOSITE DWGS. SEE PART NO. FOR REVISION LEVEL	BY	UNLESS OTHERWISE SPECIFIED: 2) DIMENSIONS ARE IN MILLIMETERS	TOLERANCES ARE:	DATE
B	7-29-10	(A-6) 6X 17.5 NOTE ADDED [90041]	SAM	±.13	±.13	11-5-09
C	9-28-10	(A-5) 12X Ø17.5 ADDED [90301]	SAM	±.13	±.13	11-5-09
D	1-3-12	(A-4) 125 & 150 MODEL NOTE UPDATED [92681]	PKD	±.13	±.13	11-5-09
E	2-5-12	(A-1) 1-2 WAS 1-1. SEE SHEET 2 [CT32174]	SAM	±.13	±.13	11-5-09
F	10-3-13	(A-5) Ø25.4 [1.0] WAS Ø17.5 [1.69]; SEE SHEET 2 [CT59787]	SVP	±.13	±.13	11-5-09
G	8-4-17	(D-6) DIM. Ø101.6 [4.00] ADDED [CT177004]	SRM	±.13	±.13	11-5-09
H	9-27-18	ALL VIEWS AND DIMENSIONS UPDATED; SEE SHEET 2 [CT190707]	PAR	±.13	±.13	11-5-09

<b>KOHLER CO.</b>	<b>METRIC</b>	<b>PRO-E</b>
POWER SYSTEMS, KOHLER, WI 53044 U.S.A. THIS DRAWING IN DESIGN AND DETAIL IS KOHLER CO. PROPERTY AND MUST NOT BE USED EXCEPT IN CONNECTION WITH KOHLER CO. WORK. ALL RIGHTS OF DESIGN OR INVENTION ARE RESERVED.		
<b>DIMENSION PRINT</b>		
SCALE 0.07	CAD NO.	SHEET 1 of 2
<b>ADV-7825</b>		<b>D</b>

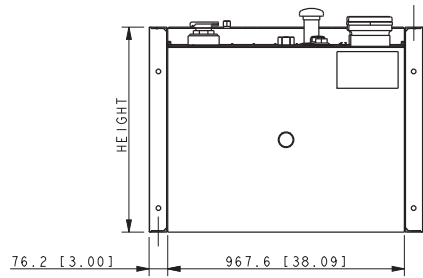
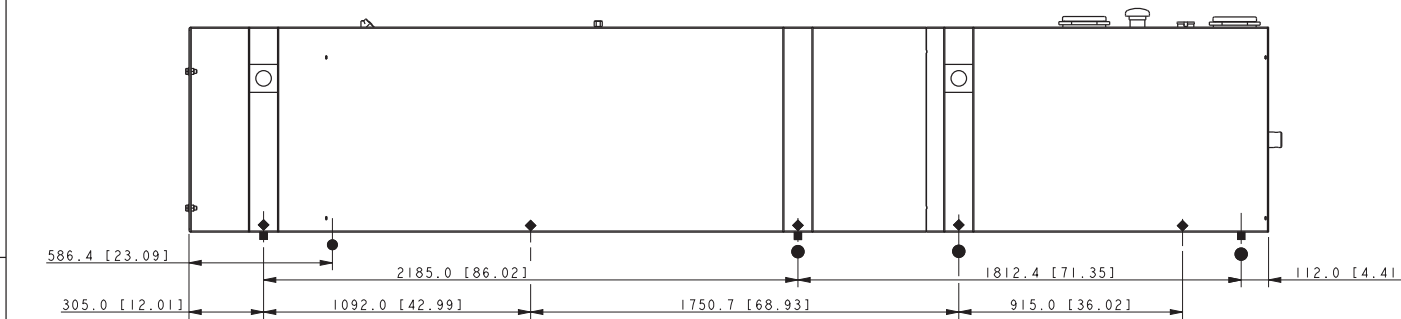
MODEL	CAPACITY		WEIGHT		HEIGHT		E-Vent	
	LITERS	GAL	KG	LBS	MM	IN	SIZE (IN)	QTY
125/150kW	1198	316	731	1612	482.6	19.0	4.0	2.0
125/150kW	2255	595	1003	2211	838.2	33.0	5.0	2.0



- TANK FITTINGS:**
- A. 4" NPT EMERGENCY VENT FITTING PER NFPA 30 WITH VENT CAPS
  - B. 4" NPT FUEL FILL FITTING WITH LOCKABLE CAP AND RISER. PLUG & SHIP WITH TANK IN BOX ATTACHED TO TANK
  - C. 2" NPT FUEL LEVEL GAUGE FITTING WITH DIRECT READING MECHANICAL GAUGE
  - D. 2" NPT NORMAL VENT FITTING WITH MUSHROOM VENT CAP AND 5" RISER. REMOVE AFTER PAINT AND REPLACE W/ STEEL PLUG & SHIP WITH TANK IN BOX ATTACHED TO TANK
  - E. 2" NPT FITTING FOR REMOVABLE ENGINE SUPPLY DIP TUBE (3/8" NPT FEMALE WITH CHECK VALVE)
  - F. 2" NPT FITTING FOR REMOVABLE FUEL RETURN DIP TUBE (3/8" NPT FEMALE)
  - H. 2" NPT FOR LOW LEVEL SWITCH (SET AT 50% FULL, SILICONE PACKED)
  - J. 2" NPT ADDITIONAL FITTING FOR OPTIONAL ACCESSORY (INSTALL 2" NPT PIPE PLUG)
  - M. 2" NPT BASIN DRAIN (PLUGGED)
  - N. 2" NPT FOR FUEL IN BASIN SWITCH
  - P. 2" NPT ADDITIONAL FITTING FOR OPTIONAL ACCESSORY (INSTALL 2" NPT PIPE PLUG)
  - S. 2" NPT FUEL LEVEL GAUGE FITTING WITH SENDER



DETAIL B  
SCALE 0.200



- 6X Ø25.4 [1.0] MOUNTING HOLES
- ◆ 10X22.2 [0.87] IBC MOUNTING
- 8XØ25.4 [1.0] BOTTOM BEAM MOUNTING

SUBBASE -STATE TANK  
125 MODEL 4R12X, 4R13X, 4T13X  
150 MODEL 4R13X, 4S12X, 4S13X, 4T13X  
RECONNECTABLE  
IMPROVED MOTOR STARTING (IMS) & 600V  
ALTERNATOR  
JOHN DEERE 6068HF285, TIER III

REV	DATE	ON COMPOSITE DWGS. SEE PART NO. FOR REVISION LEVEL	BY	UNLESS OTHERWISE SPECIFIED: 2) DIMENSIONS ARE IN MILLIMETERS	<b>KOHLER CO. METRIC PRO-E</b> <small>POWER SYSTEMS, KOHLER, WI 53044 U.S.A. THIS DRAWING IN DESIGN AND DETAIL IS KOHLER CO. PROPERTY AND MUST NOT BE USED EXCEPT IN CONNECTION WITH KOHLER CO. WORK. ALL RIGHTS OF DESIGN OR INVENTION ARE RESERVED.</small>
D	11-22-11	VIEWS UPDATED [92417-3]	PKD	2) TOLERANCES ARE: X .XX ± 0.25 Y .X ± 0.15 SURFACE FINISH Z .X ± 0.15 / MAX.	
E	2-7-12	(A-4) 125 & 150 MODEL NOTE UPDATED, SEE SHEET I [92681]	PKD		
F	2-19-18	SEE SHEET 3 [CT184674]	PAS		
G	5-25-18	(A-4) 125 & 150 MODEL NOTE UPDATED, SEE SHEET I [CT187737]	PAS		
APPROVALS		DATE	TITLE		
DRWN	PKD	1-15-10	DIMENSION PRINT		
CHECKED	AJD	1-15-10	SCALE	0.10	CAD NO.
APPROVED	AJD	1-15-10	DWG NO.	ADV-7881	SHEET 2 of 3

**KOHLER®**

# Wiring Schematics

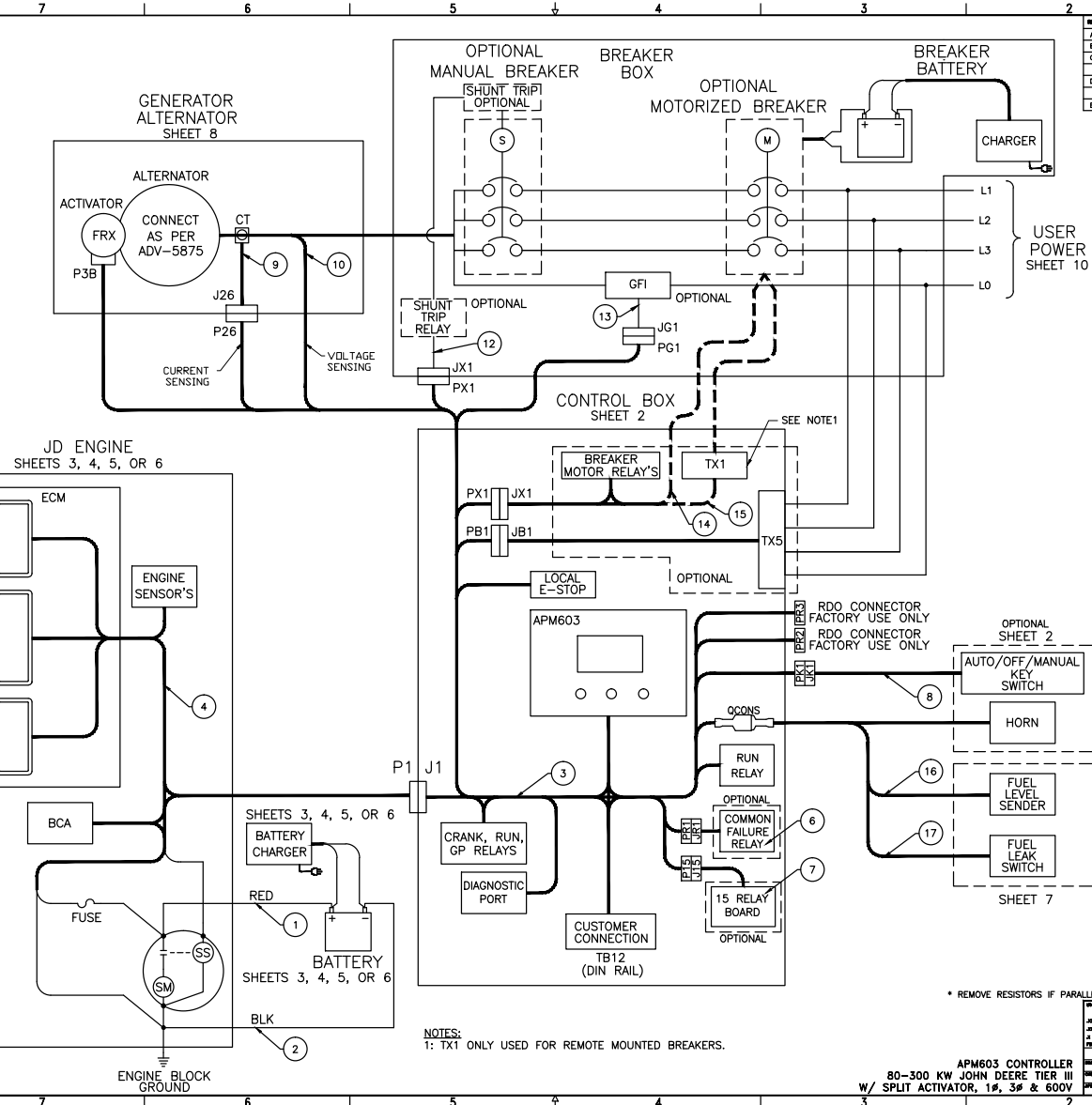


REV	DATE	REVISION	BY
A	10-11-18	SEE SHEET 2 (CT191090)	TJL
B	2-05-19	SEE SHEETS 10 & 11 (CT193517)	SMH
C	3-18-19	(A-1, -2) CHART UPDATED FOR SPEED AND VOLTAGE BIAS; SEE SHEET 2 (CT194006)	SMH
D	5-13-19	(A, B, C-1) TB12-19 THRU 44 ADDED, WOKED VOLTAGE AND SPEED BIAS ON TB12; SEE SHEET 2 (CT195241)	TEV
E	9-10-19	SEE SHEET 2 (CT195508)	TEV

REV	DATE	REVISION	BY
A	10-11-18	SEE SHEET 2 (CT191090)	TJL
B	2-05-19	SEE SHEETS 10 & 11 (CT193517)	SMH
C	3-18-19	(A-1, -2) CHART UPDATED FOR SPEED AND VOLTAGE BIAS; SEE SHEET 2 (CT194006)	SMH
D	5-13-19	(A, B, C-1) TB12-19 THRU 44 ADDED, WOKED VOLTAGE AND SPEED BIAS ON TB12; SEE SHEET 2 (CT195241)	TEV
E	9-10-19	SEE SHEET 2 (CT195508)	TEV

REV	DATE	REVISION	BY
A	10-11-18	SEE SHEET 2 (CT191090)	TJL
B	2-05-19	SEE SHEETS 10 & 11 (CT193517)	SMH
C	3-18-19	(A-1, -2) CHART UPDATED FOR SPEED AND VOLTAGE BIAS; SEE SHEET 2 (CT194006)	SMH
D	5-13-19	(A, B, C-1) TB12-19 THRU 44 ADDED, WOKED VOLTAGE AND SPEED BIAS ON TB12; SEE SHEET 2 (CT195241)	TEV
E	9-10-19	SEE SHEET 2 (CT195508)	TEV

REV	DATE	REVISION	BY
A	10-11-18	SEE SHEET 2 (CT191090)	TJL
B	2-05-19	SEE SHEETS 10 & 11 (CT193517)	SMH
C	3-18-19	(A-1, -2) CHART UPDATED FOR SPEED AND VOLTAGE BIAS; SEE SHEET 2 (CT194006)	SMH
D	5-13-19	(A, B, C-1) TB12-19 THRU 44 ADDED, WOKED VOLTAGE AND SPEED BIAS ON TB12; SEE SHEET 2 (CT195241)	TEV
E	9-10-19	SEE SHEET 2 (CT195508)	TEV

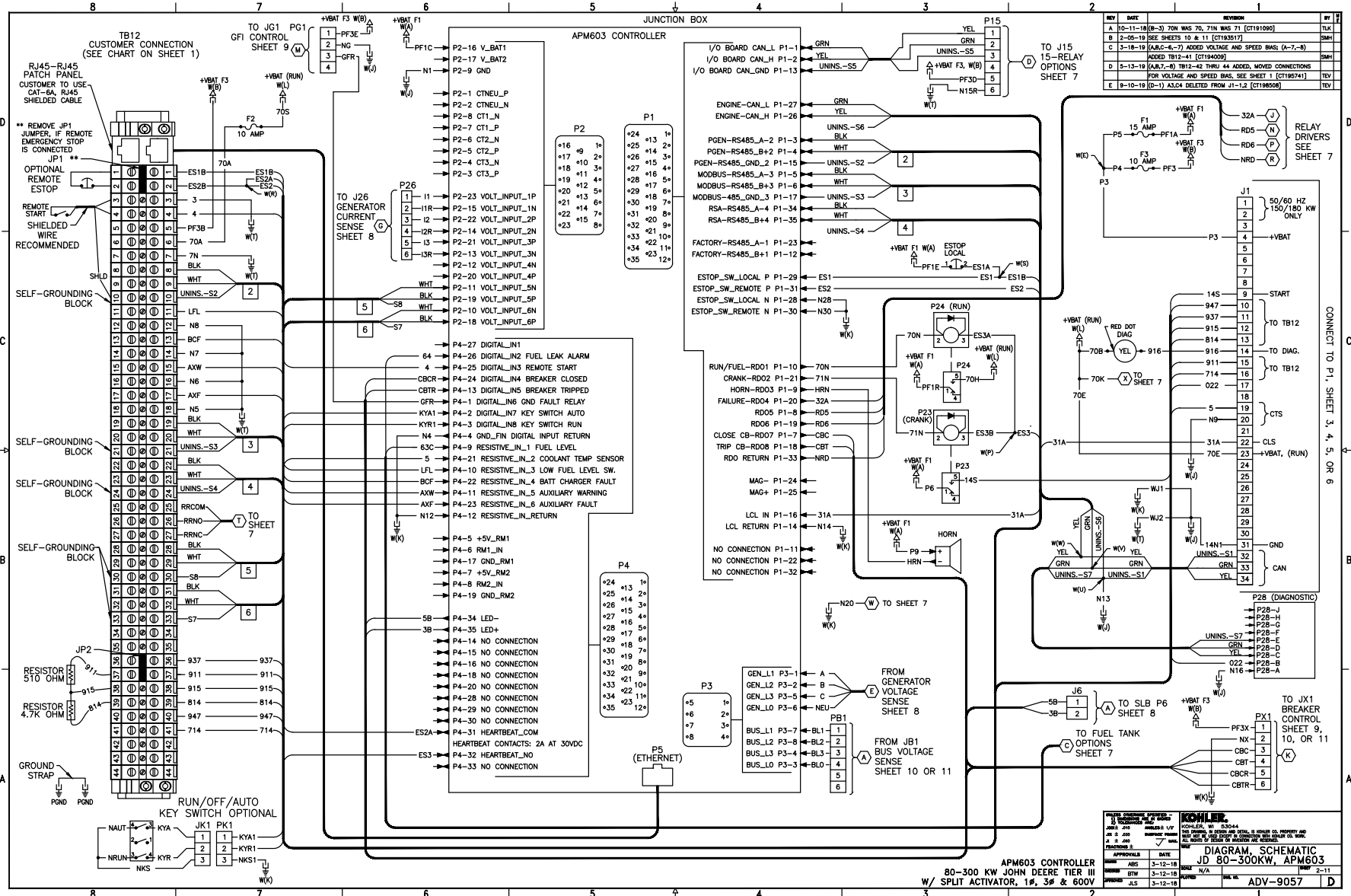


FUNCTION	POS	SIGNAL DESCRIPTION
REMOTE E-STOP	1	REMOTE EMERGENCY STOP
REMOTE START	2	REMOTE START SIGNAL
CUSTOMER INTERFACE	5	FUSED BATTERY POWER
	6	BATT VOLTS WHEN RUNNING
CUSTOMER INTERFACE	7	BATTERY NEGATIVE
	8	A (-) ISOLATED
	9	B (+) RS-485 #2 (PGEN)
	10	SHIELD
LOW FUEL	11	LOW FUEL LEVEL SWITCH
RES IN RETURN	12	LOW FUEL LEVEL SWITCH RETURN
BAT CHRG FLT	13	BATTERY CHARGER FAULT
RES IN RETURN	14	BATTERY CHARGER FAULT RETURN
AUX WARNING	15	AUXILIARY WARNING
RES IN RETURN	16	AUXILIARY WARNING RETURN
AUX FAULT	17	AUXILIARY FAULT
RES IN RETURN	18	AUXILIARY FAULT RETURN
CUSTOMER INTERFACE	19	A (-) ISOLATED
	20	B (+) RS-485 #3 (MODBUS/PGEN)
	21	SHIELD
	22	A (-) NON-ISOLATED
CUSTOMER INTERFACE	23	B (+) RS-485 #4 (MODBUS RSA)
	24	SHIELD
	25	COMMON CONTACT
RUN RELAY	26	NORMALLY OPEN CONTACT
	27	NORMALLY CLOSED CONTACT
SPEED BIAS	28	SPEED BIAS (+)
	29	SPEED BIAS (-)
	30	SHIELD
VOLTAGE BIAS	31	VOLTAGE BIAS (+)
	32	VOLTAGE BIAS (-)
SPARE	34	SPARE
SPARE	35	SPARE
DROOP SELECT	36	ISOCHRONOUS DROOP
ANALOG THROTTLE CONTROL	37*	JP2 IN JP2 OUT +5 VDC REF
SPARE	38*	SIGNAL (+2.5 VDC NORM)
SPARE	39*	SENSOR RETURN
SPARE	40	CONSULT FACTORY
SPARE	41	SPARE
SPARE	42	SPARE
SPARE	43	SPARE
SPARE	44	SPARE

NOTES:  
1: TX1 ONLY USED FOR REMOTE MOUNTED BREAKERS.

\* REMOVE RESISTORS IF PARALLELING

<p>APM603 CONTROLLER 80-300 KW JOHN DEERE TIER III W/ SPLIT ACTIVATOR, 1#, 3# &amp; 600V</p>	<p>APM603 CONTROLLER 80-300KW, APM603 ADV-9057</p>
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REV	DATE	BY	REVISION
A	10-11-18	(2-3)	70N WAS 70, 71N WAS 71 (C1191990)
B	2-05-19		SEE SHEETS 10 & 11 (C1193817)
C	3-18-19	(A,B,C-6,-7)	ADDED VOLTAGE AND SPEED BAS (A-7,-8) ADDED TB12-41 (C1194000)
D	5-13-19	(A,B,-7,-8)	TB12-42 THRU 44 ADDED, MOVES CONNECTIONS FOR VOLTAGE AND SPEED BAS, SEE SHEET 1 (C1195241)
E	8-10-19	(D-1)	A3,4 DELETED FROM J1-1,2 (C1195508)

APPROVALS	DATE	BY	REVISION
DESIGNED BY	3-12-18	ABS	1
CHECKED BY	3-12-18	BTW	2
APPROVED BY	3-12-18	JLS	3

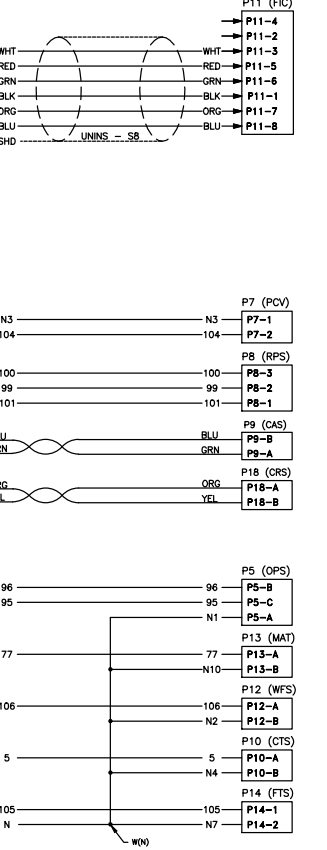
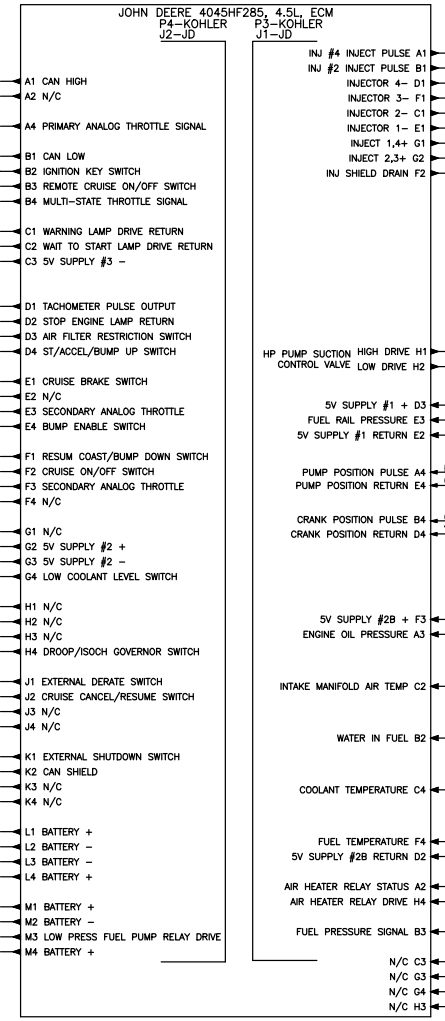
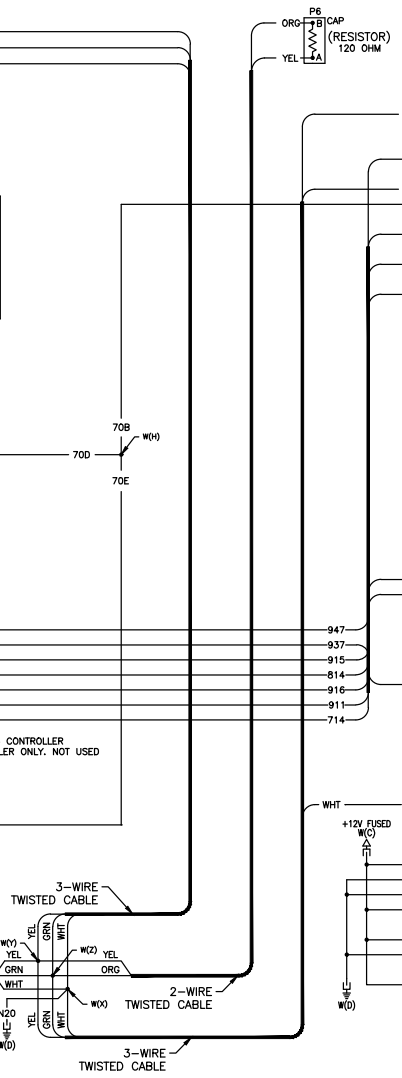
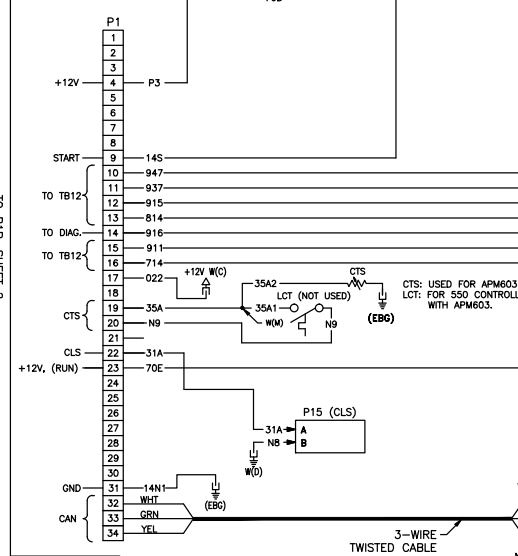
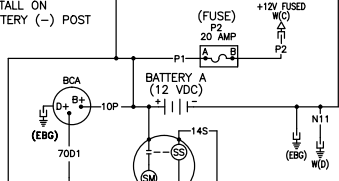
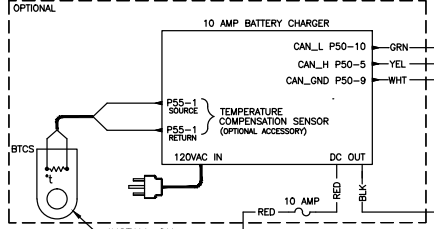
**APM603 CONTROLLER**  
**80-300 KW JOHN DEERE TIER III**  
**W/ SPLIT ACTIVATOR, 1#, 3# & 600V**

**DIAGRAM, SCHEMATIC**  
**JD 80-300KW, APM603**

ADV-9057

ENGINE

REV	DATE	REVISION	BY
-	3-12-18	NEW DRAWING [CT190243]	ASB
A	10-11-18	SEE SHEET 2 [CT191090]	TLK
B	2-05-19	SEE SHEETS 10 & 11 [CT193517]	SMH
C	3-18-19	SEE SHEETS 1 & 2 [CT194009]	SMH
D	5-13-19	SEE SHEETS 1 & 2 [CT197471]	TEV
E	9-10-19	SEE SHEET 2 [CT198500]	TEV



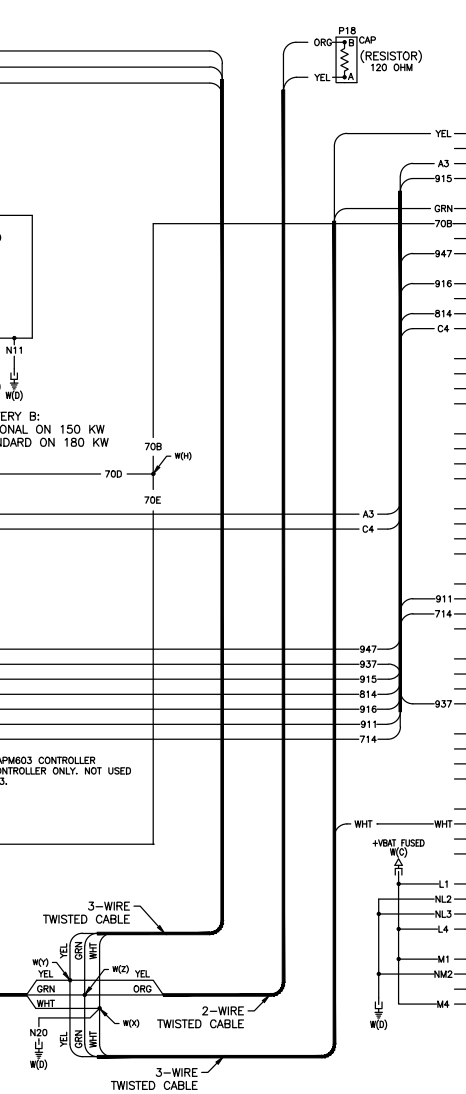
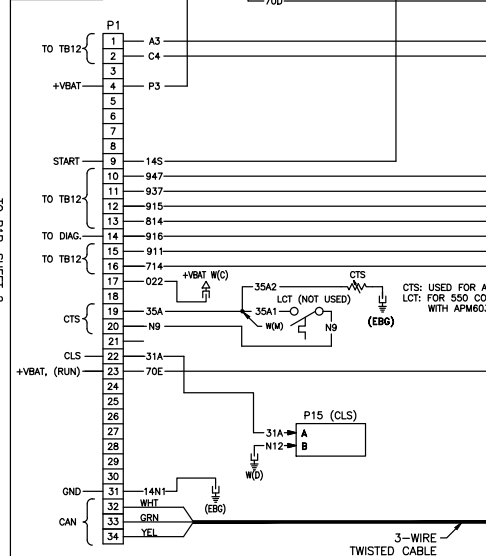
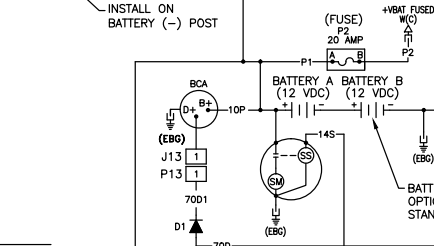
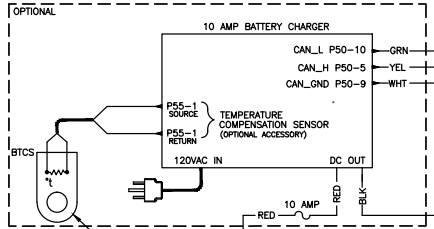
APPROVALS	DATE	APPROVALS	DATE
DESIGNED BY	3-12-18	CHECKED BY	3-12-18
DRAWN BY	3-12-18	APPROVED BY	3-12-18
DATE	3-12-18	DATE	3-12-18

DIAGRAM, SCHEMATIC  
JD 80-300KW, APM603  
ADV-9057

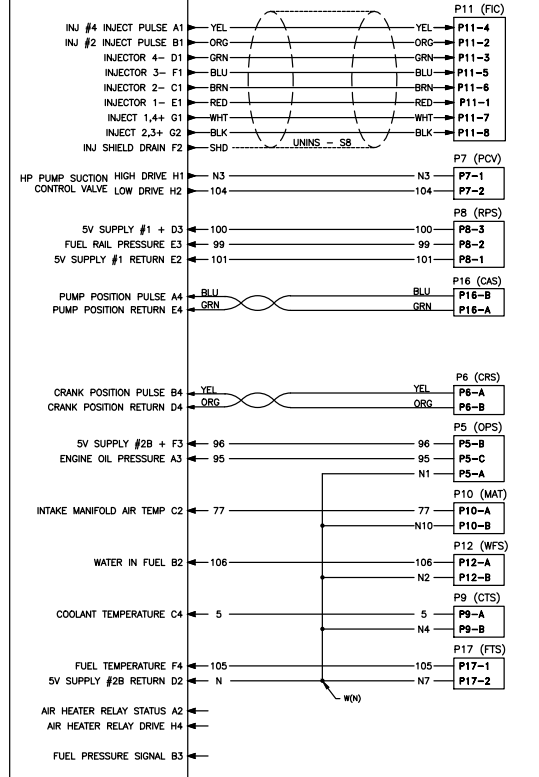
APM603 CONTROLLER  
80-125 KW JOHN DEERE TIER III  
W/ SPLIT ACTIVATOR, 1#, 3# & 600V

ENGINE

REV	DATE	REVISION	BY
-	3-12-18	NEW DRAWING [CT190243]	AKS
A	10-11-18	SEE SHEET 2 [CT191090]	TLK
B	2-05-19	SEE SHEETS 10 & 11 [CT193517]	SMH
C	3-18-19	SEE SHEETS 1 & 2 [CT194009]	SMH
D	5-13-19	SEE SHEETS 1 & 2 [CT194741]	TEV
E	9-10-19	SEE SHEET 2 [CT198500]	TEV



- JOHN DEERE 4045HF285, 4.5L, ECM  
P3-KÖHLER J2-JD P4-KÖHLER J1-JD
- A1 CAN HIGH
  - A2 N/C
  - A3 5V SUPPLY #3 +
  - 915 A4 PRIMARY ANALOG THROTTLE SIGNAL
  - B1 CAN LOW
  - B2 IGNITION KEY SWITCH
  - B3 REMOTE CRUISE ON/OFF SWITCH
  - 947 B4 MULTI-STATE THROTTLE SIGNAL
  - 916 C1 WARNING LAMP DRIVE RETURN
  - 814 C2 WAIT TO START LAMP DRIVE RETURN
  - C4 C4 N/C
  - D1 TACHOMETER PULSE OUTPUT
  - D2 STOP ENGINE LAMP RETURN
  - D3 AIR FILTER RESTRICTION SWITCH
  - D4 ST/ACCEL/BUMP UP SWITCH
  - E1 CRUISE BRAKE SWITCH
  - E2 N/C
  - E3 SECONDARY ANALOG THROTTLE
  - E4 BUMP ENABLE SWITCH
  - F1 RESUM COAST/BUMP DOWN SWITCH
  - F2 CRUISE ON/OFF SWITCH
  - F3 SECONDARY ANALOG THROTTLE
  - F4 N/C
  - G1 N/C
  - G2 5V SUPPLY #2 +
  - 714 G3 5V SUPPLY #2 -
  - G4 LOW COOLANT LEVEL SWITCH
  - H1 N/C
  - H2 N/C
  - H3 N/C
  - 937 H4 DROOP/SOCH GOVERNOR SWITCH
  - J1 EXTERNAL DERATE SWITCH
  - J2 CRUISE CANCEL/RESUME SWITCH
  - J3 N/C
  - J4 N/C
  - K1 EXTERNAL SHUTDOWN SWITCH
  - K2 CAN SHIELD
  - K3 N/C
  - K4 N/C
  - L1 BATTERY +
  - NL2 BATTERY -
  - NL3 BATTERY -
  - L4 BATTERY +
  - M1 BATTERY +
  - NM2 BATTERY -
  - M3 LOW PRESS FUEL PUMP RELAY DRIVE
  - M4 BATTERY +

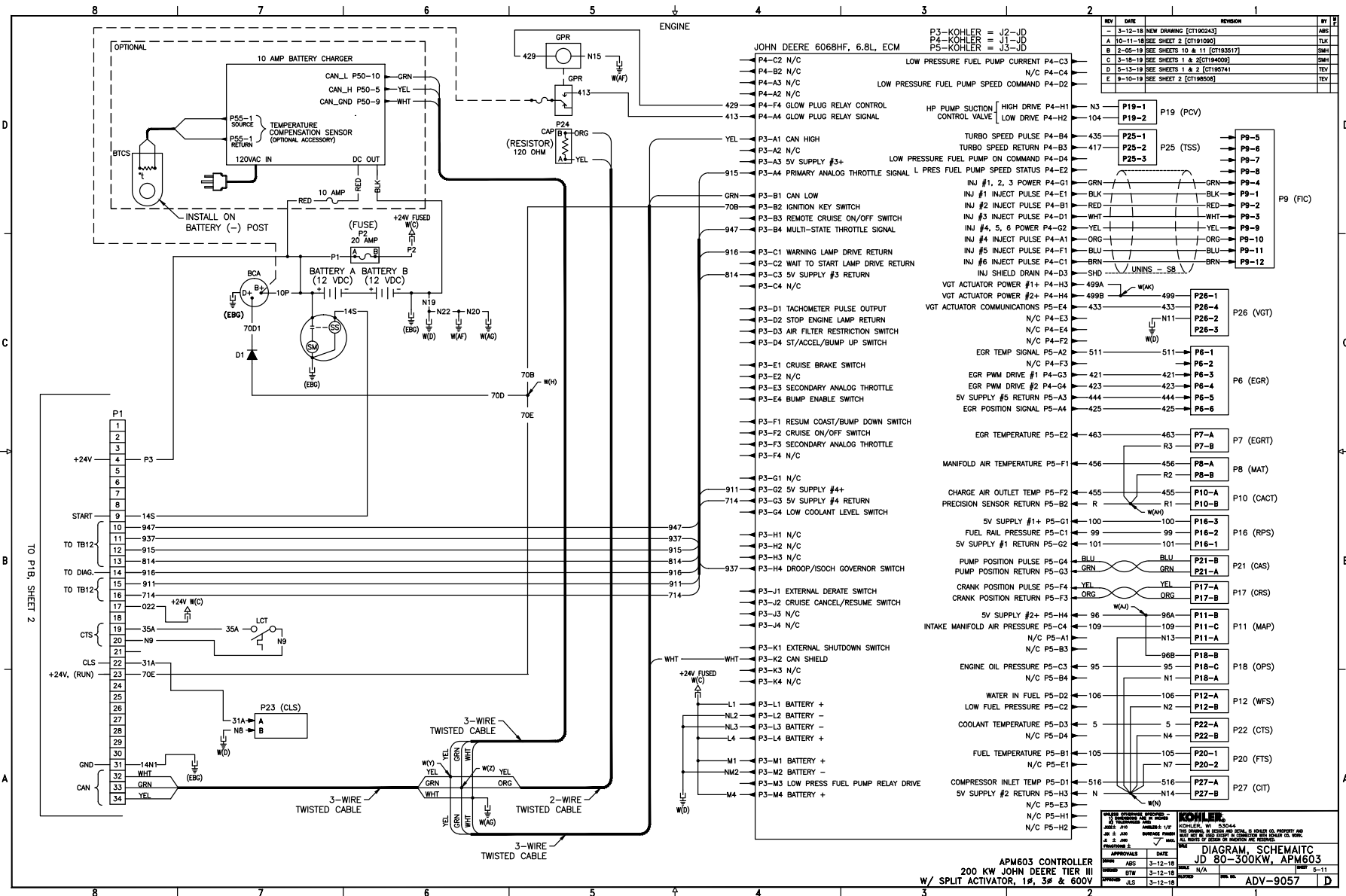


REV	DATE	REVISION	BY
-	3-12-18	NEW DRAWING [CT190243]	AKS
A	10-11-18	SEE SHEET 2 [CT191090]	TLK
B	2-05-19	SEE SHEETS 10 & 11 [CT193517]	SMH
C	3-18-19	SEE SHEETS 1 & 2 [CT194009]	SMH
D	5-13-19	SEE SHEETS 1 & 2 [CT194741]	TEV
E	9-10-19	SEE SHEET 2 [CT198500]	TEV

APM603 CONTROLLER  
150-180 KW JOHN DEERE TIER III  
W/ SPLIT ACTIVATOR, 1#, 3# & 600V

DIAGRAM, SCHEMATIC  
JD 80-300KW, APM603

ADV-9057



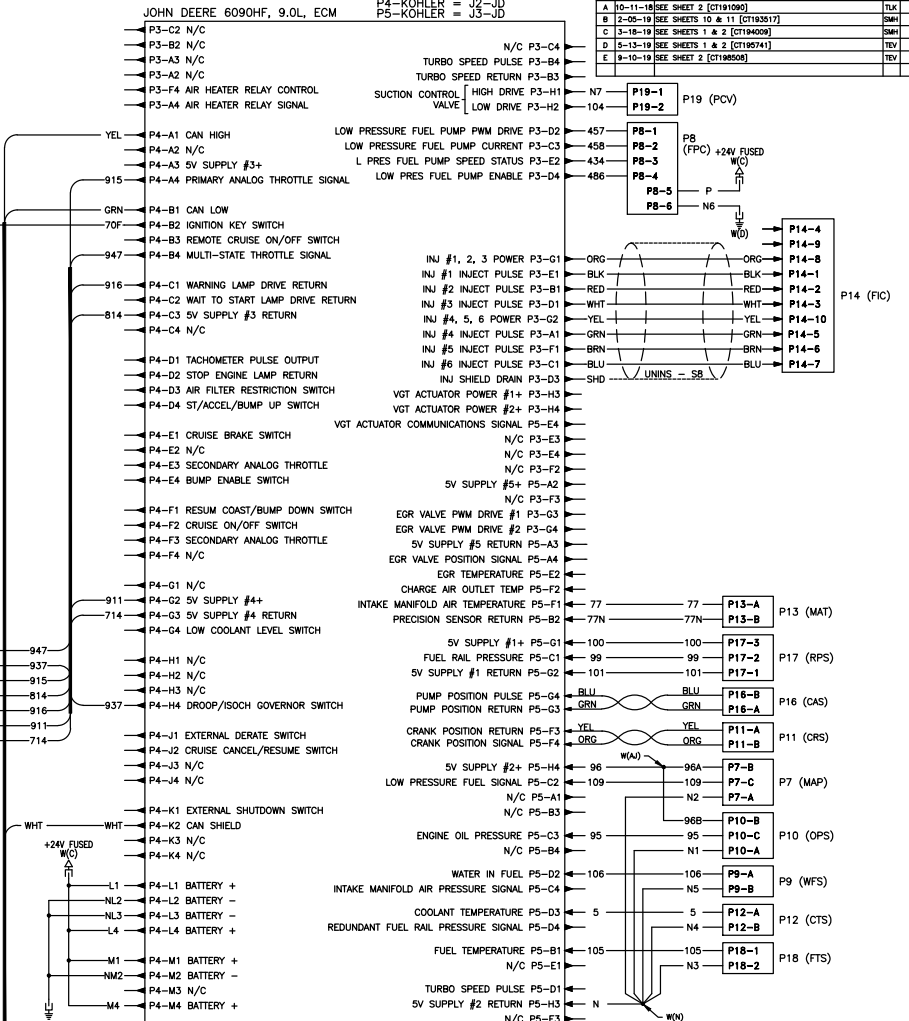
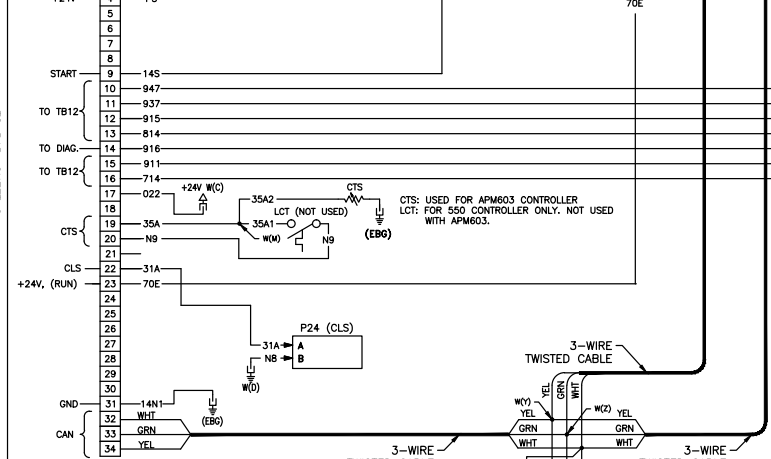
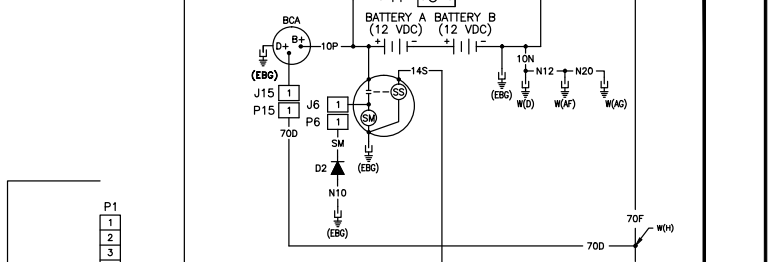
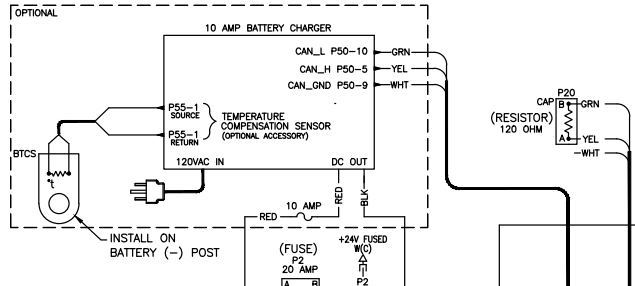
REV	DATE	REVISION	BY
3-12-18		NEW DRAWING [C190243]	AKS
A	10-11-18	SEE SHEET 2 [C191090]	TLK
B	2-05-19	SEE SHEETS 10 & 11 [C193517]	SMH
C	3-18-19	SEE SHEETS 1 & 2 [C194009]	SMH
D	5-13-19	SEE SHEETS 1 & 2 [C194974]	TEV
E	9-10-19	SEE SHEET 2 [C198903]	TEV

APPROVALS	DATE	DATE	DATE	DATE
DESIGNED	AKS	3-12-18	DRAWN	N/A
CHECKED	AKS	3-12-18	TESTED	N/A
APPROVED	AKS	3-12-18	DATE	5-11

**DIAGRAM, SCHEMATIC**  
**JD 80-300KW, APM603**  
 ADV-9057

APM603 CONTROLLER  
 200 KW JOHN DEERE TIER III  
 W/ SPLIT ACTIVATOR, 1#, 3# & 600V

ENGINE



D  
C  
B  
A

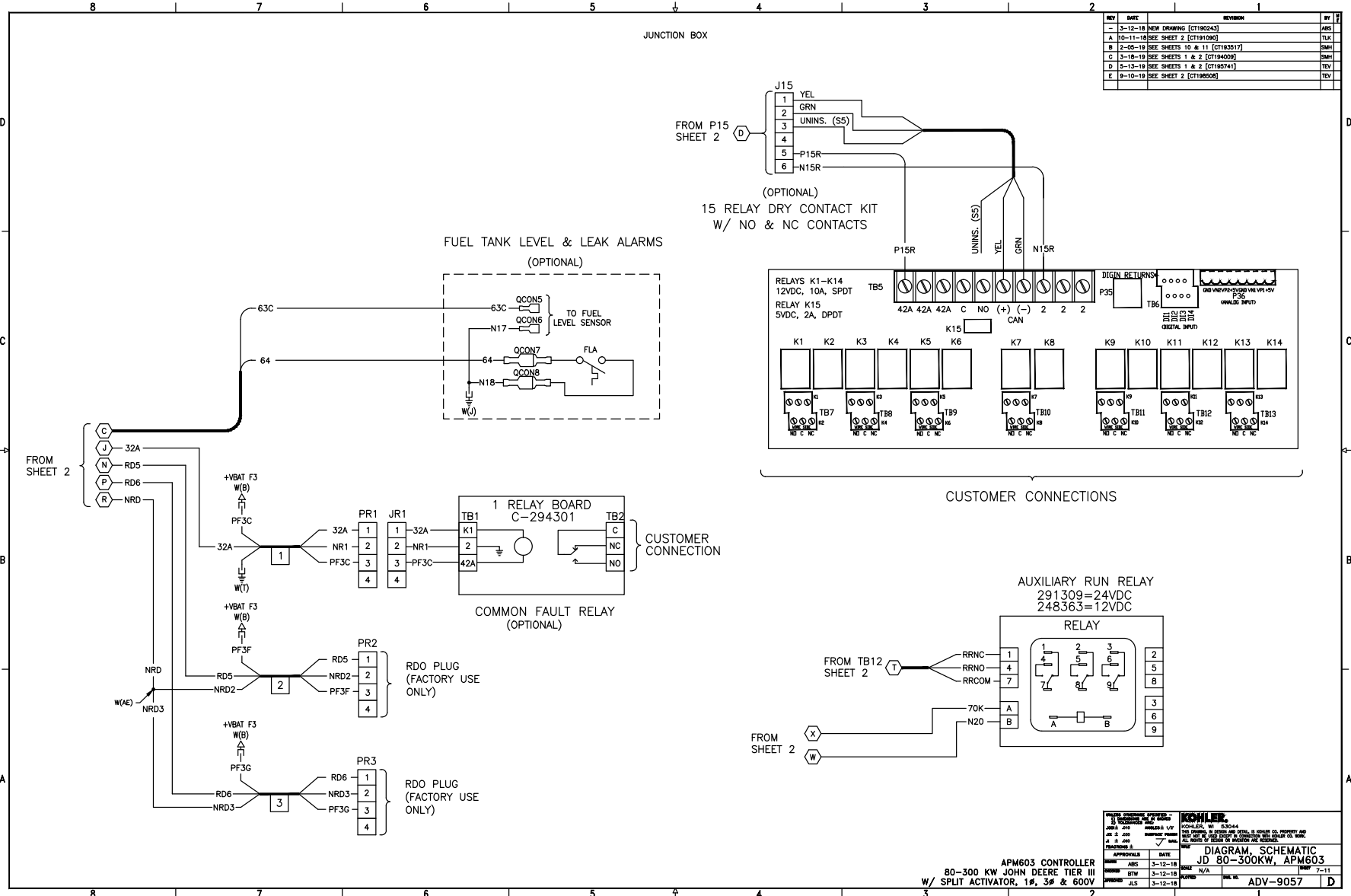
D  
C  
B  
A

REV	DATE	REVISION	BY
3-12-18		NEW DRAWING [CT190243]	AKS
A	10-11-18	SEE SHEET 2 [CT191090]	TLK
B	2-05-19	SEE SHEETS 10 & 11 [CT193517]	SMH
C	3-18-19	SEE SHEETS 1 & 2 [CT194009]	SMH
D	5-13-19	SEE SHEETS 1 & 2 [CT195747]	TEV
E	9-10-19	SEE SHEET 2 [CT198508]	TEV

APPROVALS	DATE	APPROVALS	DATE
DESIGNED BY	3-12-18	CHECKED BY	3-12-18
DRAWN BY	3-12-18	ISSUED BY	3-12-18
APPROVED BY	3-12-18	DATE	3-12-18

DIAGRAM, SCHEMATIC  
JD 80-300KW, APM603  
ADV-9057

APM603 CONTROLLER  
230-300 KW JOHN DEERE TIER III  
W/ SPLIT ACTIVATOR, 1#, 3# & 600V



REV	DATE	REVISION	BY
1	3-12-18	NEW DRAWING (C7190243)	ABS
A	10-11-18	SEE SHEET 2 (C7191090)	TLK
B	2-05-19	SEE SHEETS 10 & 11 (C7182517)	SMH
C	3-18-19	SEE SHEETS 1 & 2 (C7194009)	SMH
D	5-13-19	SEE SHEETS 1 & 2 (C7195741)	TEV
E	9-10-19	SEE SHEET 2 (C7198500)	TEV

APPROVALS	DATE	BY
DESIGNED BY		
CHECKED BY		
APPROVED BY		

APPROVALS	DATE	BY
DESIGNED BY		
CHECKED BY		
APPROVED BY		

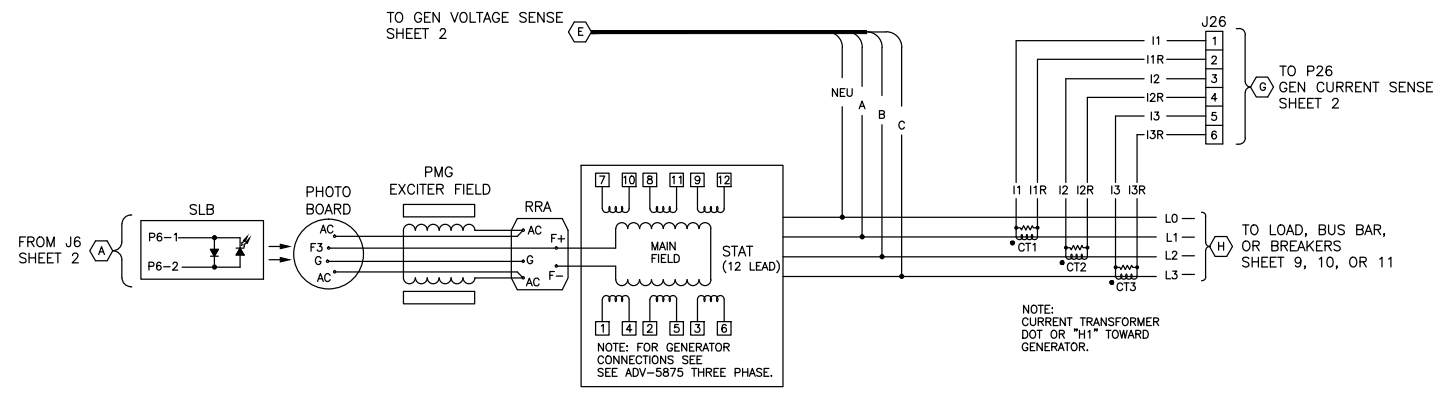
APM603 CONTROLLER  
 80-300 KW JOHN DEERE TIER III  
 W/ SPLIT ACTIVATOR, 1#, 3# & 600V

DIAGRAM, SCHEMATIC  
 JD 80-300KW, APM603

ADV-9057

ALTERNATOR

REV	DATE	REVISION	BY
-	3-12-18	NEW DRAWING [C7190243]	JAS
A	10-11-18	SEE SHEET 2 [C7191090]	TLK
B	2-05-19	SEE SHEETS 10 & 11 [C7193517]	SMH
C	3-18-19	SEE SHEETS 1 & 2 [C7194009]	SMH
D	5-13-19	SEE SHEETS 1 & 2 [C7193741]	TEV
E	9-10-19	SEE SHEET 2 [C7198500]	TEV

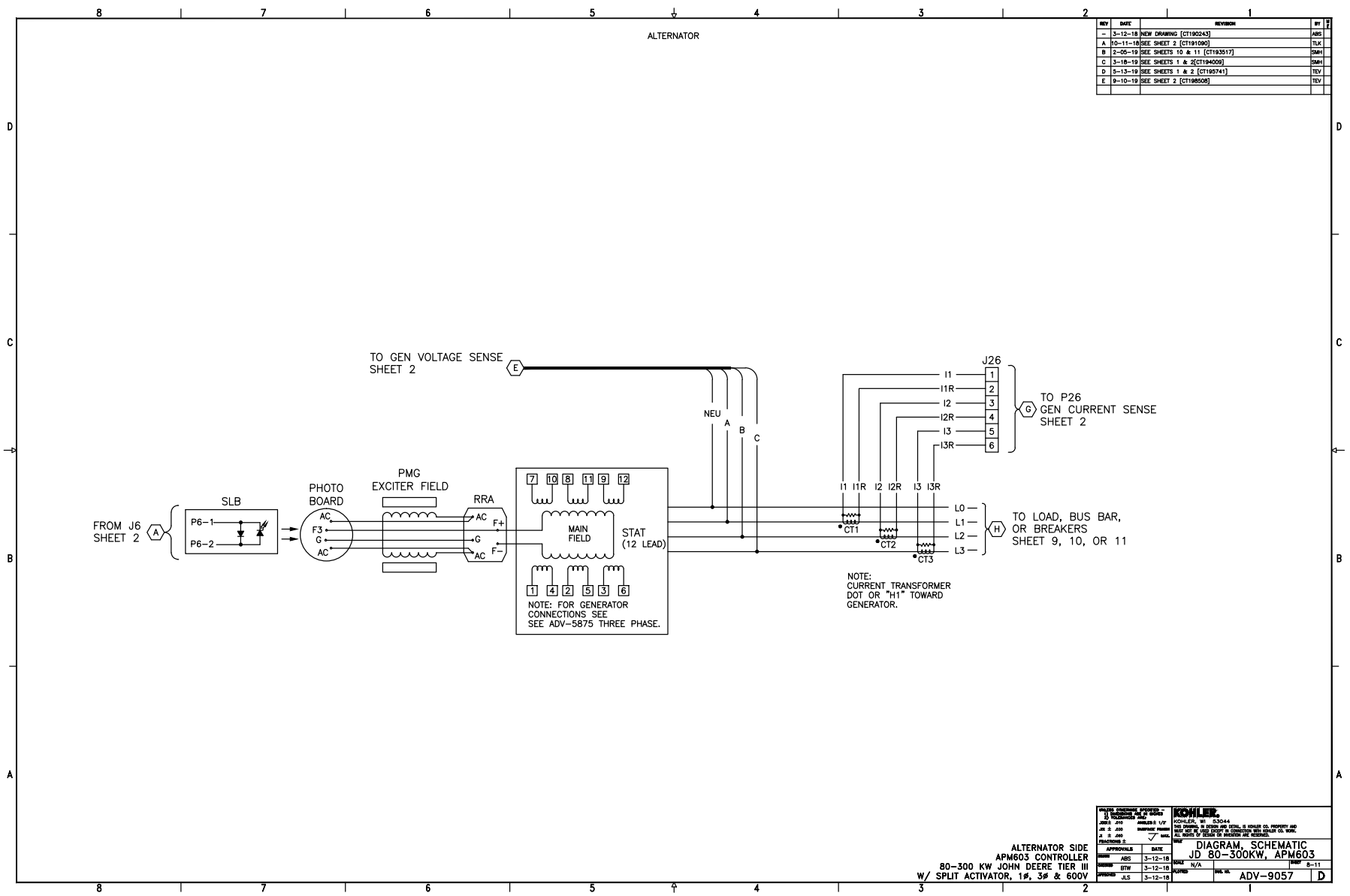


APPROVALS	DATE	BY
JAS	3-12-18	JAS
TLK	10-11-18	TLK
SMH	2-05-19	SMH
SMH	3-18-19	SMH
TEV	5-13-19	TEV
TEV	9-10-19	TEV

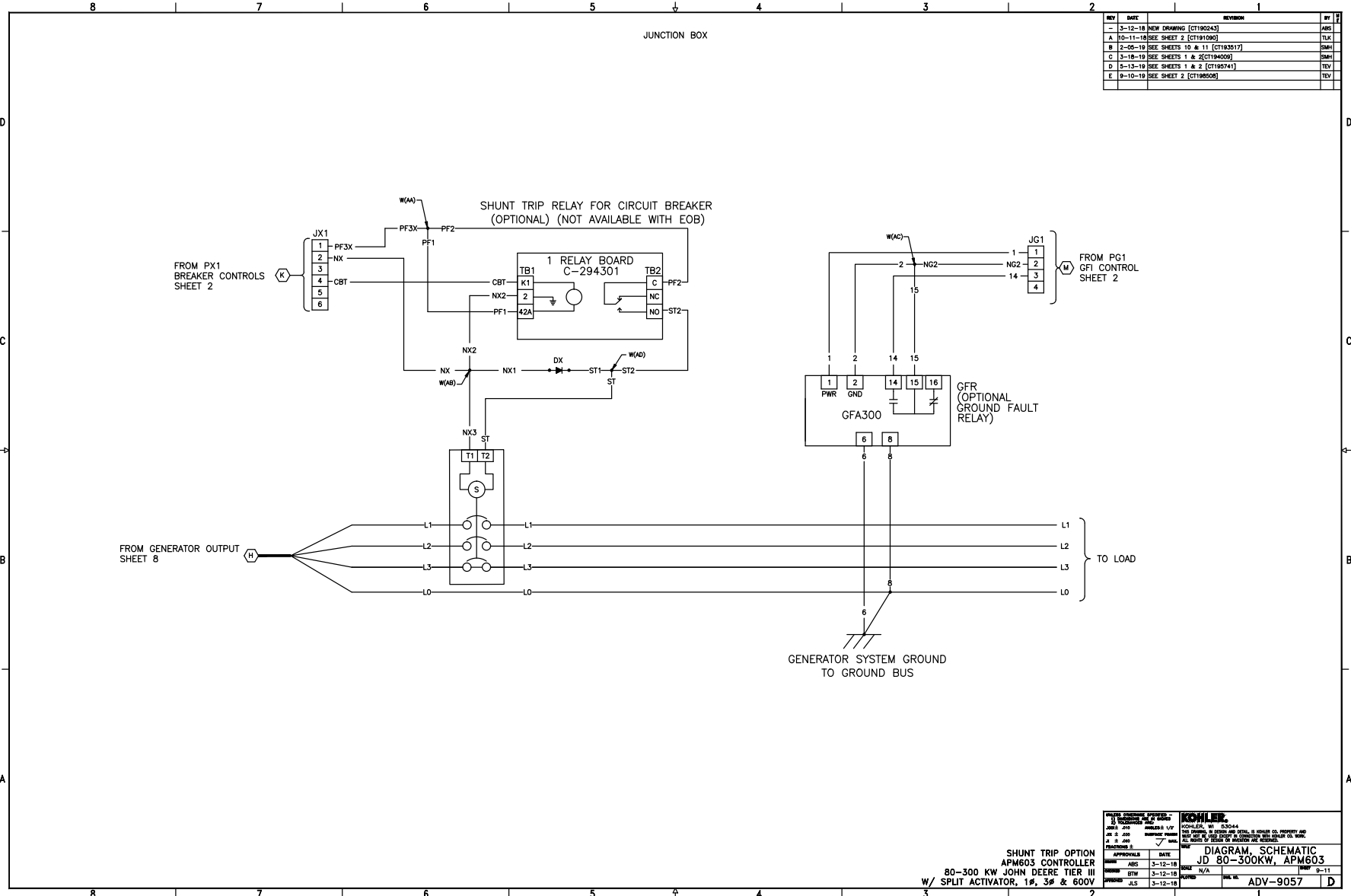
  

<b>KOHLER</b> KOHLER, WI 53044 THE QUALITY OF OUR PRODUCTS IS GUARANTEED BY OUR ISO 9001 CERTIFICATION.	
ALTERNATOR SIDE APM603 CONTROLLER 80-300 KW JOHN DEERE TIER III W/ SPLIT ACTIVATOR, 1#, 3# & 600V	DIAGRAM, SCHEMATIC JD 80-300KW, APM603 ADV-9057

ALTERNATOR SIDE  
 APM603 CONTROLLER  
 80-300 KW JOHN DEERE TIER III  
 W/ SPLIT ACTIVATOR, 1#, 3# & 600V

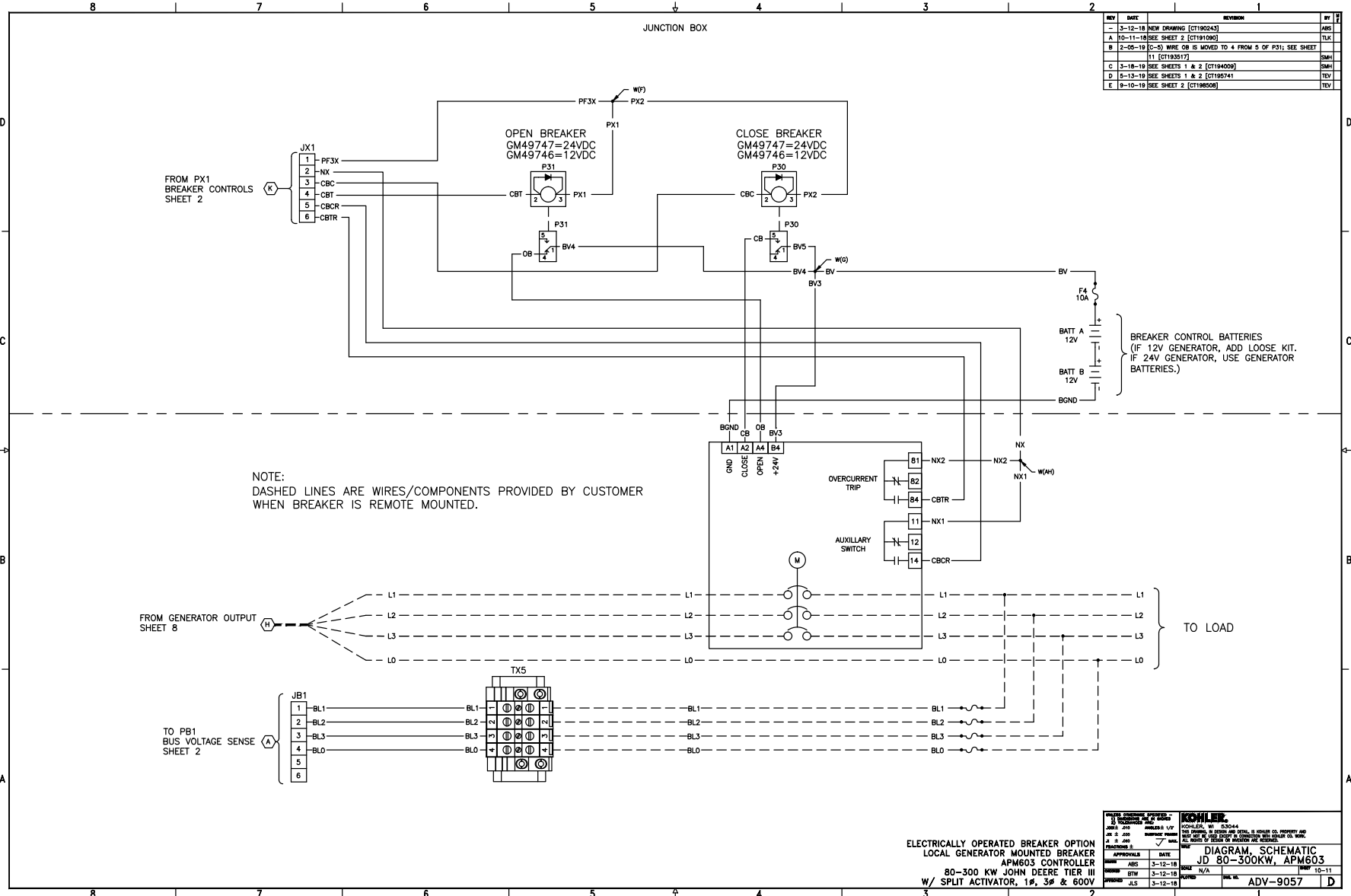






REV	DATE	REVISION	BY
-	3-12-18	NEW DRAWING [C1190243]	ABS
A	10-11-18	SEE SHEET 2 [C1191090]	TLK
B	2-05-19	SEE SHEETS 10 & 11 [C1182517]	SMH
C	3-18-19	SEE SHEETS 1 & 2 [C1194009]	SMH
D	5-13-19	SEE SHEETS 1 & 2 [C1193741]	TLK
E	9-10-19	SEE SHEET 2 [C1198500]	TLK

<small>           1. UNLESS OTHERWISE SPECIFIED:            ALL DIMENSIONS ARE IN INCHES AND DECIMALS THEREOF.            ALL DIMENSIONS ARE TO CENTER UNLESS OTHERWISE SPECIFIED.            ALL DIMENSIONS ARE TO CENTER UNLESS OTHERWISE SPECIFIED.         </small>		<b>KOHLER</b> <small>           KOHLER, WI 53044            THE COMPANY, IS OFFICE AND RETAIL, IS A DIVISION OF INVENTOR AND            MANUFACTURER OF ELECTRICAL AND MECHANICAL EQUIPMENT.         </small>	
<b>SHUNT TRIP OPTION</b> <b>APM603 CONTROLLER</b> <b>80-300 KW JOHN DEERE TIER III</b> <b>W/ SPLIT ACTIVATOR, 1#, 3# &amp; 600V</b>		<b>DIAGRAM, SCHEMATIC</b> <b>JD 80-300KW, APM603</b>	
<small>           APPROVALS            DESIGNED BY: ABS            CHECKED BY: BTW            DRAWN BY: JLS         </small>	<small>           DATE            3-12-18            3-12-18            3-12-18         </small>	<small>           SCALE            N/A         </small>	<small>           SHEET NO.            ADV-9057         </small>



REV	DATE	REVISION	BY
1	3-12-18	NEW DRAWING [C1192343]	ABS
A	10-11-18	SEE SHEET 2 [C1191090]	TLK
B	2-05-19	C-5) WIRE OB IS MOVED TO 4 FROM 5 OF P31; SEE SHEET 11 [C1193517]	SMH
C	3-18-19	SEE SHEETS 1 & 2 [C1194000]	SMH
D	2-13-19	SEE SHEETS 1 & 2 [C1195741]	TEV
E	9-10-19	SEE SHEET 2 [C1198508]	TEV

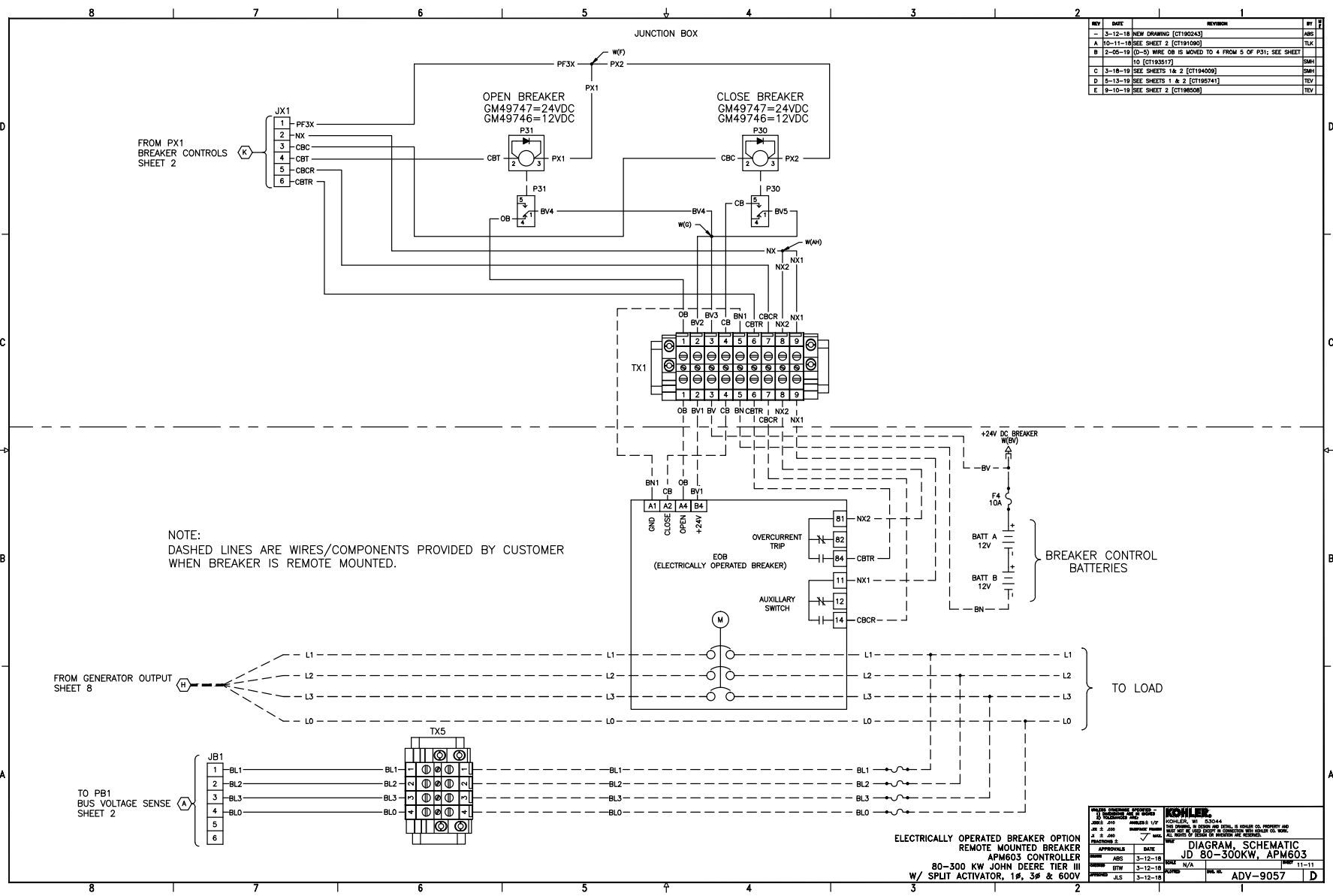
NOTE:  
DASHED LINES ARE WIRES/COMPONENTS PROVIDED BY CUSTOMER  
WHEN BREAKER IS REMOTE MOUNTED.

ELECTRICALLY OPERATED BREAKER OPTION  
LOCAL GENERATOR MOUNTED BREAKER  
APM603 CONTROLLER  
80-300 KW JOHN DEERE TIER III  
W/ SPLIT ACTIVATOR, 1#, 3# & 600V

APPROVALS		DATE	
DESIGNED BY	ABS	DATE	3-12-18
CHECKED BY	BTW	DATE	3-12-18
APPROVED BY	JLS	DATE	3-12-18

<b>KOHLER</b> <small>KOHLER, WI 53044          100 WISCONSIN ST. OFFICE AND RETAIL, 16 GARDEN CO. HIGHWAY AND          ALL STATE ST. OFFICES THROUGHOUT THE UNITED STATES OF AMERICA</small>	
<b>DIAGRAM, SCHEMATIC</b> <b>JD 80-300KW, APM603</b>	<b>ADV-9057</b>



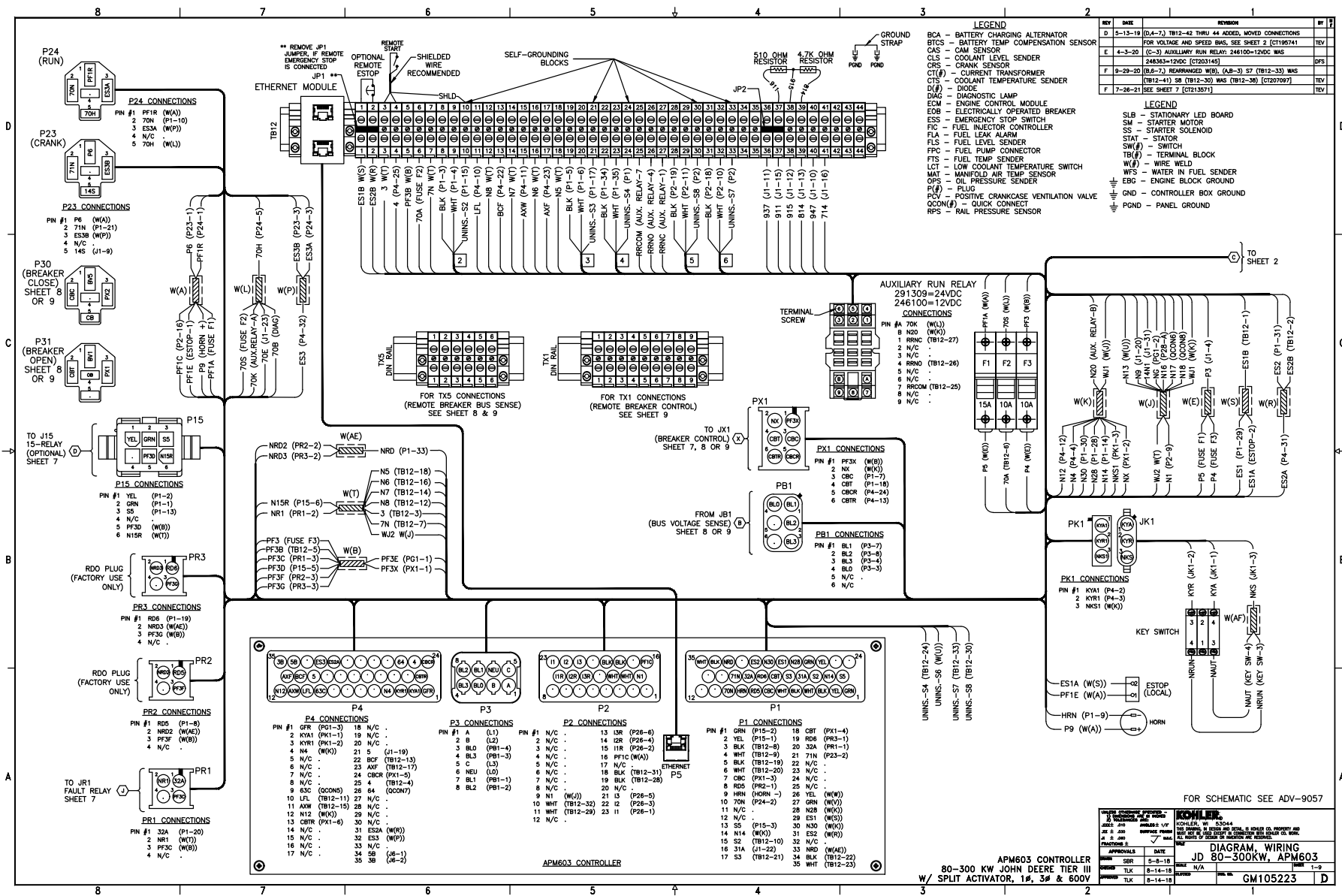
REV	DATE	REVISION	BY
1	3-12-18	NEW DRAWING [CT190243]	ABS
A	10-11-18	SEE SHEET 2 [CT191090]	TLX
B	2-05-19	(D-S) WIRE OB IS MOVED TO 4 FROM 5 OF P31; SEE SHEET 10 [CT193517]	SMI
C	3-18-19	SEE SHEETS 1 & 2 [CT194009]	SMI
D	2-13-19	SEE SHEETS 1 & 2 [CT190741]	TEV
E	9-10-19	SEE SHEET 2 [CT190508]	TEV

APPROVALS	DATE	BY
DESIGNED BY		
CHECKED BY		
APPROVED BY		
DATE		
BY		
DATE		
BY		
DATE		
BY		

**KOHLER**  
 KOHLER, WI 53044  
 1800 W. STATE ST. DEPT. 80  
 ALL RIGHTS RESERVED. NO PARTS TO BE REPRODUCED OR USED IN ANY MANNER WITHOUT THE WRITTEN PERMISSION OF KOHLER.

**DIAGRAM, SCHEMATIC**  
**JD 80-300KW, APM603**

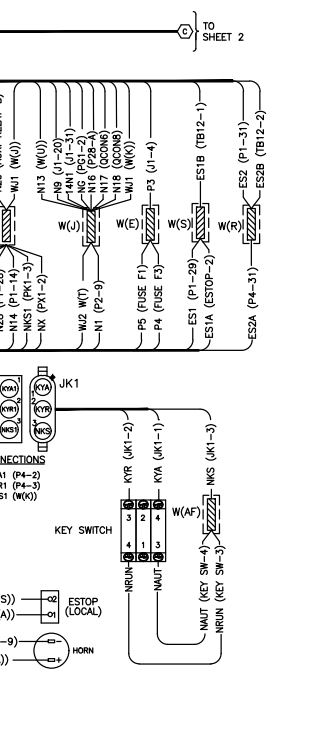
ADV-9057



- LEGEND**
- BCA - BATTERY CHARGING ALTERNATOR
  - BTCs - BATTERY TEMP COMPENSATION SENSOR
  - CAS - CAM SENSOR
  - CLS - COOLANT LEVEL SENDER
  - CRS - CRANK SENSOR
  - CT(1) - CURRENT TRANSFORMER
  - CTS - COOLANT TEMPERATURE SENDER
  - D - DIODE
  - DLM - DIAGNOSTIC LAMP
  - EMC - ENGINE CONTROL MODULE
  - EDE - ELECTRICALLY OPERATED BREAKER
  - ESS - EMERGENCY STOP SWITCH
  - FI - FUEL INJECTOR CONTROLLER
  - FLA - FUEL LEAK ALARM
  - FLS - FUEL LEVEL SENDER
  - FPC - FUEL PUMP CONNECTOR
  - FTS - FUEL TEMP SENDER
  - LCT - LOW COOLANT TEMPERATURE SWITCH
  - MAT - MANIFOLD AIR TEMP SENSOR
  - OPS - OIL PRESSURE SENDER
  - PCV - POSITIVE CRANKCASE VENTILATION VALVE
  - QCON(1) - QUICK CONNECT
  - RPS - RAIL PRESSURE SENSOR

REV	DATE	REVISION	BY
D	5-13-19	(D-4-7) TB12-42 THRU 44 ADDED, MOVED CONNECTIONS	TEV
		FOR VOLTAGE AND SPEED BMS, SEE SHEET 2 [C1195741]	
E	4-3-20	(C-3) AUXILIARY RUN RELAY 246100=12VDC BMS 246385=12VDC [C203145]	DP3
F	9-29-20	(B-2) REWIRING WEL (A8-3) S7 (TB12-33) BMS (TB12-43) S8 (TB12-30) S9 (TB12-30) [C2027097]	TEV
F	7-26-21	SEE SHEET 7 [C1213571]	TEV

- LEGEND**
- SLB - STATIONARY LED BOARD
  - SM - STARTER MOTOR
  - SS - STARTER SOLENOID
  - STAT - STATOR
  - SW(1) - SWITCH
  - TB(1) - TERMINAL BLOCK
  - W(1) - WIRE WELD
  - WFS - WATER IN FUEL SENDER
  - WEG - ENGINE BLOCK GROUND
  - GND - CONTROLLER BOX GROUND
  - PGND - PANEL GROUND



FOR SCHEMATIC SEE ADV-9057

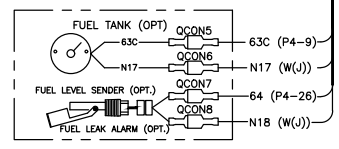
REV	DATE	REVISION	BY
1	5-8-18		TEV
2	8-14-18		TEV
3	8-14-18		TEV

APM603 CONTROLLER  
80-300 KW JOHN DEERE TIER III  
W/ SPLIT ACTIVATOR, 1#, 3# & 600V

**COMPLER**  
KOSHLER, WI 53044  
DATE: 8/14/18  
BY: TEV  
CHECKED: [Signature]  
APPROVED: [Signature]  
DIAGRAM, WIRING  
JD 80-300KW, APM603  
REV: 1-9  
GM105223

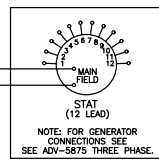
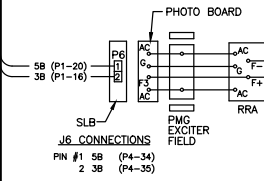
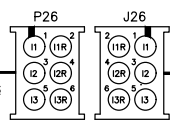
8 7 6 5 4 3 2 1

FROM SHEET 1

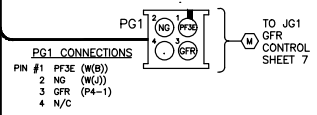


**P26 CONNECTIONS**

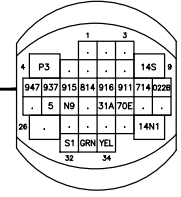
PIN #1	11	(P2-23)
2	11R	(P2-15)
3	12	(P2-22)
4	12R	(P2-14)
5	13	(P2-21)
6	13R	(P2-13)



TO LOAD, BUS BAR, OR BREAKERS SHEETS 8 OR 9

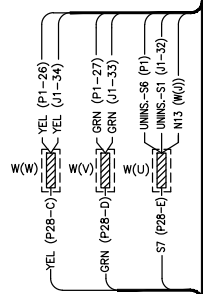


**JUNCTION BOX J1**

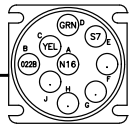


**J1 CONNECTIONS**

PIN #1	N/C	18	N/C
2	N/C	19	5 (P4-21)
3	N/C	20	NB (W(U))
4	P3 (W(E))	21	N/C
5	N/C	22	31A (P1-16)
6	N/C	23	70E (W(L))
7	N/C	24	N/C
8	N/C	25	N/C
9	145 (P23-5)	26	N/C
10	947 (TB12-40)	27	N/C
11	937 (TB12-36)	28	N/C
12	915 (TB12-38)	29	N/C
13	814 (TB12-39)	30	N/C
14	916 (DAG)	31	14N1 (W(U))
15	911 (TB12-37)	32	S1 (W(U))
16	714 (TB12-41)	33	GRN (W(V))
17	022B (P28-B)	34	YEL (W(W))

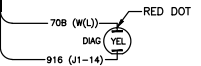


**P28 (DIAGNOSTIC)**



**P28 CONNECTIONS**

PIN #A	N16	(W(U))
B	022B	(J1-17)
C	YEL	YELLOW (W(W))
D	GRN	GREEN (W(V))
E	S7	(W(U))
F	N/C	
G	N/C	
H	N/C	
J	N/C	



REV	DATE	REVISION	BY
C	3-18-19	SEE SHEETS 1 & 6 [C1194009]	SMI
D	5-13-19	(B-5) J1-1,2 AS/CA REMOVED, SEE SHEET 1 [C1195741]	TEV
E	4-3-20	SEE SHEET 1 [C1203140]	DFS
F	9-29-20	SEE SHEET 1 [C1207097]	TEV
G	7-26-21	SEE SHEET 7 [C1215211]	TEV

APPROVALS		DATE	
DESIGN	TLK	5-9-18	
CHECKED	TLK	8-14-18	
APPROVED	TLK	8-14-18	

APPROVALS		DATE	
DESIGN	TLK	5-9-18	
CHECKED	TLK	8-14-18	
APPROVED	TLK	8-14-18	

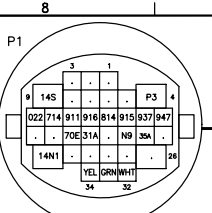
  

APPROVALS		DATE	
DESIGN	TLK	5-9-18	
CHECKED	TLK	8-14-18	
APPROVED	TLK	8-14-18	

APM603 CONTROLLER  
80-300 KW JOHN DEERE TIER III  
W/ SPLIT ACTIVATOR, 1#, 3# & 600V

DIAGRAM, WIRING  
JD 80-300KW, APM603  
GM105223

8 7 6 5 4 3 2 1



**P1 CONNECTIONS**

PIN #1	N/C	18	N/C
2	N/C	19	35A (W(M))
3	N/C	20	NP (LCT)
4	P3 (SS)	21	N/C
5	N/C	22	31A (P15-A)
6	N/C	23	70E (W(H))
7	N/C	24	N/C
8	N/C	25	N/C
9	14S (SS)	26	N/C
10	947 (P4-B4)	27	N/C
11	937 (P4-H4)	28	N/C
12	915 (P4-A4)	29	N/C
13	814 (P4-C3)	30	N/C
14	916 (P4-C1)	31	14N1 (EBG)
15	911 (P4-G2)	32	WHT (W(X))
16	714 (P4-G3)	33	GRN (W(Z))
17	022 (W(C))	34	YEL (W(Y))

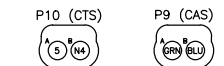
**P5 CONNECTIONS**

PIN A	N1 (W(N))
B	96 (P3-F3)
C	95 (P3-A3)



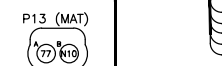
**P10 CONNECTIONS**

PIN A	5 (P3-C4)
B	N4 (W(N))



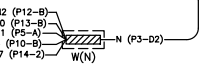
**P9 CONNECTIONS**

PIN A	GRN (P3-E4)
B	BLU (P3-A4)



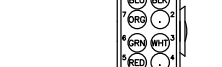
**P13 CONNECTIONS**

PIN A	77 (P3-C2)
B	N10 (W(N))



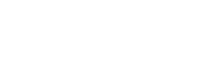
**P12 CONNECTIONS**

PIN A	106 (P3-B2)
B	N2 (W(N))



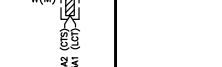
**P18 CONNECTIONS**

PIN A	ORG (P3-B4)
B	YEL (P3-D4)



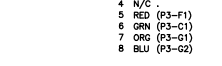
**P8 CONNECTIONS**

PIN #1	101 (P3-E2)
2	99 (P3-E3)
3	100 (P3-D3)



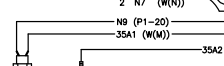
**P11 CONNECTIONS**

PIN #1	BLK (P3-E1)
2	N/C
3	WHT (P3-D1)
4	N/C
5	RED (P3-F1)
6	GRN (P3-C1)
7	ORG (P3-G1)
8	BLU (P3-G2)



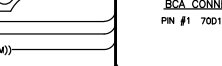
**P14 CONNECTIONS**

PIN #1	105 (P3-F4)
2	N7 (W(N))



**P15 CONNECTIONS**

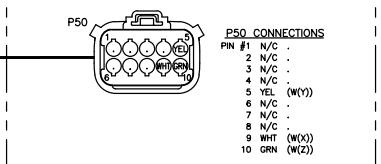
PIN A	31A (P1-22)
B	N8 (W(D))



NOTE: USED FOR APM603 CONTROLLER  
 CTS: FOR 550 CONTROLLER ONLY  
 LCT: NOT USED WITH APM603.

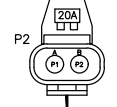
OPTIONAL 10 AMP BATTERY CHARGER  
 (FRONT J-BOX PANEL)

(FOR BATTERY CHARGER CONNECTIONS SEE DWG GM94439)



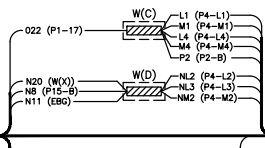
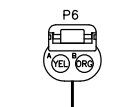
**P2 CONNECTIONS**

PIN A	P1 (SS)
B	P2 (W(C))

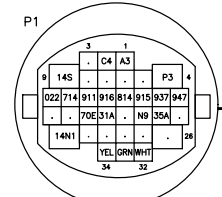


**P6 CONNECTIONS**

PIN A	YEL (W(Y))
B	ORG (W(Z))



REV	DATE	REVISION	BY
C	3-18-19	SEE SHEETS 1 & 2 [C1194003]	SMI
D	5-13-19	SEE SHEETS 1 & 2 [C1195741]	TEV
E	4-3-20	SEE SHEET 1 [C1203145]	DFS
F	9-28-20	SEE SHEET 1 [C1207097]	TEV
G	7-26-21	SEE SHEET 1 [C1213571]	TEV



**P1 CONNECTIONS**

PIN #	TERMINAL	WIRE
1	A3 (P3-A3)	18 N/C
2	C4 (P3-C4)	19 35A (W(M))
3	N/C	20 N9 (LCT)
4	P3 (SS)	21 N/C
5	N/C	22 31A (P15-A)
6	N/C	23 70E (W(H))
7	N/C	24 N/C
8	N/C	25 N/C
9	14S (SS)	26 N/C
10	947 (P3-B4)	27 N/C
11	937 (P3-H4)	28 N/C
12	915 (P3-A4)	29 N/C
13	814 (P3-C3)	30 N/C
14	916 (P3-C1)	31 14N1 (EBG)
15	911 (P3-G2)	32 WHT (W(X))
16	714 (P3-G3)	33 GRN (W(Z))
17	022 (W(C))	34 YEL (W(Y))

**P5 CONNECTIONS**

PIN A	WIRE
N1 (W(N))	
B 96 (P4-F3)	
C 95 (P4-A3)	

**P9 CONNECTIONS**

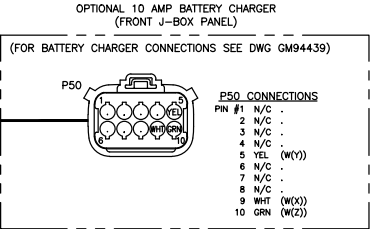
PIN A	WIRE
5 (P4-C4)	
N4 (W(N))	

**P16 CONNECTIONS**

PIN A	WIRE
GRN (P4-E4)	
BLU (P4-A4)	

**P10 CONNECTIONS**

PIN A	WIRE
77 (P4-C2)	
N10 (W(N))	



**P50 CONNECTIONS**

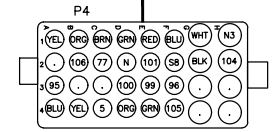
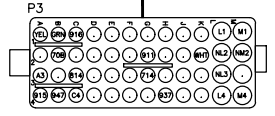
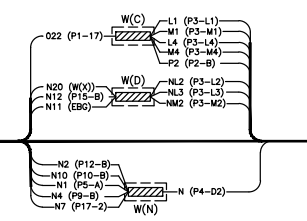
PIN #	WIRE
1	N/C
2	N/C
3	N/C
4	N/C
5	YEL (W(Y))
6	N/C
7	N/C
8	N/C
9	WHT (W(X))
10	GRN (W(Z))

**P2 CONNECTIONS**

PIN A	WIRE
P1 (SS)	
P2 (W(C))	

**P6 CONNECTIONS**

PIN A	WIRE
YEL (P4-B4)	
ORG (P4-D4)	

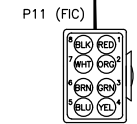


**P3 CONNECTIONS**

PIN #	WIRE
A1	YEL YELLOW (W(Y))
A2	N/C
A3	(P1-1)
A4	915 (P1-12)
B1	GRN GREEN (W(Z))
B2	70E (W(H))
B3	N/C
B4	947 (P1-10)
C1	916 (P1-14)
C2	N/C
C3	814 (P1-13)
C4	(P1-2)
D1	N/C
D2	N/C
D3	N/C
D4	N/C
E1	N/C
E2	N/C
E3	N/C
E4	N/C
F1	N/C
F2	N/C
F3	N/C
F4	N/C
G1	N/C (P1-15)
G2	911 (P1-16)
G3	714 (P1-18)
G4	N/C
H1	N/C
H2	N/C
H3	N/C
H4	937 (P1-11)
J1	N/C
J2	N/C
J3	N/C
J4	N/C
K1	N/C
K2	WHT WHITE (W(X))
K3	N/C
K4	N/C
L1	L1 (W(C))
L2	NL2 (W(D))
L3	NL3 (W(D))
L4	L4 (W(C))
M1	M1 (W(C))
M2	NM2 (W(D))
M3	N/C
M4	M4 (W(C))

**P4 CONNECTIONS**

PIN #	WIRE
A1	YEL YELLOW (P11-4)
A2	N/C
A3	95 (P5-C)
A4	BLU BLUE (P16-B)
B1	ORG ORANGE (P11-2)
B2	106 (P12-A)
B3	N/C
B4	YEL YELLOW (P6-A)
C1	BRN BROWN (P11-B)
C2	77 (P10-A)
C3	N/C
C4	5 (P9-A)
D1	GRN GREEN (P11-3)
D2	N (W(N))
D3	100 (P8-3)
D4	ORG ORANGE (P6-B)
E1	RED RED (P11-1)
E2	101 (P8-1)
E3	99 (P8-2)
E4	GRN GREEN (P16-A)
F1	BLU BLU (P11-5)
F2	58 UNINSULATED
F3	96 (P5-B)
F4	105 (P17-1)
G1	WHT WHITE (P11-7)
G2	BLK BLACK (P11-8)
G3	N/C
G4	N/C
H1	N3 (P7-1)
H2	104 (P7-2)
H3	N/C
H4	N/C



**P11 CONNECTIONS**

PIN #	WIRE
1	RED (P4-E1)
2	ORG (P4-B1)
3	GRN (P4-D1)
4	YEL (P4-A1)
5	BLU (P4-F1)
6	BRN (P4-C1)
7	WHT (P4-G1)
8	BLK (P4-G2)

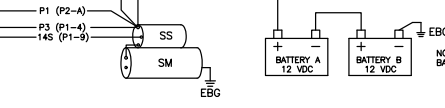
NOTE:  
CTS USED FOR APM603 CONTROLLER  
LCT FOR S50 CONTROLLER ONLY.  
NOT USED WITH APM603.

**P15 CONNECTIONS**

PIN A	WIRE
31A (P1-22)	
N12 (W(D))	

**P13 CONNECTIONS**

PIN #	WIRE
7001 (D1)	

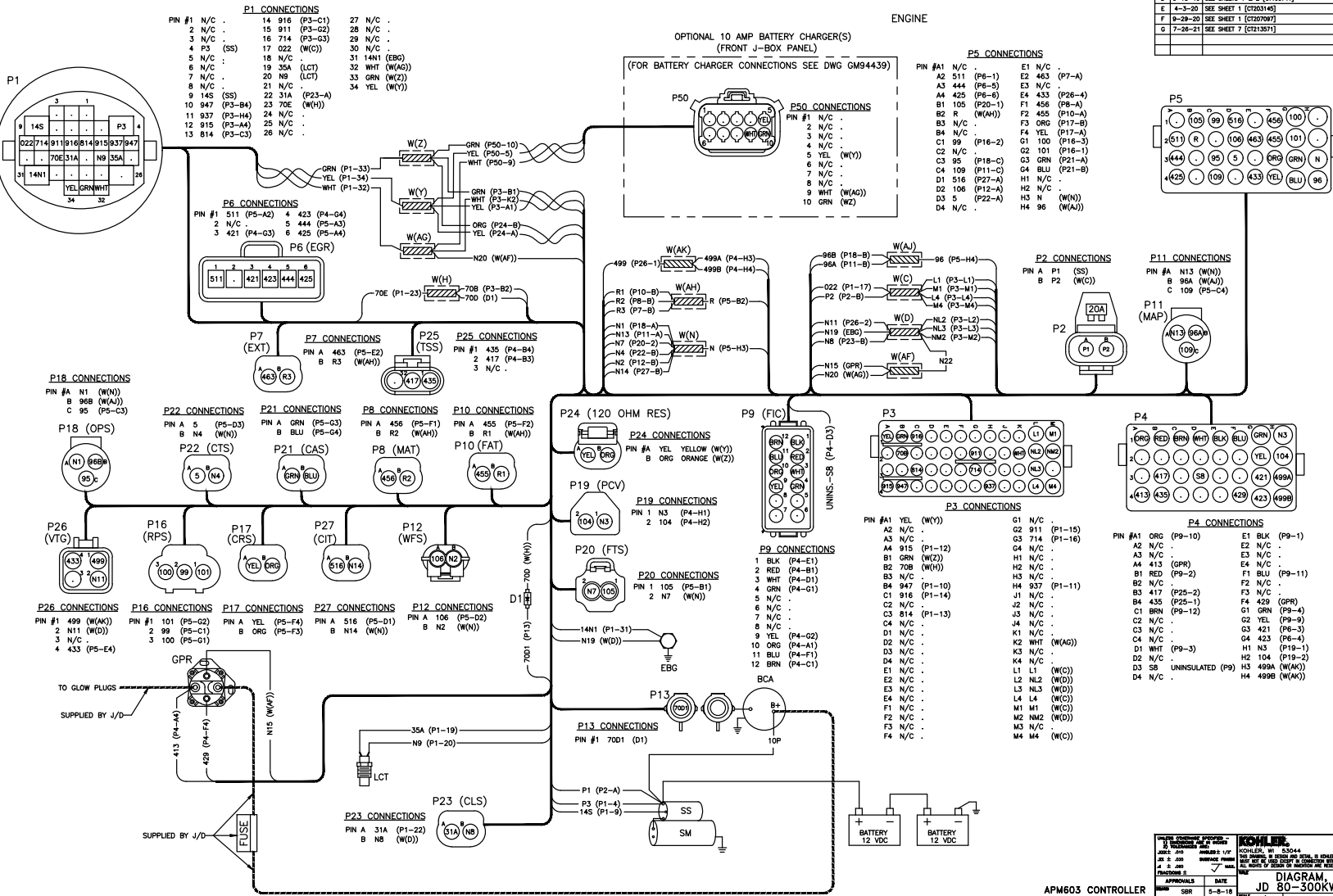


NOTE:  
BATTERY B: OPTIONAL ON 150KW.  
STANDARD ON 180KW.

APM603 CONTROLLER  
150-180 KW JOHN DEERE TIER III  
W/ SPLIT ACTIVATOR, 1#, 3# & 600V

JOHN DEERE JOHN DEERE POWERTECH 1/2 2008-2018 2019-2020 2021-2022 2023-2024 2025-2026 2027-2028 2029-2030 2031-2032 2033-2034 2035-2036 2037-2038 2039-2040 2041-2042 2043-2044 2045-2046 2047-2048 2049-2050 2051-2052 2053-2054 2055-2056 2057-2058 2059-2060 2061-2062 2063-2064 2065-2066 2067-2068 2069-2070 2071-2072 2073-2074 2075-2076 2077-2078 2079-2080 2081-2082 2083-2084 2085-2086 2087-2088 2089-2090 2091-2092 2093-2094 2095-2096 2097-2098 2099-2100 2101-2102 2103-2104 2105-2106 2107-2108 2109-2110 2111-2112 2113-2114 2115-2116 2117-2118 2119-2120 2121-2122 2123-2124 2125-2126 2127-2128 2129-2130 2131-2132 2133-2134 2135-2136 2137-2138 2139-2140 2141-2142 2143-2144 2145-2146 2147-2148 2149-2150 2151-2152 2153-2154 2155-2156 2157-2158 2159-2160 2161-2162 2163-2164 2165-2166 2167-2168 2169-2170 2171-2172 2173-2174 2175-2176 2177-2178 2179-2180 2181-2182 2183-2184 2185-2186 2187-2188 2189-2190 2191-2192 2193-2194 2195-2196 2197-2198 2199-2200 2201-2202 2203-2204 2205-2206 2207-2208 2209-2210 2211-2212 2213-2214 2215-2216 2217-2218 2219-2220 2221-2222 2223-2224 2225-2226 2227-2228 2229-2230 2231-2232 2233-2234 2235-2236 2237-2238 2239-2240 2241-2242 2243-2244 2245-2246 2247-2248 2249-2250 2251-2252 2253-2254 2255-2256 2257-2258 2259-2260 2261-2262 2263-2264 2265-2266 2267-2268 2269-2270 2271-2272 2273-2274 2275-2276 2277-2278 2279-2280 2281-2282 2283-2284 2285-2286 2287-2288 2289-2290 2291-2292 2293-2294 2295-2296 2297-2298 2299-2300 2301-2302 2303-2304 2305-2306 2307-2308 2309-2310 2311-2312 2313-2314 2315-2316 2317-2318 2319-2320 2321-2322 2323-2324 2325-2326 2327-2328 2329-2330 2331-2332 2333-2334 2335-2336 2337-2338 2339-2340 2341-2342 2343-2344 2345-2346 2347-2348 2349-2350 2351-2352 2353-2354 2355-2356 2357-2358 2359-2360 2361-2362 2363-2364 2365-2366 2367-2368 2369-2370 2371-2372 2373-2374 2375-2376 2377-2378 2379-2380 2381-2382 2383-2384 2385-2386 2387-2388 2389-2390 2391-2392 2393-2394 2395-2396 2397-2398 2399-2400 2401-2402 2403-2404 2405-2406 2407-2408 2409-2410 2411-2412 2413-2414 2415-2416 2417-2418 2419-2420 2421-2422 2423-2424 2425-2426 2427-2428 2429-2430 2431-2432 2433-2434 2435-2436 2437-2438 2439-2440 2441-2442 2443-2444 2445-2446 2447-2448 2449-2450 2451-2452 2453-2454 2455-2456 2457-2458 2459-2460 2461-2462 2463-2464 2465-2466 2467-2468 2469-2470 2471-2472 2473-2474 2475-2476 2477-2478 2479-2480 2481-2482 2483-2484 2485-2486 2487-2488 2489-2490 2491-2492 2493-2494 2495-2496 2497-2498 2499-2500 2501-2502 2503-2504 2505-2506 2507-2508 2509-2510 2511-2512 2513-2514 2515-2516 2517-2518 2519-2520 2521-2522 2523-2524 2525-2526 2527-2528 2529-2530 2531-2532 2533-2534 2535-2536 2537-2538 2539-2540 2541-2542 2543-2544 2545-2546 2547-2548 2549-2550 2551-2552 2553-2554 2555-2556 2557-2558 2559-2560 2561-2562 2563-2564 2565-2566 2567-2568 2569-2570 2571-2572 2573-2574 2575-2576 2577-2578 2579-2580 2581-2582 2583-2584 2585-2586 2587-2588 2589-2590 2591-2592 2593-2594 2595-2596 2597-2598 2599-2600 2601-2602 2603-2604 2605-2606 2607-2608 2609-2610 2611-2612 2613-2614 2615-2616 2617-2618 2619-2620 2621-2622 2623-2624 2625-2626 2627-2628 2629-2630 2631-2632 2633-2634 2635-2636 2637-2638 2639-2640 2641-2642 2643-2644 2645-2646 2647-2648 2649-2650 2651-2652 2653-2654 2655-2656 2657-2658 2659-2660 2661-2662 2663-2664 2665-2666 2667-2668 2669-2670 2671-2672 2673-2674 2675-2676 2677-2678 2679-2680 2681-2682 2683-2684 2685-2686 2687-2688 2689-2690 2691-2692 2693-2694 2695-2696 2697-2698 2699-2700 2701-2702 2703-2704 2705-2706 2707-2708 2709-2710 2711-2712 2713-2714 2715-2716 2717-2718 2719-2720 2721-2722 2723-2724 2725-2726 2727-2728 2729-2730 2731-2732 2733-2734 2735-2736 2737-2738 2739-2740 2741-2742 2743-2744 2745-2746 2747-2748 2749-2750 2751-2752 2753-2754 2755-2756 2757-2758 2759-2760 2761-2762 2763-2764 2765-2766 2767-2768 2769-2770 2771-2772 2773-2774 2775-2776 2777-2778 2779-2780 2781-2782 2783-2784 2785-2786 2787-2788 2789-2790 2791-2792 2793-2794 2795-2796 2797-2798 2799-2800 2801-2802 2803-2804 2805-2806 2807-2808 2809-2810 2811-2812 2813-2814 2815-2816 2817-2818 2819-2820 2821-2822 2823-2824 2825-2826 2827-2828 2829-2830 2831-2832 2833-2834 2835-2836 2837-2838 2839-2840 2841-2842 2843-2844 2845-2846 2847-2848 2849-2850 2851-2852 2853-2854 2855-2856 2857-2858 2859-2860 2861-2862 286
--

REV	DATE	REVISION	BY
C	3-18-19	SEE SHEETS 1 & 8 (C119403)	SMI
D	5-13-19	SEE SHEETS 1 & 2 (C1195741)	TEV
E	4-3-20	SEE SHEET 1 (C1203145)	DFP
F	9-29-20	SEE SHEET 1 (C1207007)	TEV
G	7-26-21	SEE SHEET 7 (C1213571)	TEV



**APM603 CONTROLLER**  
200 KW JOHN DEERE TIER III  
W/ SPLIT ACTIVATOR, 1#, 3# & 600V

**DIAGRAM, WIRING**  
JD 80-300KW, APM603

DATE: 5-9-18  
BY: TJC

APPROVALS: [Signature]

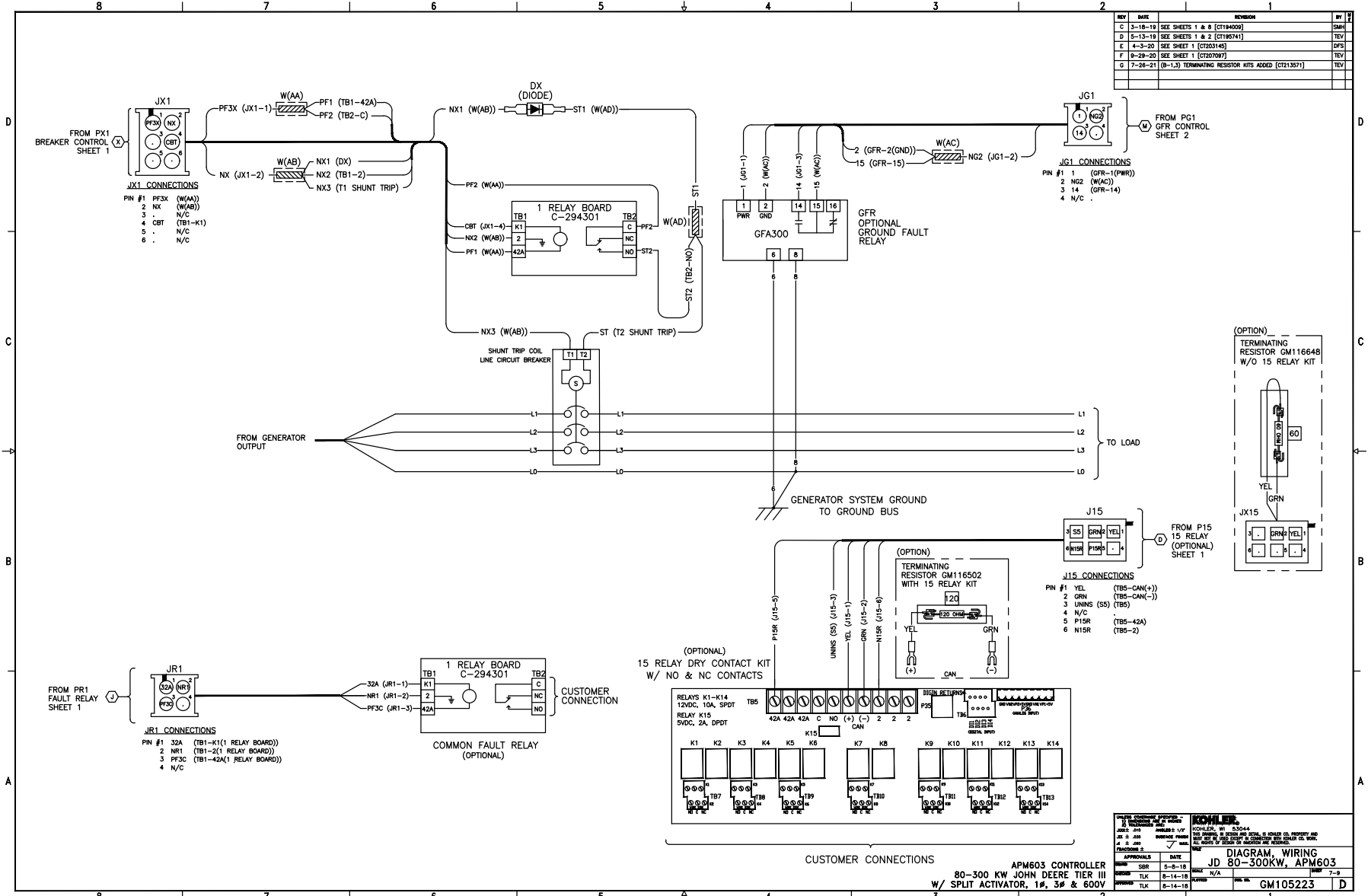
DATE: 8-14-18  
BY: TJC

GM105223



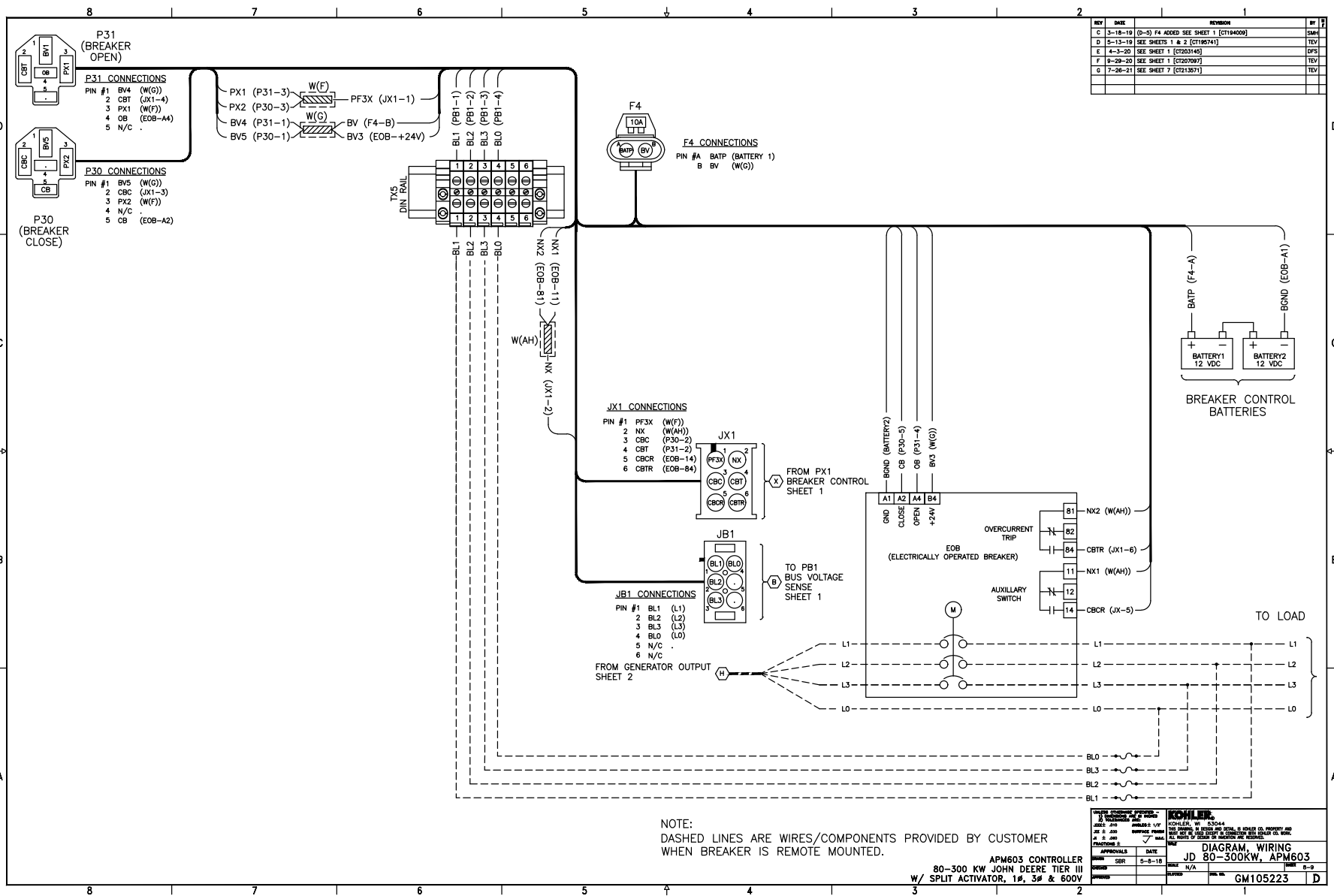


REV	DATE	REVISION	BY
C	3-18-19	SEE SHEETS 1 & 2 [C119400]	SMH
D	5-13-20	SEE SHEETS 1 & 2 [C1195741]	TEV
E	4-3-20	SEE SHEET 1 [C1203145]	DFS
F	9-29-20	SEE SHEET 1 [C1207097]	TEV
G	7-26-21	(B-1,2) TERMINATING RESISTOR KITS ADDED [C1213571]	TEV



APPROVED: _____ DATE: _____ DRAWN: _____ CHECKED: _____	<b>KOHLER</b> KOHLER, WI 53044 80-300 KW JOHN DEERE TIER III W/ SPLIT ACTIVATOR, 1#, 3# & 600V <b>DIAGRAM, WIRING</b> <b>JD 80-300KW, APM603</b> REV. NO. _____ SHEET 7-9 PART NO. GM105223
--	---

REV	DATE	REVISION	BY
C	3-18-19	(D-5) F4 ADDED SEE SHEET 1 [C1184009]	SMC
D	5-13-19	SEE SHEETS 1 & 2 [C1185741]	TEV
E	4-3-20	SEE SHEET 1 [C1203145]	WFS
F	9-29-20	SEE SHEET 1 [C1207097]	TEV
G	7-26-21	SEE SHEET 7 [C1215071]	TEV



NOTE:  
 DASHED LINES ARE WIRES/COMPONENTS PROVIDED BY CUSTOMER  
 WHEN BREAKER IS REMOTE MOUNTED.

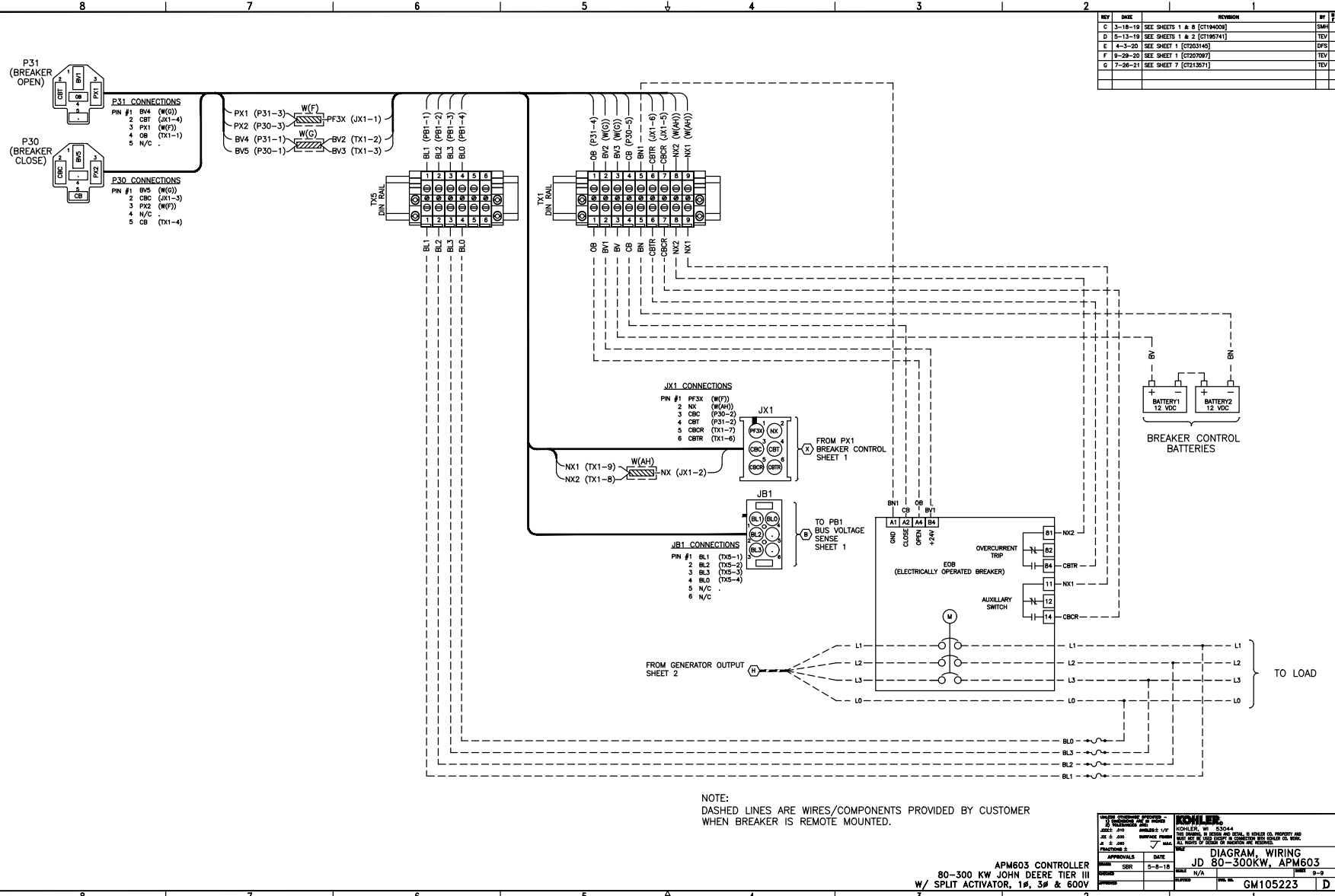
APM603 CONTROLLER  
 80-300 KW JOHN DEERE TIER III  
 W/ SPLIT ACTIVATOR, 1#, 3# & 600V

APPROVALS	DATE	BY
DESIGN	5-8-18	SMC
DATE	N/A	
REV	N/A	

**KOHLER**  
 KOHLER, WI 53044  
 10000 W. WISCONSIN AVE.  
 MILWAUKEE, WI 53044  
 TEL: 414.755.2000 FAX: 414.755.2001  
 WWW.KOHLER.COM

**DIAGRAM, WIRING**  
 JD 80-300KW, APM603  
 GM105223

REV	DATE	REVISION	BY
C	3-18-19	SEE SHEETS 1 & 2 [C1194003]	SMK
D	5-13-19	SEE SHEETS 1 & 2 [C1195741]	TEV
E	4-3-20	SEE SHEET 1 [C1203145]	DFS
F	9-29-20	SEE SHEET 1 [C1207097]	TEV
G	7-26-21	SEE SHEET 7 [C1213571]	TEV



APM603 CONTROLLER  
 80-300 KW JOHN DEERE TIER III  
 W/ SPLIT ACTIVATOR, 1#, 3# & 600V

**KOHLER**  
 KOHLER, WI 53044  
 CONTACT: 800.441.4644  
 SEE WWW.KOHLER.COM FOR COMPLETE LIST OF DEALERS AND DISTRIBUTORS.  
 SEE WWW.KOHLER.COM FOR COMPLETE LIST OF DEALERS AND DISTRIBUTORS.

APPROVALS: DATE: 5-8-18  
 DESIGNED BY: N/A  
 CHECKED BY: N/A  
 DRAWING NO: GM105223

DIAGRAM, WIRING  
 JD 80-300KW, APM603  
 SHEET 2-9

**KOHLER®**

Miscellaneous

**OVERVIEW:**  
 THE AUTOMATIC MULTI-LEVEL FLOAT/ EQUALIZE CHARGER SPECIFIED BELOW IS INTENDED TO CHARGE ENGINE STARTING BATTERIES EITHER INDEPENDENT OR IN CONJUNCTION WITH AN ENGINE DRIVEN CHARGING SYSTEM.

**BATTERY TYPES TO BE CHARGED:**

- LEAD ACID
- AGM
- GEL CELL
- HIGH PERFORMANCE AGM
- FLOODED
- NICKEL CADMIUM (NiCd)

**INPUT AC:**

INPUT VOLTAGE: 90-265V SINGLE PHASE  
 INPUT FREQUENCY: 47-63 Hz

**INPUT LEAD:**

APPROXIMATELY 1.8M (72") (REF) TYPE SJTOW -40°C TO 105°C UL RATED WIRE AND INSULATION. TERMINATED IN PRE-MOLDED UL RATED 3 PRONG NEMA 5-15 MALE AC PLUG.

**DC OUTPUT:**

10A @ 12V  
 10A @ 24V  
 VOLTAGE REGULATION: +/-1% (VOLTAGE AT EACH STAGE IS TOPOLOGY DEPENDENT)

**OUTPUT LEAD:**

APPROX. 1.8M (72") (REF) TYPE SJT00W -40°C TO 105°C UL RATED WIRE WITH RED AND BLACK WIRE INSULATION. TERMINATED IN 9.5 mm (REF) RING STYLE TERMINALS.

**FUSES:**

THE FUSE MUST BE LOCATED APPROXIMATELY 6" FROM RING TERMINAL ON RED OUTPUT LEAD.  
 20A ATC

**ENVIRONMENTAL:**

STORAGE TEMPERATURE RANGE: -40 TO +85°C (-40 TO +185°F)  
 OPERATING TEMPERATURE RANGE: -20 TO +70°C (-4 TO +158°F)  
 HUMIDITY: 5 TO 95% (NON-CONDENSING)  
 SALT SPRAY TESTING - ASTM B117  
 CORROSION RESISTANT FROM GASSING OF BATTERIES

**REVERSE POLARITY PROTECTION:**

THE CHARGER SHALL SUSTAIN NO DAMAGE WHEN INCORRECTLY CONNECTED TO THE BATTERY IN REVERSE ORIENTATION.

**MOUNTING:**

4 NON-THREADED THROUGH HOLES FOR M6 FASTENERS TO PASS THROUGH

**ENCLOSURE:**

SHALL PROTECT THE CHARGER COMPONENTS FROM RAIN, SNOW, DUST AND DRIPPING WATER AND UNINTENTIONAL IMPACTS. ALL INTERNAL COMPONENTS PROTECTED FROM WATER DROPLETS.

**INDICATORS:**

POWER: INDICATES THE ACCEPTABILITY OF AC INPUT TO THE CHARGER  
 COMMUNICATION: INDICATES THE STATE OF THE COMMUNICATION SYSTEM  
 TEMPERATURE COMPENSATION: INDICATES THE STATE OF THE TEMPERATURE COMPENSATION SUBSYSTEM WHEN INSTALLED  
 VOLTAGE OUTPUT: INDICATES THE STATE OF THE BATTERY AND CERTAIN FAULT CONDITIONS.

**DOCUMENTATION:**

THERE SHALL BE AN INSTALLATION / OPERATIONAL MANUAL SUPPLIED WITH EACH CHARGER. PER KOHLER SUPPLIED ARTWORK.

**CERTIFICATIONS (US AND CANADA):**

- UL1236
- CSA - C22.2 NO 107.2-01
- FCC- TITLE 47, PART 15 CLASS A
- CE
- EN 61000-6-2
- CEC AND DOE
- NFPA-110 LEVEL 1 (WHEN SUPPORTED WITH APPLICABLE KOHLER CONTROLLER)
- IBC

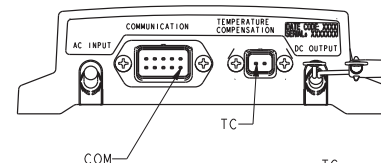
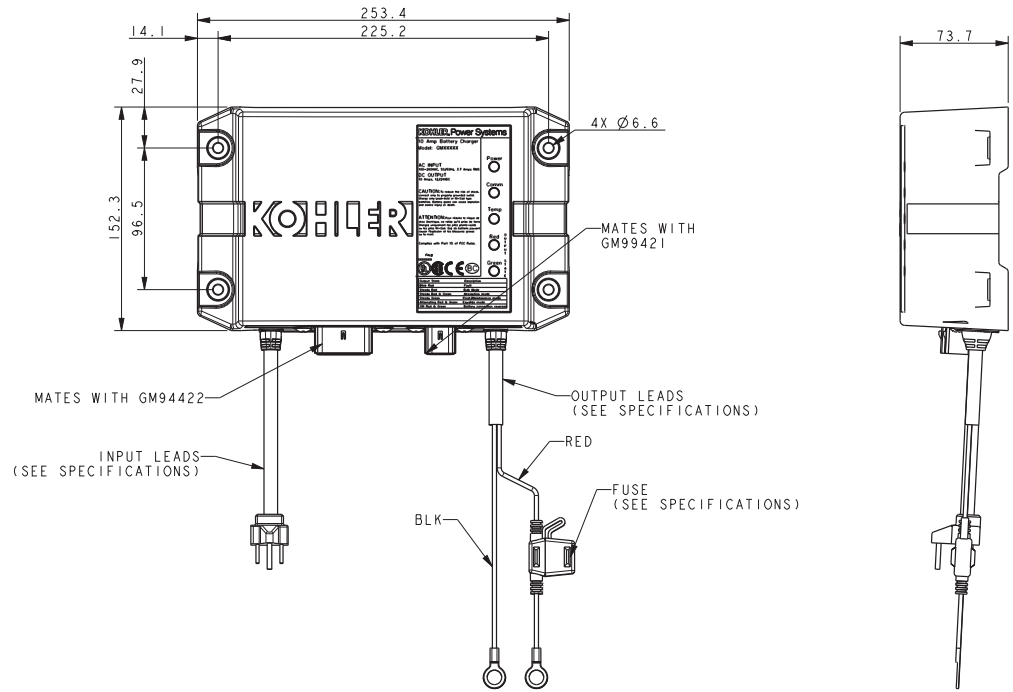
**PRODUCT LABELING:**

THE LABEL ATTACHED TO THE CHARGER SHALL HAVE THE FOLLOWING INFORMATION:

- UL LISTING
- KOHLER PART NUMBER
- DESCRIPTION OF ALL INDICATOR
- OUTPUT CURRENT AND VOLTAGE
- INPUT VOLTAGE AND FREQUENCY

**PACKAGING LABEL:**  
 THE PACKAGING LABEL SHALL CONTAIN THE FOLLOWING INFORMATION:  
 KOHLER P/N  
 DESCRIPTION - BATTERY CHARGER  
 MFG. MODEL NO  
 MFG. PART NUMBER  
 DATE CODE

**WARRANTY:**  
 2 YEAR FROM DATE OF PURCHASE FROM MANUFACTURE.

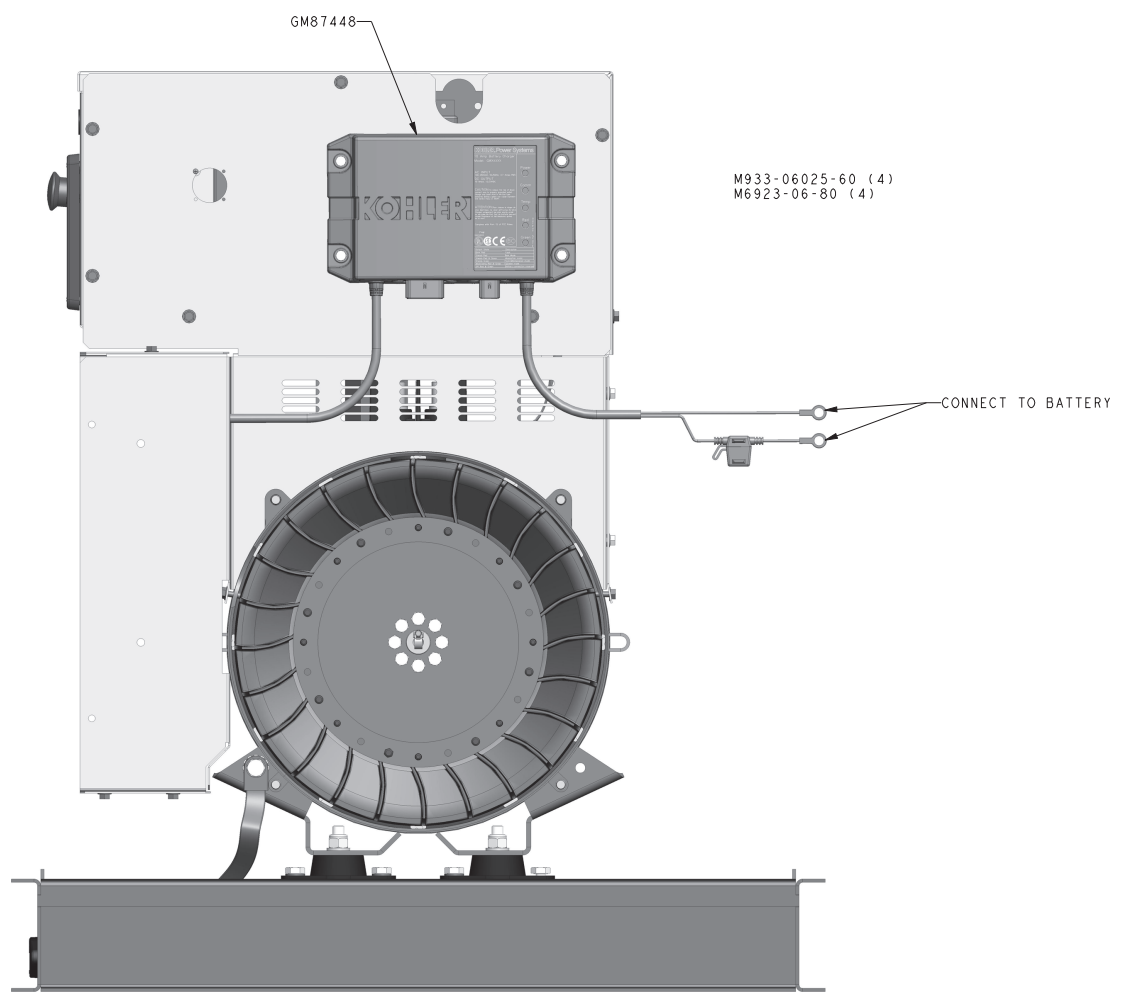


- COM PIN 1 N/C  
 2 ID SEL 1  
 3 ID SEL 2  
 4 N/C  
 5 CAN-H  
 6 N/C  
 7 ID SEL 1 RTN  
 8 ID SEL 2 RTN  
 9 CAN-GND  
 10 CAN-L
- I.C. PIN 1 TC SENSOR W1  
 2 TC SENSOR W2

REV	DATE	ON COMPOSITE DWGS. SEE PART NO. FOR REVISION LEVEL	BY	UNLESS OTHERWISE SPECIFIED: 1) DIMENSIONS ARE IN MILLIMETERS 2) TOLERANCES ARE: X .XX ± 0.25 Z .X ± 1.5 SURFACE FINISH ANGLES ± 0° 30' MAX.									
-	9-22-14	NEW DRAWING [CT91634]	SAM										
A	5-9-17	(C-4, 2) MATING NOTE ADDED (A-2, 4) PIN CONNECTIONS ADDED [CT174256]	SAM										
<table border="1"> <tr> <td>APPROVALS</td> <td>DATE</td> <td rowspan="4"> <b>KOHLER CO. METRIC PRO-E</b>            POWER SYSTEMS, KOHLER, WI 53044 U.S.A.            THIS DRAWING IN DESIGN AND DETAIL IS KOHLER CO. PROPERTY AND MUST NOT BE USED EXCEPT IN CONNECTION WITH KOHLER CO. WORK. ALL RIGHTS OF DESIGN OR INVENTION ARE RESERVED.  <b>CHARGER, BATTERY 10 AMP</b>            SCALE 0.50 CAD NO. SHEET 1 of 1            DWG NO. <b>GM87448</b> </td> </tr> <tr> <td>DESIGNED</td> <td>9-22-14</td> </tr> <tr> <td>CHECKED</td> <td>9-22-14</td> </tr> <tr> <td>APPROVED</td> <td>9-22-14</td> </tr> </table>					APPROVALS	DATE	<b>KOHLER CO. METRIC PRO-E</b> POWER SYSTEMS, KOHLER, WI 53044 U.S.A. THIS DRAWING IN DESIGN AND DETAIL IS KOHLER CO. PROPERTY AND MUST NOT BE USED EXCEPT IN CONNECTION WITH KOHLER CO. WORK. ALL RIGHTS OF DESIGN OR INVENTION ARE RESERVED. <b>CHARGER, BATTERY 10 AMP</b> SCALE 0.50 CAD NO. SHEET 1 of 1 DWG NO. <b>GM87448</b>	DESIGNED	9-22-14	CHECKED	9-22-14	APPROVED	9-22-14
APPROVALS	DATE	<b>KOHLER CO. METRIC PRO-E</b> POWER SYSTEMS, KOHLER, WI 53044 U.S.A. THIS DRAWING IN DESIGN AND DETAIL IS KOHLER CO. PROPERTY AND MUST NOT BE USED EXCEPT IN CONNECTION WITH KOHLER CO. WORK. ALL RIGHTS OF DESIGN OR INVENTION ARE RESERVED. <b>CHARGER, BATTERY 10 AMP</b> SCALE 0.50 CAD NO. SHEET 1 of 1 DWG NO. <b>GM87448</b>											
DESIGNED	9-22-14												
CHECKED	9-22-14												
APPROVED	9-22-14												



8 7 6 5 4 3 2 1



VIEW 3

REV	DATE	ON COMPOSITE DWGS. SEE PART NO. FOR REVISION LEVEL	BY	UNLESS OTHERWISE SPECIFIED:	<b>KOHLER CO. METRIC PRO-E</b> POWER SYSTEMS, KOHLER, WI 53044 U.S.A. THIS DRAWING IN DESIGN AND DETAIL IS KOHLER CO. PROPERTY AND MUST NOT BE USED EXCEPT IN CONNECTION WITH KOHLER CO. WORK. ALL RIGHTS OF DESIGN OR INVENTION ARE RESERVED.
A	2-16-18	VIEW 3 ADDED [CT184382]	KRM	1) DIMENSIONS ARE IN MILLIMETERS 2) TOLERANCES ARE:	
B	04MAY2022	SEE SHEET 1 [CT219524]	PBC	Z: XX ± 0.25 Y: Y ± 0.25 SURFACE FINISH ANGLES ± 0° 30' MAX.	
				THIRD ANGLE PROJECTION	
				APPROVALS DATE	
			DRAWN SAM	2-16-18	
			CHECKED SAM	2-16-18	
			APPROVED AGT	2-16-18	
				SCALE 0.25 CAD NO.	SHEET 2 of 2
				DWG NO. <b>GM94447</b>	<b>D</b>

8 7 6 5 4 3 2 1



**KOHLER®**

**Warranty**

# Stationary Standby and Prime Power Industrial Generator Set One-Year or Two Thousand (2000)-Hour Limited Warranty

Your Kohler product has been manufactured and inspected with care by experienced craftsmen. If you are the original end user, Kohler Co. warrants, for the period indicated below, each product to be free from defects in materials and workmanship. In the event of a defect in materials or workmanship, Kohler Co. will repair, replace, or make appropriate adjustment at Kohler Co.'s option if the product, upon Kohler Co.'s inspection, is found to be properly installed, maintained, and operated in accordance with Kohler Co.'s instruction manuals. A Kohler distributor, dealer, or authorized service representative must perform startup.

## Kohler Product

Stationary Standby Generator Set & Accessories

## Warranty Coverage

One (1) year from registered startup or two thousand (2000) hours (whichever occurs first). In any event, the warranty period will expire not later than thirty (30) months from the date of shipment from Kohler Co.'s factory.

Stationary Prime Power Generator Set & Accessories

One (1) year from registered startup or two thousand (2000) hours (whichever occurs first). In any event, the warranty period will expire not later than thirty (30) months from the date of shipment from Kohler Co.'s factory.

The following will **not** be covered by the warranty:

1. Normal wear, routine tuneups, tuneup parts, adjustments, and periodic service.
2. Damage, including but not limited to damage caused by accidents, improper installation or handling, faulty repairs not performed by an authorized Kohler service representative, improper storage, or acts of God.
3. Damage caused by operation at speeds, or with fuel, loads, conditions, modifications or installation contrary to published specifications.
4. Damage caused by negligent maintenance such as:
  - a. Failure to provide the specified type and sufficient quantity of lubricating oil.
  - b. Failure to keep the air intake and cooling fin areas clean.
  - c. Failure to service the air cleaner.
  - d. Failure to provide sufficient coolant and/or cooling air.
  - e. Failure to perform scheduled maintenance as prescribed in supplied manuals.
  - f. Failure to regularly exercise the generator set under load (stationary applications only).
5. Original installation charges and startup costs.
6. Starting batteries and the following related expenses:
  - a. Labor charges related to battery service.
  - b. Travel expenses related to battery service.
7. Additional expenses for repairs performed after normal business hours, i.e. overtime or holiday labor rates.
8. Rental of equipment during the performance of warranty repairs.
9. Removal and replacement of non-Kohler-supplied options and equipment.
10. Non-Kohler replacement parts. Replacement of a failed Kohler part with a non-Kohler part voids the warranty on that part.
11. Radiators replaced rather than repaired.
12. Fuel injection pumps not repaired by an authorized Kohler service representative.
13. Non-Kohler-authorized repair shop labor without prior approval from Kohler Co. Warranty Department.
14. Engine fluids such as fuel, oil, or coolant/antifreeze.
15. Shop supplies such as adhesives, cleaning solvents, and rags.
16. Expenses incurred investigating performance complaints unless the problem is caused by defective Kohler materials or workmanship.
17. Maintenance items such as fuses, lamps, filters, spark plugs, loose or leaking clamps, and adjustments.
18. Travel time and mileage exceeding 300 miles round trip.

To obtain warranty service, call 1-800-544-2444 for your nearest authorized Kohler service representative or write Kohler Co., Service Department, MS072, Kohler, WI 53044 USA.

**KOHLER CO. SHALL NOT BE LIABLE FOR SPECIAL, INCIDENTAL, AND/OR CONSEQUENTIAL DAMAGES OF ANY KIND including, but not limited to, incidental and/or consequential labor costs, installation charges, telephone charges, or transportation charges in connection with the replacement or repair of defective parts.**

This is our exclusive written warranty. We make no other express warranty nor is anyone authorized to make any on our behalf.

**ANY IMPLIED OR STATUTORY WARRANTY, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, IS EXPRESSLY LIMITED TO THE DURATION OF THIS WARRANTY. Some states do not allow limitations on how long an implied warranty lasts, or the exclusion or limitation of incidental and/or consequential damages, so the above limitation or exclusion may not apply to you.**

This warranty gives you specific legal rights, and you may also have other rights which vary from state to state.

# KOHLER®

KOHLER CO., Kohler, Wisconsin 53044  
Phone 920-457-4441, Fax 920-459-1646  
For the nearest sales/service outlet in the US and Canada, phone 1-800-544-2444  
KOHLERPower.com

TP-5374 12/15f

**KOHLER®**

Certification

# Certificate of Registration

QUALITY MANAGEMENT SYSTEM - ISO 9001:2015

This is to certify that:

Kohler Power Systems  
N7650 Lakeshore Road  
Sheboygan  
Wisconsin  
53083  
USA


Holds Certificate No:

**FM 727336**

and operates a Quality Management System which complies with the requirements of ISO 9001:2015 for the following scope:

Design, manufacture, and distributor support for electrical generators, alternators, fuel tanks, automatic transfer switches and switchgear.

For and on behalf of BSI:

  
\_\_\_\_\_  
Carlos Pitanga, Chief Operating Officer Assurance – Americas

Original Registration Date: 1995-02-28

Latest Revision Date: 2021-10-29

Effective Date: 2021-11-07

Expiry Date: 2024-11-06

Page: 1 of 2



...making excellence a habit.™

Certificate No: **FM 727336**

Location	Registered Activities
Kohler Power Systems - GK 900 Highland Drive Bldg 604 Kohler Wisconsin 53004 USA	Manufacture of leads and harness, automatic transfer switches and switchgear. Distribution of generator sets.
Kohler Power Systems N7650 Lakeshore Road Sheboygan Wisconsin 53083 USA	Design, manufacture, and distributor support for electrical generators, automatic transfer switches and switchgear.
Kohler Power Systems 300 N Dekora Woods Blvd Saukville Wisconsin 53080 USA	Manufacture of fuel tanks, skids, fabricated components and generators.
Kohler Power Systems Muth Warehouse 2821 Muth Court Sheboygan Wisconsin 53083 USA	The distribution of generator sets.
Kohler Power Systems KWIP Warehouse 4327 County EE Sheboygan Wisconsin 53081 USA	Receiving, sequencing and warehousing of generator components.

Original Registration Date: 1995-02-28

Latest Revision Date: 2021-10-29

Effective Date: 2021-11-07

Expiry Date: 2024-11-06

Page: 2 of 2

This certificate remains the property of BSI and shall be returned immediately upon request.

An electronic certificate can be authenticated [online](https://www.bsigroup.com/ClientDirectory). Printed copies can be validated at [www.bsigroup.com/ClientDirectory](https://www.bsigroup.com/ClientDirectory)  
To be read in conjunction with the scope above or the attached appendix.

Information and Contact: BSI, Kitemark Court, Davy Avenue, Knowlhill, Milton Keynes MK5 8PR. Tel: + 44 345 080 9000  
BSI Assurance UK Limited, registered in England under number 7805321 at 389 Chiswick High Road, London W4 4AL, UK.  
A Member of the BSI Group of Companies.

G15-152 10/21

**REPORT HOLDER:**

 KOHLER POWER SYSTEMS  
 7650 LAKESHORE ROAD  
 SHEBOYGAN, WI 53083 USA  
 (920) 457-4441 | KOHLERPOWER.COM

**SCOPE OF EVALUATION (compliance with the following codes):**

**THIS IS A STRUCTURAL (WIND) PERFORMANCE EVALUATION ONLY. NO ELECTRICAL OR TEMPERATURE PERFORMANCE RATINGS OR CERTIFICATIONS ARE OFFERED OR IMPLIED HEREIN.**

This Product Evaluation Report is being issued in accordance with the requirements of the **Florida Building Code Sixth Edition (2017)** per FBC Section 104.11.1, FMC 301.15, FBC Building Ch. 16, ASCE-7-10, and FBC Residential M1202.1, FS 471.025. The product noted on this report has been tested and/or evaluated as summarized herein.

**IN ACCORDANCE WITH THESE CODES EACH OF THESE REPORTS MUST BEAR THE ORIGINAL SIGNATURE & RAISED SEAL OF THE EVALUATING ENGINEER.**

**SUBSTANTIATING DATA:**
**• Product Evaluation Documents**

Substantiating documentation has been submitted to provide this TER and is summarized in the sections below.

**• Structural Engineering Calculations**

Structural engineering calculations have been prepared which evaluate the product based on comparative and/or rational analysis to qualify the following design criteria:

- Maximum allowable unit enclosure wind pressure integrity
- Maximum allowable uplift, sliding, & overturning moment for ground.

Calculation summary is included in this TER and appears below. NOTE: No 33% increase in allowable stress has been used in the design of this product.

**INSTALLATION:**

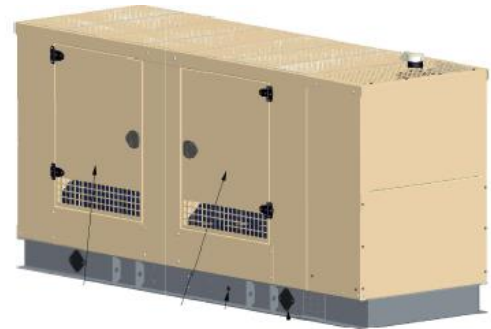
The product(s) listed above shall be installed in strict compliance with this TER & manufacturer-provided enclosure model specifications.

The product components shall be of the material specified in the manufacturer-provided product specifications. All screws, bolts and rivet must be installed in accordance with the applicable provisions & anchor manufacturer's published installation instructions.

**LIMITATIONS & CONDITIONS OF USE:**

Use of this product shall be in strict accordance with this TER as noted herein. The supporting host structure shall be designed to resist all superimposed loads as determined by others on a site-specific basis as may be required by the Authority Having Jurisdiction. No evaluation is offered for the host supporting structure by use of this document; Adjustment factors noted herein and the applicable codes must be considered, where applicable. All supporting components which are permanently installed shall be protected against corrosion, contamination, and other such damage at all times. This evaluation does not offer any evaluation to meet large missile impact debris requirements if requires.

Yearly inspections, during equipment maintenance or after named storm, all screws, cabinet components, and anchor bolts are to be verified. All damaged cabinet components, loosen, corroded, broken screws or anchor bolts shall be replaced to ensure structural integrity for hurricane wind forces.



**NOTE: THE GRAPHICAL DEPICTIONS IN THIS REPORT ARE FOR ILLUSTRATIVE PURPOSES ONLY AND MAY DIFFER IN APPEARANCE.**

**FINISH:**

Baked enamel.

**UNIT CASING MATERIAL:**

1/8" Al 5052-H32 top panel. 1/8" Al 5052-H32 for side panels and 3/16" steel ASTM A1011 for bottom skids, secured with 3/16" pop rivets grade 50, M8 bolts class 8.8 (see dimensional drawing for specific locations).

**OPTIONS:**

This evaluation is valid for KOHLER 125-150REOZJ Sound Aluminum Enclosure model dimensions shown on the final page of this report. Contact Factory for Engineering Special (ES) orders. Any structural changes outside of the factory would void this certificate.

**STRUCTURAL PERFORMANCE:**

Models referenced herein are subject to the following design limitations:

ASCE-710 Exposure Category D  
 Risk Category III / IV  
 HVHZ Rated\* (& NON-HVHZ)  
 Only for ground installations  
 Flat terrain only

Maximum Wind Speed:

$V_{(Ultimate)} = 186 \text{ MPH}$

**ABOUT THIS DOCUMENT:**

ENGINEER CERTIFIED ORIGINALS, VARIATIONS & HELP CAN BE FOUND BY VISITING THE WEB ADDRESS OR SCANNING THE QR CODE TO THE RIGHT >

VISIT [ENGINEERINGEXPRESS.COM/STORE](http://ENGINEERINGEXPRESS.COM/STORE) FOR MORE REPORTS



ECALC.IO/186258

ORIGINAL SIGNATURE AND RAISED SEAL  
 OR DIGITAL SEAL REQUIRED TO BE VALID PER CODE:  
**P.E. SEAL REQUIRED**

April 5, 2019

Frank L. Bennardo, P.E., SECB

Signed by If Checked:

ENGINEERING EXPRESS®

TROY BISHOP, PE

FL PE #0046549

FLCA #9885

FL PE #76131

**NOTICE: IF THIS PAGE DOES NOT CONTAIN AN ORIGINAL SIGNATURE & ENGINEER SEAL:**

IF THERE IS A DIGITAL SIGNATURE ON PAGE 1, THIS DOCUMENT IS PART OF A DIGITALLY SIGNED FILE, SHALL REMAIN IN DIGITAL FORMAT & PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED. IF THERE IS NO DIGITAL SIGNATURE ON PAGE 1 OR THIS PAGE DOES NOT CONTAIN AN ENGINEER'S ORIGINAL SIGNATURE & SEAL, THIS DOCUMENT IS A COPY/DRAFT.

**SECTION 2 SUMMARY**

Engineering Express has reviewed the design requirements per the Florida Building Code Sixth Edition (2017) and ASCE 7-10 for the structural integrity of the above referenced Kohler sound aluminum housing unit with steel skid to withstand a  $V_{ULTIMATE}$  wind speed=186 MPH, Exposure “D” Risk Category III/ IV. Our analysis includes the unit framing and housing only and requires that a permanent near-grade (non-rooftop) attachment to a concrete, metal, or wood host structure as certified/verified by others. Steel skid tie-down anchor locations shall conform to those illustrated on sheet 3 of this TER. Additionally, the unit shall not be installed in a location susceptible to channeling effects from upwind obstacles. It shall be the installer’s responsibility to ensure that the criteria for the unit housing integrity, as listed above, is applicable for use at the location of installation and the mounting method meets or exceeds the requirements of the local code and it is approved by the appropriate local authority before installation.

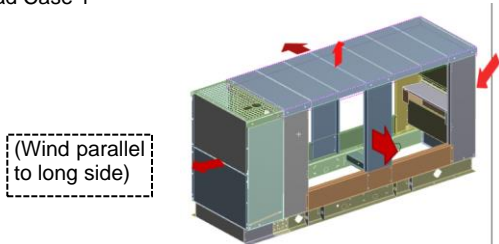
This certification is intended to certify the structural capacity and integrity of the structural framing members, wall and roof sheet metal skins, generator skid and internal structural connections only for the sound aluminum enclosure aforementioned. Design of the generator itself, mechanical designs, energy/electrical criteria, generator slab support, anchorage and tie-down method accompanying components and all non-structural items shall be verified by others and outside the scope of this certification. Upon analysis of the aluminum housing unit vs. the critical ultimate design loads illustrated below, this engineer has concluded that the aluminum housing enclosure provides adequate resistance to the specified ultimate design loads.

Structural Engineering Calculations

Structural engineering calculations have been prepared which evaluate the aluminum unit housing based on rational analysis using Finite Element Analysis to qualify the following design criteria:

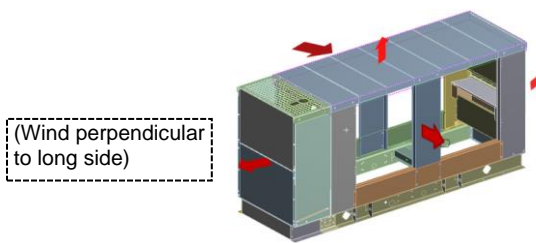
1. Maximum ultimate design pressure as a result of the aforementioned design criteria:

Load Case 1



Load Case	Wind Direction	Pressure, psf (x 10 <sup>-3</sup> MPa)				
		Rear Wall	Front Wall	Left Wall	Right Wall	Roof
1		61.26 (2.933)	-48.85 (-2.339)	-48.85 (-2.339)	-47.30 (-2.265)	-96.92 (-4.641)

Load Case 2



Load Case	Wind Direction	Pressure, psf (x 10 <sup>-3</sup> MPa)				
		Rear Wall	Front Wall	Left Wall	Right Wall	Roof
2		-48.85 (-2.339)	-48.85 (-2.339)	61.26 (2.933)	-47.30 (-2.265)	-96.92 (-4.641)

2. Maximum housing unit dimensions: 139.0”L x 45.40”W x 65.20” H.
3. Enclosure materials have been analyzed for yield and ultimate stresses using Von Mises stress criteria in accordance with the 2015 Aluminum Design Manual & AISC Steel Construction Manual 14<sup>th</sup> Edition. For both load case Von Mises Stress stood below ultimate strength; therefore, the sound aluminum enclosure will provide adequate structural capacity to resist wind pressures shown.
4. All internal connection capacities, including bolted and welded components, have been checked for applicable tension and shear by applying a unity interaction equation where applicable and have been approved by this office.

All installation work shall follow the minimum requirements of the Florida Building Code Sixth Edition (2017) in addition to any additional site-specific requirements for tie-down certification which is not included in this letter. Except as expressly provided herein, no additional affirmations are intended. Thank you for your attention to this matter.

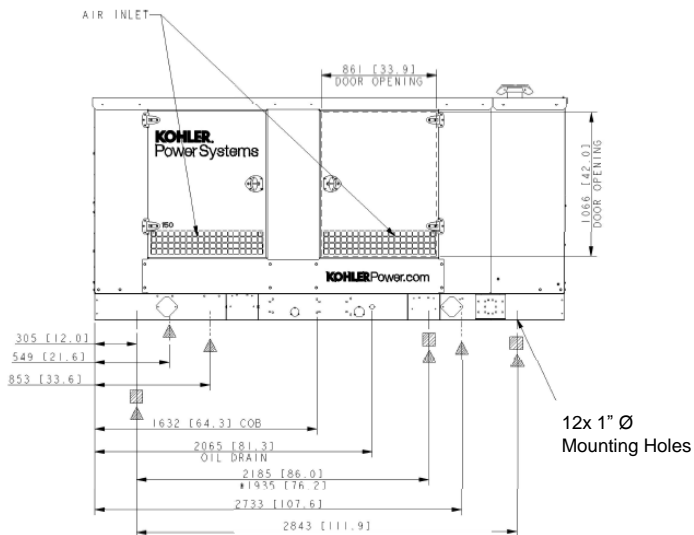
**SECTION 3 DIMENSIONS & ELEVATIONS**



**Note:**  
Enclosure housing must bear the official insignia of Kohler Power with model name referenced above for applicability and validity of this letter.

All dimensions are in inches

**SECTION 4 ANCHORS LOCATION**



**Note:**  
Anchors to be calculated on a site-specific basis. (12) anchors location per manufacturer, (6) per long side. Additionally, holes might be added as needed.

**IN ALL CONDITIONS IT IS THE RESPONSIBILITY OF THE PERMIT HOLDER TO ENSURE THE HOST STRUCTURE IS CAPABLE OF WITHSTANDING THE RATED GRAVITY, LATERAL, AND UPLIFT FORCES BY SITE-SPECIFIC DESIGN. NO WARRANTY OF ANY KIND, EXPRESSED OR IMPLIED, IS OFFERED BY ENGINEERING EXPRESS AS TO THE INTEGRITY OF THE HOST STRUCTURE TO CARRY DESIGN FORCE LOADS INCURRED BY THIS UNIT.**



**SECTION 5 ENCLOSURE MODELS INCLUDED**

GENERATOR	ENCLOSURE TYPE	ENCLOSURE DRAWING NUMBER	REVISION & DATE	ADV	REVISION & DATE
125REOZJG	125REOZJG SOUND ALUMINUM ENCLOSURE	GM87408-KA3	Rev B - 06/10/16	ADV-7825	Revision H 09/27/18
150REOZJF	150REOZJF SOUND ALUMINUM ENCLOSURE	GM87409-KA3	Rev B - 06/06/16		

**LIMITATIONS & CONDITIONS OF USE (cnt'd):**

Production Drawings:

The following drawings shall be accessible if required for a full permit application to be submitted to the Authority Having Jurisdiction in conjunction with this TER:

- Electrical schematic(s)
- Final assembly drawings and parts lists sufficient to detail primary components, operator controls, and their locations
- Complete set of mechanical drawings for all machined parts
- Complete part specifications (including manufacturer’s model numbers, size, ratings, etc.) for all purchased parts
- Specification sheets for all parts/components
- Drawings showing all construction details
- Product label drawing(s) showing all required marking information. The label drawing shall show the proposed label location on the equipment and artwork showing the manufacturer’s name, address, model and serial numbers, equipment ratings, warning markings.

Drawing and Change Control:

The manufacturer shall establish a system of product configuration control that shall allow no unauthorized changes to the product. Changes to critical documents, identified in this Technical Evaluation Report, must be reported to, and authorized by, this office prior to implementation for production.

Survivability:

This evaluation report is valid for a newly installed unit and does not include certification of the product beyond a design event if impacted, contact this office for any reevaluation needs as designated by the Authority Having Jurisdiction.

Durability

Components or component assemblies shall not deteriorate, crack, fail, or lose functionality due to galvanic corrosion or weathering. Each component or component assembly shall be supported and oriented in its intended installation position. All exposed *plastic* components shall be certified to resist sunlight exposure as specified by ASTM B117, or ASTM G155 in Broward or Miami Dade counties.

# PROTOTYPE TEST REPORT



Models Covered: **150REOZJF**  
Model Tested: **150REOZJE**  
Cooling System Tested: **50C**

Alternator Tested: **4S13**  
Engine Tested: **6068HF285**  
Voltage Tested: **208V**

## GENSET

**Maximum power test** to assure that the prime mover and alternator have sufficient capacity to operate within specifications.

**Meets Rated Load**

**Steady-state load test** to ensure voltage stability meets or exceeds ISO8528-5 requirements and to verify compliance with steady state speed control specifications.

**± 0.25 %** Frequency Band

**± 0.50 %** Voltage Deviation

**Transient load tests** per NEMA MG1-32.18, and ISO 8528 to verify specifications of transient voltage regulation, voltage dip, voltage overshoot, recovery voltage, and recovery time. Values shown for model tested above. Please contact factory for additional details.

### Full Load Acceptance

**20.3 %** Voltage Dip

**2.40** Seconds of Recovery Time

**21.5 %** Frequency Dip

**2.50** Seconds of Recovery Time

### Full Load Rejection

**1.70 %** Voltage Overshoot

**1.90** Seconds of Recovery Time

**4.50 %** Frequency Overshoot

**0.40** Seconds of Recovery Time

**G3** ISO8528-5 Class (G1, G2, G3)

**NFPA 110 one step testing** to determine the amount of time required for the generator set to reach 90% voltage and frequency to allow the ATS to transfer.

**Complies with NFPA 110 Type 10**

**Vibrational analysis** to verify that generator vibrations are within acceptable limits per ISO 8528-9.

**Complies**

**Torsional analysis data** to verify torsional effects are not detrimental and that the generator set will provide dependable service as specified.

**Complies**

**Generator set cooling and air flow tests** to verify maximum operating ambient temperature. (Cooling system test results are available on TIB-118)

**Acoustical noise intensity and sound attenuation effects tests** (Acoustical noise results are available on TIB-114 & 115)

**Exhaust Back Pressure test** completed to demonstrate within engine limitation (Exhaust back pressure test results are available on TIB-119)

# PROTOTYPE TEST REPORT



Models Covered: **150REOZJF**  
Model Tested: **150REOZJE**  
Cooling System Tested: **50C**

Alternator Tested: **4S13**  
Engine Tested: **6068HF285**  
Voltage Tested: **208V**

## ALTERNATOR

**Alternator temperature rise test** per NEMA MG1-32.6. Standby and prime ratings of the alternator are established during this test.

**Alternator overload test** per NEMA MG1-32.8. Motor starting tests per NEMA MG1-32.18.5 to evaluate capabilities of generator, exciter, and regulator system.

**Three-phase symmetrical short-circuit test** per NEMA MG1-32.13 to demonstrate short circuit performance, mechanical integrity, ability to sustain short-circuit current.

**Harmonic analysis, voltage waveform deviation** per NEMA MG1-32.10 to confirm that the generator set is producing clean voltage within acceptable limits.

(Alternator detailed test results are available on TIB-102)

# Kohler Standby/Prime Generator Set Test Program

Testing is an integral part of quality assurance. In keeping with our uncompromising commitment to quality, safety, and reliability, every Kohler Standby/Prime power generator set undergoes an extensive series of prototype and production testing.

## Prototype Testing

Prototype testing includes the potentially destructive tests necessary to verify design, proper function of protective devices and safety features, and reliability expectations. Kohler's prototype testing includes the following:

- Alternator temperature rise test per NEMA MG1-32.6. Standby and prime ratings of the alternator are established during this test.
- Maximum power test to assure that the prime mover and alternator have sufficient capacity to operate within specifications.
- Alternator overload test per NEMA MG1-32.8.
- Steady-state load test to ensure voltage regulation meets or exceeds ANSI C84.1, NEMA MG1-32.17 requirements and to verify compliance with steady-state speed control specifications.
- Transient test to verify speed controls meets or exceeds specifications.
- Transient load tests per NEMA MG1-32.18, and ISO 8528 to verify specifications of transient voltage regulation, voltage dip, voltage overshoot, recovery voltage, and recovery time.
- Motor starting tests per NEMA MG1-32.18.5 to evaluate capabilities of generator, exciter, and regulator system.
- Three-phase symmetrical short-circuit test per NEMA MG1-32.13 to demonstrate short circuit performance, mechanical integrity, ability to sustain short-circuit current.
- Harmonic analysis, voltage waveform deviation per NEMA MG1-32.10 to confirm that the generator set is producing clean voltage within acceptable limits.

Torsional analysis data, to verify torsional effects are not detrimental and that the generator set will provide dependable service as specified, is available upon request.

Kohler offers other testing at the customer's request at an additional charge. These optional tests include power factor testing, customized load testing for specific application, witness testing, and a broad range of MIL-STD-705c testing. A certified test report is also available at an additional charge.

- Generator set cooling and air flow tests to verify maximum operating ambient temperature.
- Reliability tests to demonstrate product durability, followed by root cause analysis of discovered failures and defects. Corrective action is taken to improve the design, workmanship, or components.
- Acoustical noise intensity and sound attenuation effects tests.

## Production Testing

In production, Kohler Standby/Prime generator sets are built to the stringent standards established by the prototype program. Every Kohler generator set is fully tested prior to leaving the factory. Production testing includes the following:

- Stator and exciter winding high-potential test on all generators. Surge transient tests on stators for generators 180 kW or larger. Continuity and balance tests on all rotors.
- One-step, full-load pickup tests to verify that the performance of each generator set, regulator, and governor meets published specifications.
- Regulation and stability of voltage and frequency are tested and verified at no load, 1/4 load, 1/2 load, 3/4 load, and full-rated load.
- Voltage, amperage, frequency and power output ratings verified by full-load test.
- The proper operation of controller logic circuitry, prealarm warnings, and shutdown functions is tested and verified.
- Any defect or variation from specification discovered during testing is corrected and retested prior to approval for shipment to the customer.

**KOHLER**®

KOHLER CO. Kohler, Wisconsin 53044  
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