

Submittal Package

To:

Job Name:

Quote:

Proposal:



TABLE OF CONTENTS

Section	Sub-Section	Literature
Quote		
Model KG150 Spec Sheets		
Specification Sheet	Controller	G6-161
Specification Sheet	Circuit Breaker	G6-88
Specification Sheet	Circuit Breaker	L Frame Breaker
Specification Sheet	Circuit Breaker	Circuit Breaker Trip Curves
Specification Sheet	Battery Charger	G6-146
Specification Sheet	Weather/ Sound Enclosure Packaging	Enclosure Package
Specification Sheet	Engine Block Heater	G6-175
Specification Sheet	Voltage Regulator	Voltage Regulator
Alternator Data		
	Alternator Data Sheet	4S12X
Sound Data		
	Sound Data Sheet	Sound Data
Cooling Data		
	Cooling Systems Data Sheet	Cooling Data
Exhaust System Data		
	Exhaust System Data	Exhaust System Data
Emissions Data		
	Emissions Data	Emissions Data
	EPA Certificate	EPA Certificate
Dimensional Drawings		
	Generator	ADV-9045
	Enclosure	ADV-9110



WiringSchematicDiagrams

Controller Schematic Diagram	ADV-9087
Controller Wiring Diagram	GM107157
Interconnection Diagram	GM78246
Voltage Diagram	ADV-5875

Misc

Battery	244578
Battery Charger	GM87448
Battery Charger Assembly	GM103365
Block Heater	326220
Circuit Breaker	GM85432
Flexible Fuel Line	X-504
Fuel Filter	343302

Warranty

Warranty	TP-5374
Warranty	TP-5561

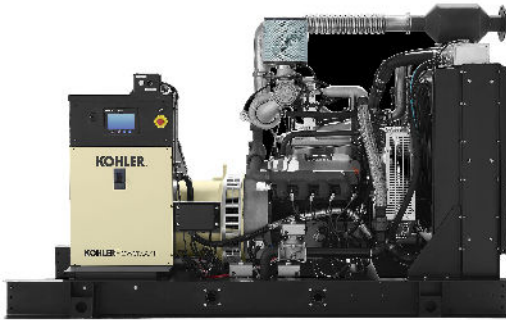
Certification

ISO9001 Certificate	G15-152
Prototype Test Summary	G18-524
Prototype Test Certificate	G18-56

Pre-Startup Checklist

Pre-Startup Checklist	PreStartUpCheckList
-----------------------	---------------------

Generator



Kohler Model: KG150

This gas generator set equipped with a 4S12X alternator operating at 120/208 volts is rated for 150 kW/188 kVA. Output amperage: 522

Standard Features:

- EPA-Certified for Stationary Emergency Applications
- Kohler Co. provides one-source responsibility for the generating system and accessories.
- The generator set and its components are prototype-tested, factory-built, and production-tested.
- The 60 Hz generator set offers a UL 2200 listing.
- The generator set accepts rated load in one step.
- The 60 Hz generator set meets NFPA 110, Level 1, when equipped with the necessary accessories and installed per NFPA standards.
- A one-year limited warranty covers all generator set systems and components. Two- and five-year extended limited warranties are also available.
- Natural gas, LP gas, and dual fuel models are available.
- Air Restriction
- Alternator Protection
- Battery Rack and Cables
- Closed Crankcase Ventilation (CCV) Filters

Other Features:

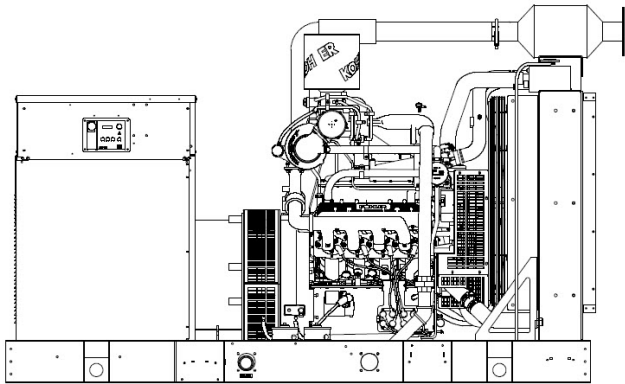
Alternator Features:

- Gas Fuel System (includes fuel mixer, electronic secondary gas regulator, gas solenoid valve, and flexible fuel line between the engine and the skid-mounted fuel system components)
- Integral Vibration Isolation
- Local Emergency Stop Switch
- Oil Drain Extension
- Operation and Installation Literature
- Open Unit Accessory Kit (Duct Flange, Stone Guard, And Three-Way Exhaust Catalyst)
- The unique Fast-Response™ X excitation system delivers excellent voltage response and short-circuit capability using a rare-earth, permanent magnet (PM)-excited alternator.

Qty	Description
	KG150 Generator System
1	KG150 Generator Set
	Includes the following:
	Literature Languages English
	Approvals and Listings UL2200 Listing/cUL Genset List
	Engine SnglFuel,UL,PreAlarm,NG,Stdby
	Nameplate Rating Standby 130C Rise
	Voltage 60Hz, 120/208V, Wye, 3Ph, 4W
	Alternator 4S12X
	Cooling System Unit Mounted Radiator, 50C
	Skid and Mounting Skid, 53"
	Air Intake Standard Duty
	Controller APM402
	Enclosure Type Sound
	Enclosure Material Steel
	Starting Aids, Installed 1500W,120V
	Electrical Accy.,Installed Battery, 1/12V, Wet
	Electrical Accy.,Installed Battery Charger, 10A
	Electrical Accy.,Installed Run Relay
	Electrical Accy.,Installed 2 Input/5 OutputModule
	Rating, LCB 1 80% Rated
	Amps, LCB 1 600
	Trip Type, LCB 1 Electronic, LI
	Interrupt Rating LCB 1 35kA at 480V
	Miscellaneous Accy,Installed Coolant in Genset
	Warranty 5 Year Comprehensive
	Testing, Additional Power Factor Test,0.8,3Ph Only
1	Gaseous Fuel Filter
1	Flexible Fuel Line (Nat/LP)
1	Lit Kit, KG150 General Maintenance



Spec Sheets



Standard Features

- EPA-Certified for Stationary Emergency Applications
- Kohler Co. provides one-source responsibility for the generating system and accessories.
- The generator set and its components are prototype-tested, factory-built, and production-tested.
- The 60 Hz generator set offers a UL 2200 listing.
- The generator set accepts rated load in one step.
- The 60 Hz generator set meets NFPA 110, Level 1, when equipped with the necessary accessories and installed per NFPA standards.
- A one-year limited warranty covers all generator set systems and components. Two- and five-year extended limited warranties are also available.
- Natural gas, LP gas, and dual fuel models are available.
- Air Restriction
- Alternator Protection
- Battery Rack and Cables
- Closed Crankcase Ventilation (CCV) Filters

Alternator Features

- Gas Fuel System (includes fuel mixer, electronic secondary gas regulator, gas solenoid valve, and flexible fuel line between the engine and the skid-mounted fuel system components)
- Integral Vibration Isolation
- Local Emergency Stop Switch
- Oil Drain Extension
- Operation and Installation Literature
- Open Unit Accessory Kit (Duct Flange, Stone Guard, And Three-Way Exhaust Catalyst)
- The unique Fast-Response™ X excitation system delivers excellent voltage response and short-circuit capability using a rare-earth, permanent magnet (PM)-excited alternator.

Generator Set Rating

Standby 130C Rise Ratings						
Alternator	Voltage	Ph	Hz	Peak kVA	kW/kVA	Amps
4S12X	120/208	3	60		150/188	522

RATINGS: All three-phase units are rated at 0.8 power factor. All single-phase units are rated at 1.0 power factor.
Standby Ratings: The standby rating is applicable to varying loads for the duration of a power outage. There is no overload capability for this rating.
Ratings are in accordance with ISO-8528-1 and ISO-3046-1.
Obtain technical information bulletin (TIB-101) for ratings guidelines, complete ratings definitions, and site condition derates.
The generator set manufacturer reserves the right to change the design or specifications without notice and without any obligation or liability whatsoever.

Model: KG150, continued

Alternator Specifications

Specifications	Alternator
Alternator manufacturer	Kohler
Type	4-Pole, Rotating-Field
Exciter type	Brushless, Rare-Earth Permanent-Magnet
Leads, quantity	12, Reconnectable 4, 120/240 V
Voltage regulator	Solid State, Volts/Hz
Insulation	NEMA MG1
Insulation: Material	Class H
Insulation: Temperature Rise	130°C, 150°C Standby
Bearing: quantity, type	1, Sealed
Coupling	Flexible disc
Amortisseur windings	Full
Voltage regulation, no-load to full-load	Controller Dependent
One-Step Load Acceptance	100% of rating
Unbalanced load capability	100% of rating current

- NEMA MG1, IEEE, and ANSI standards compliances for temperature rise and motor starting.
- Sustained short-circuit current of up to 300% of the rated current for up to 10 seconds.
- Sustained short-circuit current enabling downstream circuit breakers to trip without collapsing the alternator field.
- Self-ventilated and dripproof construction.
- Windings are vacuum-impregnated with epoxy varnish for dependability and long life.
- Superior voltage waveform from a two-thirds pitch stator and skewed rotor.

Engine

Engine Specification

Engine Manufacturer	Kohler
Engine Model	KG10V08T-6CGS
Engine: type	10.3 L, 4-Cycle, Turbocharged and Aftercooled
Cylinder arrangement	V-8
Displacement, L (cu. in.)	10.3 (632)
Bore and stroke, mm (in.)	116.8 x 120.6 (4.6 x 4.7)
Compression ratio	9.3:1
Piston speed, m/min. (ft./min.)	434.3 (1425)
Main bearings: quantity, type	5, Tri-Metal
Rated rpm	1800
Max. power at rated rpm, kWm (BHP)	178 (239)
Cylinder head material	Cast Iron
Piston: type, material	Dished Top Cast Aluminum
Crankshaft material	Forged Steel
Valve (exhaust) material	Inconel
Governor: type, make/model	Electronic
Frequency regulation, no-load to-full load	Isochronous
Frequency regulation, steady state	±0.75%
Frequency	Fixed
Air cleaner type, all models	Dry

Model: KG150, continued

Exhaust

Exhaust System

Exhaust Manifold Type	Dry
Exhaust flow at rated kW,m3/min. (cfm)	29.3 (1035)
Exhaust temperature at rated kW, dry exhaust, EPA certified, °C (°F)	697 (1287)
Maximum allowable back pressure after catalyst, kPa (in. Hg)	16.6 (4.9)
Maximum allowable back pressure, kPa (in. Hg)	19.8 (5.87)
Exh. outlet size at eng. hookup, mm (in.)	Flanged Outlet at Catalyst, see ADV drawing

Engine Electrical

Engine Electrical System

Ignition system	Coil Pack
Battery charging alternator: Ground (negative/positive)	Negative
Battery charging alternator: Volts (DC)	12
Battery charging alternator: Ampere rating	130
Starter motor rated voltage (DC)	12
Battery, recommended cold cranking amps (CCA): Qty., rating for --18 C (0°F)	one, 925
Battery voltage (DC)	12

Fuel

Fuel System

Fuel type	Natural Gas
Fuel supply line inlet	1.5 NPT
Natural gas/LPG fuel supply pressure, kPa (in. H2O). Fuel supply pressure measured at the generator set fuel inlet downstream of any fuel system equipment accessories.	1.74-2.74 (7-11)

Fuel Composition

Fuel Composition

Natural Gas: Methane, % by volume	90 min.
Natural Gas: Ethane, % by volume	4.0 max.
Natural Gas: Propane, % by volume	1.0 max.
Natural Gas: Propene, % by volume	0.1 max.
Natural Gas: C4 and higher, % by volume	0.3 max.
Natural Gas: Sulfur, ppm mass	25 max.
Natural Gas: Lower heating value, kJ/m3 (Btu/ft3), min.	33.2 (890)

* Fuels with other compositions may be acceptable. If your fuel is outside the listed specifications, contact your local distributor for further analysis and advice.

Model: KG150, continued

Lubrication

Lubrication System

Type	Full Pressure
Oil pan capacity, L (qt.)	11.3 (12)
Oil pan capacity with filter, L (qt.)	15.1 (16)
Oil filter: quantity, type	1, Cartridge

Cooling

Radiator System

Ambient temperature, °C (°F)	50 (122)
Engine jacket water capacity, L (gal.)	11 (2.9)
Radiator system capacity, including engine, L (gal.)	34 (9)
Engine jacket water flow, Lpm (gpm)	219 (58)
Heat rejected to cooling water at rated kW, dry exhaust, kW (Btu/min.)	99 (5630)
Heat rejected to engine oil at rated kW,kW (Btu/min.)	18.3 (1041)
Water pump type	Centrifugal
Fan diameter, including blades, mm (in.)	750 (29.5)
Fan, kWm (HP)	9 (12)
Max. restriction of cooling air, intake and discharge side of radiator, kPA (in. H2O)	0.125 (0.5)

* Enclosure with enclosed silencer reduces ambient temperature capability by 5°C (9°F).

Operation Requirements

Air Requirements

Radiator-cooled cooling air, m3/min. (scfm) *	269 (9500)
Combustion air, m3/min. (cfm)	8.50 (300)
Heat rejected to ambient air: Engine, kW (Btu/min.)	45.8 (2604)
Heat rejected to ambient air: Alternator, kW (Btu/min.)	15.7 (893)

*Air density = 1.20 kg/m3 (0.075 lbm/ft3)

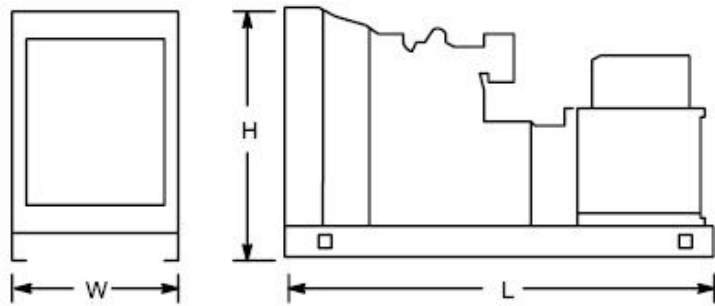
Fuel Consumption

Natural Gas, m3/hr. (cfh) at % load	Rating
Standby Fuel Consumption at 100% load	53.1 m3/hr. (1873.5 cfh)
Standby Fuel Consumption at 75% load	41.9 m3/hr. (1480.5 cfh)
Standby Fuel Consumption at 50% load	30.8 m3/hr. (1087.5 cfh)
Standby Fuel Consumption at 25% load	19.7 m3/hr. (694.5 cfh)
Standby Fuel Consumption at 0% load	8.5 (301.5)

Dimensions and Weights

Dim Weight Spec	Dim Weight Value
Fuel	All
Engine Manufacturer	Kohler
Overall Size, L x W x H, mm (in.):	2800 x 1340 x 1809 (110.2 x 52.8 x 71.2)
Weight (radiator model), wet, kg (lb.):	1500 (3310)

Model: KG150, continued



NOTE: This drawing is provided for reference only and should not be used for planning installation. Contact your local distributor for more detailed information.

Kohler® APM402 Controller

General Description and Function

The APM402 generator set controller provides advanced control, system monitoring, and system diagnostics for optimum performance.

The APM402 controller meets NFPA 110, Level 1 when equipped with the necessary accessories and installed per NFPA standards.

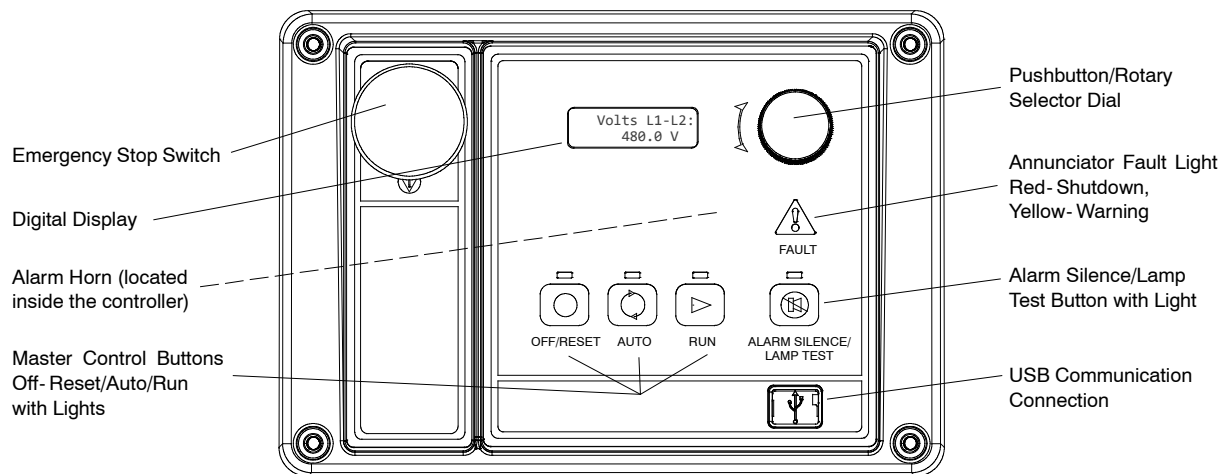
The APM402 controller uses a patented hybrid voltage regulator and unique software logic to manage alternator thermal overload protection features normally requiring additional hardware. Additional features include:

- A digital display and pushbutton/rotary selector dial provide easy local access to data.
- Measurements selectable in metric or English units.
- The controller can communicate directly with a personal computer via a network or serial configuration using SiteTech™ or Monitor III software.
- The controller supports Modbus® protocol. Use with serial bus or Ethernet networks. (Ethernet requires an external Modbus®/Ethernet converter module.)
- Scrolling display shows critical data at a glance.
- Digital display of power metering (kW and kVA).
- Integrated hybrid voltage regulator providing $\pm 0.5\%$ regulation.
- Built-in alternator thermal overload protection.

Modbus® is a registered trademark of Schneider Electric.



APM402



User Interface Controls and Components

- Emergency stop switch
- Backlit LCD digital display with two lines of 12 characters
(see *User Interface Displays for menus*)
- Alarm horn indicates generator set shutdown and warning faults
- Environmentally sealed membrane keypad with three master control buttons with lights
 - Off/Reset (red)
 - Auto (green)
 - Run (yellow)
- Pushbutton/rotary selector dial for menu navigation
 - Rotate dial to access main menus
 - Push dial and rotate to access sub menus
 - Press dial for 3 seconds to return to top of main menu
- Annunciator fault light
 - System shutdown (red)
 - System warning (yellow)
- Alarm silence/lamp test button
 - Alarm silence
 - Lamp test
- USB and RS-485 connections
 - Allows software upgrades
 - Provides access for diagnostics
 - PC communication using SiteTech™ or Monitor III software
- Dedicated user inputs
 - Remote emergency stop switch
 - Remote 2-wire start for transfer switch
 - Auxiliary shutdown
- Integrated hybrid voltage regulator
- Auto-resettable circuit protection mounted on circuit board.
- One relay output standard. Optional five relay output available.
- One analog and three digital inputs standard. Optional two inputs available.

NFPA 110 Requirements

In order to meet NFPA 110, Level 1 requirements, the generator set controller monitors the engine/generator functions/faults shown below.

- Engine functions:
 - Overcrank
 - Low coolant temperature warning
 - High coolant temperature warning
 - High coolant temperature shutdown
 - Low oil pressure shutdown
 - Low oil pressure warning
 - High engine speed
 - Low fuel (level or pressure) *
 - Low coolant level
 - EPS supplying load
 - High battery voltage
 - Low battery voltage
- General functions:
 - Master switch not in auto
 - Battery charger fault *
 - Lamp test
 - Contacts for local and remote common alarm
 - Audible alarm silence button
 - Remote emergency stop *

* Function requires optional input sensors or kits and is engine dependent, see Controller Displays as Provided by the Engine ECM.

User Interface Displays

The listing below has ● denoting main menus and ○ denoting sub-menus.

- Overview
 - Software version
 - Active shutdowns and warnings (if any are present)
 - Engine run time, total hours
 - Average voltage line-to-line
 - Frequency
 - Average current
 - Coolant temperature
 - Fuel level or pressure *
 - Oil pressure
 - Battery voltage
- Engine Metering
 - Engine speed
 - Oil pressure
 - Coolant temperature
 - Battery voltage
- Generator Metering
 - Total power, VA
 - Total power, W
 - Rated power, %
 - Voltage, L- L and L- N for all phases
 - Current, L1, L2, L3
 - Frequency
- GenSet Information
 - Generator set model number
 - Generator set serial number
 - Controller serial number
- GenSet Run Time
 - Engine run time, total hours
 - Engine loaded, hours
 - Number of engine starts
 - Total energy, kWh
- GenSet System
 - System voltage
 - System frequency, 50 or 60 Hz
 - System phase, single or three (wye or delta)
 - Power rating, kW
 - Amp rating
 - Power type, standby or prime
 - Measurement units, metric or English (user selectable)
 - Alarm silence, always or auto only (NFPA 110)
 - Manual speed adjust *
- GenSet Calibration
 - Voltage, L- L and L- N for all phases
 - Current, L1, L2, L3
 - Reset calibration
- Voltage Regulation
 - Adjust voltage, ±10%
- Digital Inputs
 - Input settings and status
- Digital Outputs
 - Output settings and status
- Analog Inputs
 - Input settings and status
- Event Log
 - Event history (stores up to 1000 system events)
- Selector Switch (requires initial activation by SiteTech™)

Controller Features

- **AC Output Voltage Regulator Adjustment.** The voltage adjustment provides a maximum of $\pm 10\%$ of the system voltage.
- **Alarm Silence.** The controller can be set up to silence the alarm horn only when in the AUTO mode for NFPA-110 application or Always for user convenience.
- **Alternator Protection.** The controller provides generator set overload and short circuit protection matched to each alternator for the particular voltage/phase configuration.
- **Automatic Restart.** The controller automatic restart feature initiates the start routine and recrank after a failed start attempt.
- **Common Failure Relay.** This relay is integrated on the controller circuit board. Contacts are rated 2 amps at 32 VDC or 0.5 amp at 120 VAC.
- **Communication.** Controller communication is available.
- **Cyclic Cranking.** The controller has programmable cyclic cranking.
- **ECM Diagnostics.** The controller displays engine ECM fault code descriptions to help in engine troubleshooting.
- **Engine Start Aid.** The starting aid feature provides control for an optional engine starting aid.
- **Event Logging.** The controller keeps a record (up to 1000 entries) for warning and shutdown faults. This fault information becomes a stored record of system events and can be reset.
- **Historical Data Logging.** Total number of generator set successful starts is recorded and displayed.
- **Integrated Hybrid Voltage Regulator.** The voltage regulator provides $\pm 0.5\%$ no-load to full-load regulation with three-phase sensing.
- **Lamp Test.** Press the alarm silence/lamp test button to verify functionality of the indicator lights.
- **LCD Display.** Adjustable contrast for improving visibility.
- **Measurement Units.** The controller provides selection of English or metric displays.
- **Power Metering.** Controller digital display provides kW and kVA.
- **Programming Access (USB).** Provides software upgrades and diagnostics.
- **Remote Reset.** The remote reset function resets faults and allows restarting of the generator set without going to the master control switch off/reset position.
- **Remote Monitoring Panel.** The controller is compatible with the Kohler® Remote Serial Annunciator.
- **Run Time Hourmeter.** The generator set run time is displayed.
- **Time Delay Engine Cooldown (TDEC).** The TDEC provides a time delay before the generator set shuts down.
- **Time Delay Engine Start (TDES).** The TDES provides a time delay before the generator set starts.
- **Voltage Selection Menu.** This menu provides the capability of quickly switching controller voltage calibrations. Requires initial activation using SiteTech™ software. **NOTE:** Generator set output leads require voltage reconnection.

Controller Functions

The following chart shows which functions cause a warning or shutdown. All functions are available as relay outputs.

Warning causes the fault light to show yellow and sounds the alarm horn signaling an impending problem.

Shutdown causes the fault light to show red, sounds the alarm horn, and stops the generator set.

	Warning Function	Shutdown Function
Engine Functions		
Critically high fuel level *	○	
ECM communication loss		●
ECM diagnostics	●	●
Engine over speed		●†
Engine start aid active		
Engine under speed		●
Fuel tank leak *	○	○
High battery voltage	●	
High coolant temperature	●	●†
High fuel level *	○	
Low battery voltage	●	
Low coolant level		●
Low coolant temperature	●	
Low cranking voltage	●	
Low engine oil level *	○	○
Low fuel level (diesel models) *	○	○
Low fuel pressure (gas models) *	○	
Low oil pressure	●	●†
No coolant temperature signal		●
No oil pressure signal		●
Overcrank		●†
Speed sensor fault	●	
General Functions		
Alarm horn silenced		
Analog inputs	○	○
Battery charger fault *	●	
Chicago code active *		
Common fault (includes †)		●
Common warning	●	
Digital inputs	○	○
Emergency stop		●†
Engine cooldown (delay) active		
Engine start delay active		
Engine started		
Engine stopped		
EPS supplying load		
Generator running		
Input/output communication loss	●	
Internal failure		●
Master switch not in auto	●	
NFPA 110 alarm active		
Remote start		
System ready		
Generator Functions		
AC sensing loss	●	●
Alternator protection		●
Ground fault input *	●	
kW overload		●
Locked rotor		●
Overfrequency		●
Overvoltage (each phase)		●
Underfrequency		●
Undervoltage (each phase)		●

● Standard function

○ Available user function

* Function requires optional input sensors or kits and is engine dependent; see Controller Displays as Provided by the Engine ECM.

† Items included with common fault shutdown



KOHLER CO., Kohler, Wisconsin 53044 USA
Phone 920-457-4441, Fax 920-459-1646
For the nearest sales and service outlet in the
US and Canada, phone 1-800-544-2444
KOHLERPower.com

Controller Displays as Provided by the Engine ECM	Engine Manufacturer (and Model)						
	Kohler Diesel (KDI M, TM*)	Kohler Diesel (KDI TCR)	Kohler Gas (KG2204, KG2204T)	Kohler Gas (KG6208, KG6208T, KG10V08, KG10V08T)	GM and PSI/Doosan	John Deere	Volvo
Intake air pressure							D
Intake air Temperature		D		D	D	D	D
Coolant level			D	D	D	D	D
Coolant temperature		D	C/S/D	C/S/D	C/S/D	C/S/D	C/S/D
Crankcase pressure							D
ECM battery voltage	S		S/D	S	S		
Engine speed	C/S/D	C/S/D	C/S/D	C/S/D	C/S/D	C/S/D	C/S/D
Fuel pressure		D		C/S/D	C/S/D	C/S†	C/S/D
Fuel temperature		D				S/D	S
Oil level				S†	S†	S†	S†
Oil pressure		C/S/D	D	C/S/D	C/S/D	C/S/D	C/S/D
Oil temperature			S				SD
C = Value displayed on controller, S = Value displayed in Site Tech, D = ECU diagnostic is supported							
* Electronic governor and ECM are optional on KDI M and TM engines.							
† Controller uses local analog input to obtain this information.							

Note: REOZMD/ROZMC (Mitsubishi engines) have an ECM but do not send signals to the generator set controller.

Note: See the generator set specification sheet for engine model identification.

Controller Specifications

- Power source with circuit protection: 12- or 24-volt DC
- Power drain: 200 milliamps at 12 VDC or 100 milliamps at 24 VDC
- Humidity range: 5% to 95% noncondensing
- Operating temperature range: -40°C to +70°C (-40°F to +158°F)
- Storage temperature range: -40°C to +85°C (-40°F to +185°F)
- Standards:
 - CE Directive
 - NFPA 99
 - NFPA 110, Level 1
 - CSA 282-09
 - UL 508
 - ASTM B117 (salt spray test)
- Panel dimensions—W x H, 229 x 160 mm (9.0 x 6.3 in.)

Communication and PC Software Available Options

Refer to G6-76 Monitor III Software and the communication literature for additional communication and PC software information including Modbus® communication.

- ☐ **Monitor III Software for Monitoring and Control (Windows®-based user interface)**
- ☐ **Converter, Modbus®/Ethernet.** Supports a power system using controllers accessed via the Ethernet. Converter is supplied with an IP address by the site administrator. Refer to G6-79 for converter details.
- ☐ **Converter, RS-232/RS-485.** Supports a power system using controllers accessed via a serial (RS-232) connection.

APM402 Available Options

- ☐ **Float/Equalize Battery Charger** available with 6 or 10 amp output for 12 or 24V DC voltage output. The 10 amp model provides NFPA 110 charging and alarming capability.
- ☐ **Manual Speed Adjust** available for applications using closed transition ATS. Adjustment range for 60 Hz: 1751- 1849 rpm (58.2- 61.8 Hz) and for 50 Hz: 1451- 1549 rpm (48.2- 51.8 Hz).
- ☐ **Prime Power Switch** prevents battery drain during generator set non-operation periods and when the generator set battery cannot be maintained by an AC battery charger.
- ☐ **Remote Emergency Stop Switch** available as a wall mounted panel to remotely shut down the generator set.
- ☐ **Remote Monitoring Panel.** The Kohler® Remote Serial Annunciator (RSA) enables the operator to monitor the status of the generator set from a remote location, which may be required for NFPA 99 and NFPA 110 installations, and up to four Automatic transfer switches.
- ☐ **Run Relay** provides a relay indicating that the generator set is running.
- ☐ **Shunt Trip Wiring** provides relay outputs to trip a shunt trip circuit breaker and to signal the common fault shutdowns. Contacts rated at 10 amps at 28 VDC or 120 VAC.
- ☐ **Two Input/Five Output Module** provides a generator set mounted panel with two inputs and five relay outputs.

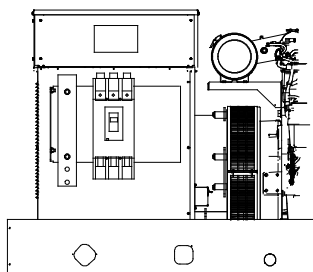
Windows® is a registered trademark of Microsoft Corporation.

Modbus® is a registered trademark of Schneider Electric.

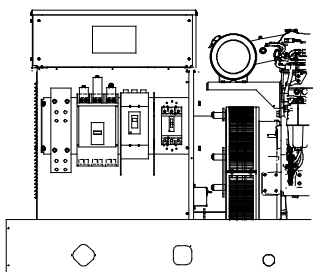
DISTRIBUTED BY:

Availability is subject to change without notice. Kohler Co. reserves the right to change the design or specifications without notice and without any obligation or liability whatsoever. Contact your local Kohler® generator set distributor for availability.

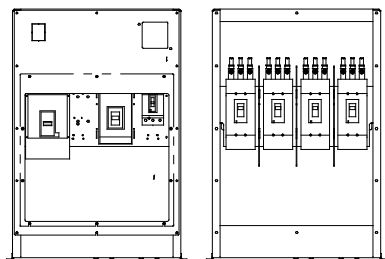
© 2018 Kohler Co., All rights reserved.



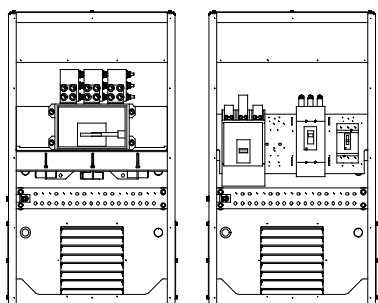
Single Circuit Breaker Kit with Neutral Bus Bar
15-300 kW Model Shown



Multiple Circuit Breaker Kit with Neutral Bus Bar
180-300 kW Model Shown



Multiple Circuit Breaker Kits with Neutral Bus Bar
350-2250 kW Model Shown
(also applies to some 300 kW models)



Circuit Breaker Kits with Neutral Bus Bar
800-2500 kW KD Model Shown

Standard Features

- The line circuit breaker interrupts the generator set output during a short circuit and protects the wiring when an overload occurs. Use the circuit breaker to manually disconnect the generator set from the load during generator set service.
- Circuit breaker kits are mounted to the generator set and are provided with load-side lugs and neutral bus bar.
- Kohler Co. offers a wide selection of molded-case line circuit breaker kits including single, dual, and multiple configurations for each generator set.
- Four types of line circuit breakers are available: (see page 2 for definitions and pages 3 and 4 for application details)
 - Magnetic trip
 - Thermal magnetic trip
 - Electronic trip
 - Electronic with ground fault (LSIG) trip
- In addition, line circuit breakers are offered with 80% and 100% ratings.
- Single line circuit breaker kits allow circuit protection of the entire electrical system load.
- Dual line circuit breaker kits allow circuit protection of selected priority loads from the remaining electrical system load.
- Multiple line circuit breaker kits with field connection barrier allow circuit protection for special applications (350- 2500 kW models and selected 80- 300 kW models).
- Up to four line circuit breakers can be used on 350- 2500 kW models.
- Line circuit breakers comply with the following codes and standards unless otherwise stated.
 - UL 489 Molded Case Circuit Breakers
 - UL 1077 Supplementary Protectors
 - UL 2200 Stationary Engine Generator Assemblies

Line Circuit Breaker Types

Magnetic Trip

The magnetic trip features an electromagnet in series with the load contacts and a moveable armature to activate the trip mechanism. When a sudden and excessive current such as a short circuit occurs, the electromagnet attracts the armature resulting in an instantaneous trip.

Thermal Magnetic Trip

Thermal magnetic trip contains a thermal portion with a bimetallic strip that reacts to the heat produced from the load current. Excessive current causes it to bend sufficiently to trip the mechanism. The trip delay is dependent on the duration and excess of the overload current. Elements are factory-calibrated. A combination of both thermal and magnetic features allows a delayed trip on an overload and an instantaneous trip on a short circuit condition.

Electronic Trip

These line circuit breakers use electronic controls and miniature current transformers to monitor electrical currents and trip when preset limits are exceeded.

LI breakers are a combination of adjustable trip functions including long-time ampere rating, long-time delay, and instantaneous pickup. LSI breakers have all of the LI breaker features plus short-time pickup, short-time delay, and defeatable instantaneous pickup. LSI breakers have all of the LSI breaker features plus ground-fault pickup and delay.

NOTE: MG-frame does not have a long-time delay when selected with LI breakers.

Electronic with Ground Fault Trip

The ground fault trip feature is referred to as LSIg in this document. Models with LSIg compare current flow in phase and neutral lines, and trip when current unbalance exists.

Ground fault trip units are an integral part of the circuit breaker and are not available as field-installable kits. The ground fault pickup switch sets the current level at which the circuit breaker will trip after the ground fault delay. Ground fault pickup values are based on circuit breaker sensor plug only and not on the rating plug multiplier. Changing the rating plug multiplier has no effect on the ground fault pickup values.

80% Rated Circuit Breaker

Most molded-case circuit breakers are 80% rated devices. An 80% rated circuit breaker can only be applied at 80% of its rating for continuous loads as defined by NFPA 70. Circuit conductors used with 80% rated circuit breakers are required to be rated for 100% of the circuit breaker's rating.

The 80% rated circuit breakers are typically at a lower cost than the 100% rated circuit breaker but load growth is limited.

100% Rated Circuit Breaker

Applications where all UL and NEC restrictions are met can use 100% rated circuit breakers where 100% rated circuits can carry 100% of the circuit breaker and conductor current rating.

The 100% rated circuit breakers are typically at a higher cost than the 80% rated circuit breaker but have load growth possibilities.

When applying 100% rated circuit breakers, comply with the various restrictions including UL Standard 489 and NEC Section 210. If any of the 100% rated circuit breaker restrictions are not met, the circuit breaker becomes an 80% rated circuit breaker.

Line Circuit Breaker Options

☐ Alarm Switch

The alarm switch indicates that the circuit breaker is in a tripped position caused by an overload, short circuit, ground fault, the operation of the shunt trip, an undervoltage trip, or the push-to-trip pushbutton. The alarm resets when the circuit breaker is reset.

☐ Auxiliary Contacts

These switches send a signal indicating whether the main circuit breaker contacts are in the open or closed position.

☐ Breaker Separators (350- 2500 kW)

Provides adequate clearance between breaker circuits.

☐ Bus Bars

Bus bar kits offer a convenient way to connect load leads to the generator set when a circuit breaker is not present.

15- 300 kW. Bus bar kits are available on alternators with leads for connection to the generator set when circuit breakers are not ordered.

350- 2500 kW. A bus bar kit is provided when no circuit breaker is ordered. Bus bars are also available in combination with circuit breakers or other bus bars on the opposite side of the junction box. On medium voltage (3.3 kV and above) units, a bus bar kit is standard (not applicable to KD models).

☐ Field Connection Barrier

Provides installer wiring isolation from factory connections.

☐ Ground Fault Annunciation

A relay contact for customer connection indicates a ground fault condition and is part of a ground fault alarm.

☐ Lockout Device (padlock attachment)

This field-installable handle padlock attachment is available for manually operated circuit breakers. The attachment can accommodate three padlocks and will lock the circuit breaker in the OFF position only.

☐ Lugs

Various lug sizes are available to accommodate multiple cable sizes for connection to the neutral or bus bar.

☐ Overcurrent Trip Switch

The overcurrent trip switch indicates that the circuit breaker has tripped due to overload, ground fault, or short circuit and returns to the deenergized state when the circuit breaker is reset.

☐ Shunt Trip, 12 VDC or 24 VDC

A shunt trip option provides a solenoid within the circuit breaker case that, when momentarily energized from a remote source, activates the trip mechanism. This feature allows the circuit breaker to be tripped by customer-selected faults such as alternator overload or overspeed. The circuit breaker must be reset locally after being tripped. Tripping has priority over manual or motor operator closing.

☐ Shunt Trip Wiring

Connects the shunt trip to the generator set controller. (standard on KD models with the APM802 controller)

☐ Undervoltage Trip, 12 VDC or 24 VDC

The undervoltage trips the circuit breaker when the control voltage drops below the preset threshold of 35%- 70% of the rated voltage.

15- 300* kW Line Circuit Breaker Specifications

* Includes models 300REOZJ and 300REZXC. For other 300 kW models, see the 350- 2250 kW section.

80% Rating Circuit Breaker

Alt. Model	Ampere Range	Trip Type	C. B. Frame Size
4D/4E	15- 150	Thermal magnetic	HD
		Electronic LI	
	60- 150	Electronic LSI	
		Electronic LSIG	
	60- 150	Electronic LI	HG
		Electronic LSI	
		Electronic LSIG	
4P/4PX/ 4Q/4QX	30- 100	Magnetic, UL 1077	E (480 V max.)
		Magnetic, UL 1077 with 12 V shunt trip	
		Magnetic, UL 1077 with 24 V shunt trip	
	15- 150	Thermal magnetic	HD
		Electronic LI	
		Electronic LSI	
		Electronic LSIG	
	60- 150	Electronic LI	HG
		Electronic LSI	
		Electronic LSIG	
	30	Magnetic 9- 325	HJ
		Magnetic 84- 546	
		Magnetic 180- 1040	
		Magnetic 348- 1690	
	175- 250	Thermal magnetic	JD
		Electronic LI	
		Electronic LSI	
		Electronic LSIG	
	250	Electronic LI	JG
		Electronic LSI	
		Electronic LSIG	
	250	Magnetic only 684- 2500	JJ
	300- 400	Thermal magnetic	LA
	400	Magnetic 500- 1000	LA
		Magnetic 750- 1600	
		Magnetic 1000- 2000	
		Magnetic 1125- 2250	
		Magnetic 1250- 2500	
		Magnetic 1500- 3000	
		Magnetic 1750- 3500	
	400	Electronic LI	LG
		Electronic LSI	
		Electronic LSIG	
4RX 4S/4SX 4TX 4V	30- 100	Magnetic, UL 1077	E (480 V max.)
		Magnetic, UL 1077 with 12 V shunt trip	
		Magnetic, UL 1077 with 24 V shunt trip	

Alt. Model	Ampere Range	Trip Type	C. B. Frame Size
4RX 4S/4SX 4TX/4V 4UA 4M6226	15- 150	Thermal magnetic	HD
		Electronic LI	
	60- 150	Electronic LSI	
		Electronic LSIG	
		Electronic LI	HG
	60- 150	Electronic LSI	
		Electronic LSIG	
	30	Magnetic 9- 325	HJ
	50	Magnetic 84- 546	
	100	Magnetic 180- 1040	
	150	Magnetic 348- 1690	
	175- 250	Thermal magnetic	JD
	250	Electronic LI	
		Electronic LSI	
		Electronic LSIG	
	250	Electronic LI	JG
		Electronic LSI	
		Electronic LSIG	
	250	Magnetic only 684- 2500	JJ
	300- 400	Thermal magnetic	LA
	400	Magnetic 500- 1000	LA
		Magnetic 750- 1600	
		Magnetic 1000- 2000	
		Magnetic 1125- 2250	
		Magnetic 1250- 2500	
		Magnetic 1500- 3000	
	400- 600	Electronic LI	LG
		Electronic LSI	
		Electronic LSIG	
	800	Electronic LSI	PG
		Electronic LSIG	
	800	Electronic LI	MG
4UA 4M6226	1000- 1200	Thermal magnetic	PG
		Electronic LSI	
		Electronic LSIG	
	1200	Thermal Magnetic	PJ
		Electronic LSI	
		Electronic LSIG	

15- 300* kW Line Circuit Breaker Specifications

* Includes models 300REOZJ and 300REZXC. For other 300 kW models, see the 300- 2250 kW section.

100% Rating Circuit Breaker

Alt. Model	Ampere Range	Trip Type	C. B. Frame Size
4D/4E	15- 150	Thermal magnetic	HD
		Electronic LI	
	60- 150	Electronic LSI	
		Electronic LSI SIG	
		Electronic LI	HG
	60- 150	Electronic LSI	
		Electronic LSI SIG	
4P/4PX 4Q/4QX	15- 150	Thermal magnetic	HD
		Electronic LI	
	60- 150	Electronic LSI	
		Electronic LSI SIG	
		Electronic LI	HG
	60- 150	Electronic LSI	
		Electronic LSI SIG	
	175- 250	Thermal magnetic	JD
	250	Electronic LI	JD
		Electronic LSI	
		Electronic LSI SIG	
	250	Electronic LI	JG
		Electronic LSI	
		Electronic LSI SIG	
	400	Electronic LI	LG
		Electronic LSI	
		Electronic LSI SIG	
4RX 4S/4SX 4TX 4V 4UA 4M6226	15- 150	Thermal magnetic	HD
		Electronic LI	
	60- 150	Electronic LSI	
		Electronic LSI SIG	
		Electronic LI	HG
	60- 150	Electronic LSI	
		Electronic LSI SIG	
	175- 250	Thermal magnetic	JD
	250	Electronic LI	
		Electronic LSI	
		Electronic LSI SIG	
	250	Electronic LI	JG
		Electronic LSI	
		Electronic LSI SIG	
	400	Electronic LI	LG
		Electronic LSI	
		Electronic LSI SIG	
	600- 800	Electronic LSI	PG
		Electronic LSI SIG	
4UA 4M6226	1000- 1200	Electronic LSI	PG
		Electronic LSI SIG	
	1200	Electronic LSI	PJ
		Electronic LSI SIG	

100% Rating Electrically Operated Breakers

For use as paralleling breakers with the Decision-Maker® 6000 Controller/DPS System or APM603 controller.

Generator-Mounted P-Frame, 24VDC Electrically Operated			
Alt. Model	Amps	Trip Unit	Frame
4RX 4S/4SX 4TX 4V	250	3.0 LI	PJ
	400	5.0 LSI	PJ
	600	3.0 LI	PL
	800	5.0 LSI	PL
4UA 4M6226	250	3.0 LI	PJ
	400	5.0 LSI	PJ
	600	3.0 LI	PL
	800	5.0 LSI	PL
	1200	5.0 LSI	PL

All circuit breakers listed in this table include line side bus and load side lugs, 24VDC motor operators, 2 type C auxiliary contacts, and 1 type C SDE overcurrent switch contact. No second breakers are allowed in combination with these breakers.

Interrupting Ratings

Circuit Breaker Frame Size	240 Volt, kA	480 Volt, kA	600 Volt, kA
HD	25	18	14
HG	65	35	18
HJ	100	65	25
JD	25	18	14
JG	65	35	18
JJ	100	65	25
LA	42	30	22
LG	65	35	18
MG			
PG	65	35	18
PJ	100	65	25
PL	125	100	25

Circuit Breaker Lugs Per Phase (Al/Cu)

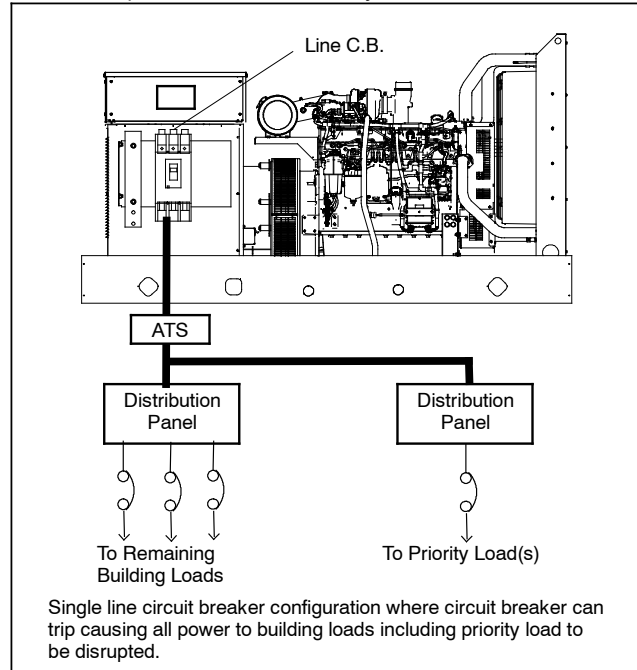
Frame Size	Ampere Range	Wire Range
E (480 V max.)	30- 100	Up to two wire terminals fitting 10-32 or 1/4-20 stud
H	15- 150	One #14 to 3/0
J	175	One 1/0 to 4/0
	200- 250	One 3/0 to 350 kcmil
LA	300- 400	One #1 to 600 kcmil or Two #1 to 250 kcmil
LG	400- 600	Two 2/0 to 500 kcmil AL/CU
M	800	Three 3/0 to 500 kcmil
P	600-800	Three 3/0 to 500 kcmil
	1000-1200	Four 3/0 to 500 kcmil
Mechanical Load Lugs Included with H, J, and LG LSI SIG Neutrals		
H	60- 150	One #14 to 3/0 AL/CU
J	250	One 3/0 to 350 kcmil AL/CU
LG	400- 600	Two 4/0 to 500 kcmil AL/CU

15- 300* kW Line Circuit Breaker Applications

* Includes models 300REOZJ and 300REZXC. For other 300 kW models, see the 300- 2250 kW section.

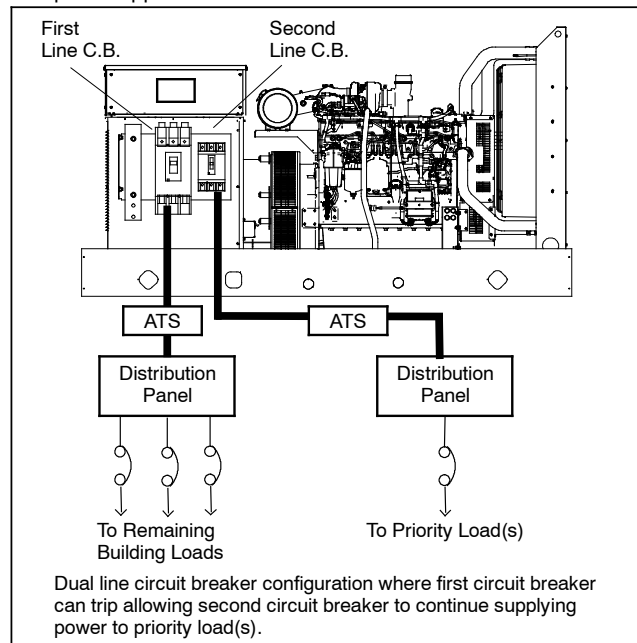
Single Circuit Breaker Installations

A generator set with a single circuit breaker installed typically feeds a single transfer switch and then a distribution panel. This allows protection of the entire system.



Multiple Circuit Breaker Installations

A generator set with dual circuit breakers installed is used to separate critical loads. Typically, one circuit breaker will feed a main transfer switch with noncritical loads and the other circuit breaker will feed a second transfer switch that feeds critical or priority loads. Multiple circuit breakers allow circuit protection for special applications.



Circuit Breaker Combinations

Alternator Model	First C. B. Frame	Second C. B. Frame	Third C. B. Frame	Trip Type
ALL except 4D/4E	H	—	—	All
	J	—	—	
	LA	—	—	
	LG	—	—	
4D/4E	H	—	—	Standard or LSIG
	H	H	—	No LSIG
4P/4PX 4Q/4QX	H	H or J	—	No LSIG
	J		—	
	LA		—	
	LG	H, J or LG	—	
4RX 4S/4SX 4TX 4V	M	—	—	All
	P	—	—	All
	H or J	H or J	—	No LSIG
	LA	H, J, or LA	—	
	LG	H, J, LA, or LG	—	
	M			
	P			
	H or J	H or J	H or J	
4UA 4M6226	M or P	—	—	All
	H or J	H or J	—	All
	LA	H, J, or LA	—	
	LG	H, J, LA, or LG	—	
	M or P	H, J, LA, or LG	—	
	P	P	—	No LSIG
	H or J	H or J	H or J	
	LA	H or J	H or J	
		LA	H, J, or LA	
	LG	H or J	H or J	
		LA	H, J, or LA	
		LG	H, J, LA, or LG	
	M or P	H or J	H or J	
		LA	H, J, or LA	
		LG	H, J, or LG	

300- 2250* kW Line Circuit Breaker Specifications

* Includes models 300REZXB and 300RZXB. For models 300REOZJ and 300REZXC, see the 15- 300 kW section. For KD model generator sets, see pages 8 and 9.

80% Rating Circuit Breaker

Alt. Model	Ampere Range	Trip Type	C. B. Frame Size
4M 5M 7M	15- 150	Thermal Magnetic	HD
	60- 150	Electronic LI	HD
		Electronic LSI	
		Electronic LSIG	
	175- 250	Thermal Magnetic	JD
	250	Electronic LI	
		Electronic LSI	
		Electronic LSIG	
	60- 150	Electronic LI	HG
		Electronic LSI	
		Electronic LSIG	
	250	Electronic LI	JG
		Electronic LSI	
		Electronic LSIG	
	30	9- 325 A. Mag. Trip	HJ
	50	84- 546 A. Mag. Trip	
	100	180- 1040 A. Mag. Trip	
	150	348- 1690 A. Mag. Trip	JJ
	250	684- 2500 A. Mag. Trip	
	300- 400	Thermal Magnetic	
	400	500- 1000 A. Mag. Trip	LA
		750- 1600 A. Mag. Trip	
		1000- 2000 A. Mag. Trip	
		1125- 2250 A. Mag. Trip	
		1250- 2500 A. Mag. Trip	
		1500- 3000 A. Mag. Trip	
		1750- 3500 A. Mag. Trip	
		2000- 4000 A. Mag. Trip	
	400- 600	Electronic LI	LG
		Electronic LSI	
		Electronic LSIG	
	800	Electronic LI	MG
	1000- 1200	Thermal Magnetic	PG
	800- 1200	Electronic LSI	
		Electronic LSIG	
	1200	Thermal Magnetic	PJ
		Electronic LSI	
		Electronic LSIG	
	1600- 2500	Thermal Magnetic	RJ
		Electronic LSI	
		Electronic LSIG	

100% Rating Circuit Breaker

Alt. Model	Ampere Range	Trip Type	C. B. Frame Size
4M 5M 7M	15- 150	Thermal Magnetic	HD
	60- 150	Electronic LI	
		Electronic LSI	
		Electronic LSIG	
	175- 250	Thermal Magnetic	JD
	250	Electronic LI	
		Electronic LSI	
		Electronic LSIG	
	60- 150	Electronic LI	HG
		Electronic LSI	
		Electronic LSIG	
	250	Electronic LI	JG
		Electronic LSI	
		Electronic LSIG	
	400	Electronic LI	LG
		Electronic LSI	
		Electronic LSIG	
	600- 1200	Electronic LSI	PG
		Electronic LSIG	
	1200	Electronic LSI	PJ
		Electronic LSIG	
	1600- 2500	Electronic LSI	RJ
		Electronic LSIG	
	1600- 3000	Electronic LSI	NW
		Electronic LSIG	

100% Rating Electrically Operated Breakers

For use as paralleling breakers.*

Alt. Model	Amps	Trip Unit	Frame
4M 5M 7M	250, 400, 600, 800, 1000, 1200	3.0 LI	PJ
		5.0 LSI	PJ
		3.0 LI	PL
		5.0 LSI	PL
	1600, 2000, 2500, 3000	Electronic LSI	NW
		Electronic LSIG	NW

* P-frame breakers can be used with the Decision-Maker® 6000 Controller/DPS System or APM603 controller. NW breakers are for use with the APM603 only.

All circuit breakers listed in this table include line side bus and load side lugs, 24VDC motor operators, and 1 type C SDE overcurrent switch contact. P-frame breakers include 2 type C auxiliary contacts. NW breakers include 4 auxiliary contacts.

No second breakers are allowed in combination with these breakers.

Load Bus Rating

Gen. Set kW	Alt. Model	Rating, Amperes	Type
350- 2250 kW	4M/ 5M/ 7M	3000	Load Bus

300- 2250* kW Line Circuit Breaker Specifications

* Includes models 300REZXB and 300RZXB. For models 300REOZJ and 300REZXC, see the 15- 300 kW section. For KD model generator sets, see pages 8 and 9.

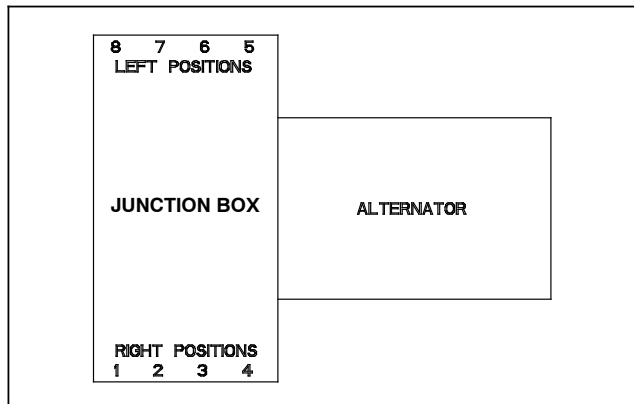
Interrupting Ratings

Circuit Breaker Frame Size	240 Volt, kA	480 Volt, kA	600 Volt, kA
HD	25	18	14
HG	65	35	18
HJ	100	65	25
JD	25	18	14
JG	65	35	18
JJ	100	65	25
LA	42	30	22
LG	65	35	18
MG			
NW	100	100	85
PG	65	35	18
PJ	100	65	25
PL	125	65	25
RJ	100	65	25

Circuit Breaker Lugs Per Phase (Al/Cu)

Frame Size	Ampere Range	Wire Range
H	15- 150	One #14 to 3/0
J	175	One 1/0 to 4/0
	200- 250	One 3/0 to 350 kcmil
LA	300- 400	One #1 to 600 kcmil or Two #1 to 250 kcmil
LG	400- 600	Two 2/0 to 500 kcmil
M	800	Three 3/0 to 500 kcmil
P	600-800	Three 3/0 to 500 kcmil
	1000-1200	Four 3/0 to 500 kcmil
RJ	1600- 2500	(8) 1/0 to 750 kcmil or (16) 1/0 to 300 kcmil
NW	1600- 3000	(10) 1/0 to 750 kcmil or (20) 1/0 to 300 kcmil

Breaker Positions



NOTE: Breaker and load bus phasing on right positions is A- B- C and on left positions is C- B- A.

NOTE: H, HG, J, JG, and LG-frames when selected with LSIG trip require two mounting spaces (one space for the breaker and one space for the LSIG neutral). These combinations are not reflected in the Multiple Circuit Breaker Combinations table on this page.

Multiple Circuit Breaker Combinations

Alternator Model	Positions			
	1 or 5	2 or 6	3 or 7	4 or 8
4M/ 5M/ 7M	H/J			
	H/J	H/J		
	H/J	H/J	H/J	
	H/J	H/J	H/J	H/J
	LA			
	LA	H/J		
	LA	LA		
	LA	H/J	H/J	
	LA	LA	H/J	
	LA	LA	LA	
	LA	H/J	H/J	H/J
	LA	LA	H/J	H/J
	LA	LA	LA	H/J
	LA	LA	LA	LA
	LG			
	LG	H/J		
	LG	LA		
	LG	LG		
	LG	H/J	H/J	
	LG	LA	H/J	
	LG	LA	LA	
	LG	LG	H/J	
	LG	LG	LA	
	LG	LG	LG	
	LG	H/J	H/J	H/J
	LG	LA	H/J	H/J
	LG	LA	LA	H/J
	LG	LA	LA	LA
	LG	LG	H/J	H/J
	LG	LG	LA	H/J
	LG	LG	LG	LA
	LG	LG	LG	LG †
	M/P			
	M/P		H/J	
	M/P		LA	
	M/P		LG	
	M/P		M/P ‡	
	M/P		H/J	H/J
	M/P		LA	H/J
	M/P		LA	LA
	M/P		LG	H/J
	M/P		LG	LA
	M/P		LG	LG †
	R §			
	NW §			
	LOAD BUS KIT §			

† Frame size LG is not available in position 4 with 1219 mm (48 in.) junction box.

‡ Frame sizes M/P are not available in position 3 or 4 with 1219 mm (48 in.) junction box.

§ R breakers, NW breakers, and the load bus kit occupy all four positions on a side.

800-2500 kW KD Model Line Circuit Breaker Specifications

80% Rating Circuit Breaker

Alt. Model	Ampere Range	Trip Type	C. B. Frame Size
KH	15- 150	Thermal Magnetic	HD
	60- 150	Electronic LI	
		Electronic LSI	
		Electronic LSIG	
	60- 150	Electronic LI	HG
		Electronic LSI	
		Electronic LSIG	
	30	9- 325 A. Mag. Trip	HJ
	50	84- 546 A. Mag. Trip	
	100	180- 1040 A. Mag. Trip	
	150	348- 1690 A. Mag. Trip	
	175- 250	Thermal Magnetic	JD
	250	Electronic LI	
		Electronic LSI	
		Electronic LSIG	
	250	Electronic LI	JG
		Electronic LSI	
		Electronic LSIG	
	250	684- 2500 A. Mag. Trip	JJ
	400	2000-4800 A Mag. Trip	LG
	600	3000- 7200 A Mag. Trip	
	400- 600	Electronic LI	
		Electronic LSI	
		Electronic LSIG	
	800	Electronic LI	MG
	1000- 1200	Thermal Magnetic	PG
	800- 1200	Electronic LSI	
		Electronic LSIG	
	1200	Thermal Magnetic	PJ
		Electronic LSI	
		Electronic LSIG	
	1600- 2500	Thermal Magnetic	RJ
		Electronic LSI	
		Electronic LSIG	

100% Rating Circuit Breaker

Alt. Model	Ampere Range	Trip Type	C. B. Frame Size
KH	15- 150	Thermal Magnetic	HD
	60- 150	Electronic LI	
		Electronic LSI	
		Electronic LSIG	
	60- 150	Electronic LI	HG
		Electronic LSI	
		Electronic LSIG	
	175- 250	Thermal Magnetic	JD
	250	Electronic LI	
		Electronic LSI	
		Electronic LSIG	
	250	Electronic LI	JG
		Electronic LSI	
		Electronic LSIG	
	400	Electronic LI	LG
		Electronic LSI	
		Electronic LSIG	
	600- 1200	Electronic LSI	PG
		Electronic LSIG	
	1200	Electronic LSI	PJ
		Electronic LSIG	
	1600- 2500	Electronic LSI	RJ
		Electronic LSIG	
	1600- 3000	Electronic LSI	NW
		Electronic LSIG	

100% Rating Electrically Operated Breakers

For use as paralleling breakers with the APM603 controller.

Alt. Model	Amps	Trip Unit	Frame
KH	250, 400, 600, 800, 1000, 1200	3.0 LI	PJ
		5.0 LSI	PJ
		3.0 LI	PL
		5.0 LSI	PL
	1600, 2000, 2500, 3000	Electronic LSI	NW
		Electronic LSIG	NW

All circuit breakers listed in this table include line side bus and load side lugs, 24VDC motor operators, and 1 type C SDE overcurrent switch contact. P-frame breakers include 2 type C auxiliary contacts. NW breakers include 4 auxiliary contacts.

No second breakers are allowed in combination with these breakers.

Load Bus Rating

Gen. Set Model	Alt. Model	Rating, Amperes	Type
KD800- KD2500	KH	2000 3000 4000 4500	Load Bus

800-2500 kW KD Model Line Circuit Breaker Specifications

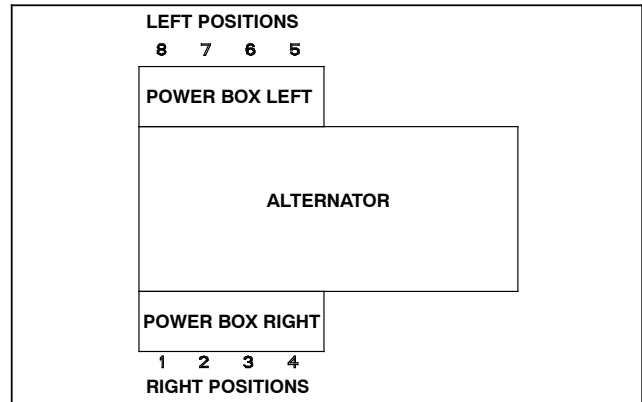
Interrupting Ratings

Circuit Breaker Frame Size	240 Volt, kA	480 Volt, kA	600 Volt, kA
HD	25	18	14
HG	65	35	18
HJ	100	65	25
JD	25	18	14
JG	65	35	18
JJ	100	65	25
LG	65	35	18
MG			
PG			
PJ	100	65	25
RJ			
NW	100	100	85

Circuit Breaker Lugs Per Phase (Al/Cu)

Frame Size	Ampere Range	Wire Range
H	15-150	One #14 to 3/0
J	175	One 1/0 to 4/0
	200-250	One 3/0 to 350 kcmil
LG	400-600	Two 2/0 to 500 kcmil
M	800	Three 3/0 to 500 kcmil
P	600-800	Three 3/0 to 500 kcmil
	1000-1200	Four 3/0 to 500 kcmil
R	1600-2500	(8) 1/0 to 750 kcmil or (16) 1/0 to 300 kcmil
NW	1600-3000	(10) 1/0 to 750 kcmil or (20) 1/0 to 300 kcmil
Mechanical Load Lugs Included with H, J, and LG LSIG Neutrals		
H	60-150	One #14 to 3/0 AL/CU
J	250	One 3/0 to 350 kcmil AL/CU
LG	400-600	Two 4/0 to 500 kcmil AL/CU

Breaker Positions



NOTE: Breaker and load bus phasing on right positions is A- B- C and on left positions is C- B- A.

NOTE: H, J, and LG-frames when selected with LSIG trip require two mounting spaces (one space for the breaker and one space for the LSIG neutral). These combinations are not reflected in the Multiple Circuit Breaker Combinations table on this page.

Multiple Circuit Breaker Combinations

Alternator Model	Positions			
	1 or 5	2 or 6	3 or 7	4 or 8
KH	H/J			
	H/J	H/J		
	H/J	H/J	H/J	
	H/J	H/J	H/J	H/J
	LG			
	LG	H/J		
	LG	LG		
	LG	H/J	H/J	
	LG	LG	H/J	
	LG	LG	LG	
	LG	H/J	H/J	H/J
	LG	LG	H/J	H/J
	LG	LG	LG	H/J
	LG	LG	LG	LG
	M/P *			
	M/P *		H/J	
	M/P *		LG	
	M/P *		M/P *	
	M/P *		H/J	H/J
	M/P *		LG	H/J
	M/P *		LG	LG
	R §			
	NW §			
	LOAD BUS KIT §			

* M and P breakers occupy two positions each.

§ R breakers, NW breakers, and the load bus kit occupy all four positions on a side.

Enclosed Circuit Breakers

The following loose circuit breakers are available in NEMA 1 or NEMA 3R enclosures for remote mounting.

80% Rating Circuit Breakers

Ampere Range	Trip Type	C. B. Frame Size
15- 150	Thermal Magnetic	HD
60- 150	Electronic LI	HD
	Electronic LSI	
175- 250	Thermal Magnetic	JD
250	Electronic LI	
	Electronic LSI	
60- 150	Electronic LI	HG
	Electronic LSI	
250	Electronic LI	JG
	Electronic LSI	
30	9- 325 A. Mag. Trip	HJ
50	84- 546 A. Mag. Trip	
100	180- 1040 A. Mag. Trip	
150	348- 1690 A. Mag. Trip	
250	684- 2500 A. Mag. Trip	JJ
300- 400	Thermal Magnetic	LA
400	500- 1000 A. Mag. Trip	
	750- 1600 A. Mag. Trip	
	1000- 2000 A. Mag. Trip	
	1125- 2250 A. Mag. Trip	
	1250- 2500 A. Mag. Trip	
	1500- 3000 A. Mag. Trip	
	1750- 3500 A. Mag. Trip	
	2000- 4000 A. Mag. Trip	
400- 600	Electronic LI	LG
	Electronic LSI	
800	Electronic LI	MG
1000- 1200	Thermal Magnetic	PG
800- 1200	Electronic LSI	
1200	Thermal Magnetic	PJ
	Electronic LSI	

100% Rating Circuit Breakers

Ampere Range	Trip Type	C. B. Frame Size
15- 150	Thermal Magnetic	HD
60- 150	Electronic LI	
	Electronic LSI	
175- 250	Thermal Magnetic	JD
250	Electronic LI	
	Electronic LSI	
60- 150	Electronic LI	HG
	Electronic LSI	
250	Electronic LI	JG
	Electronic LSI	
400	Electronic LI	LG
	Electronic LSI	
600- 800	Electronic LSI	PG
	Electronic LSI G	

Circuit Breaker Lugs Per Phase (Al/Cu)

Frame Size	Ampere Range	Wire Range
H	15- 150	One #14 to 3/0
J	175	One #4 to 4/0
	200- 250	One 3/0 to 350 kcmil
LA	300	One #1 to 600 kcmil
		Two #1 to 250 kcmil
LG	250	One #2 to 500 kcmil
	400- 600	Two 2/0 to 500 kcmil
M	800	Three 3/0 to 500 kcmil
P	250-800	Three 3/0 to 500 kcmil
	1000-1200	Four 3/0 to 500 kcmil

Accessories

Accessory	Breaker Frame
Auxiliary Contacts	H, J, LA, LG, M, P
Shunt Trip 12VDC	H, J, LA, LG, M, P
Shunt Trip 24VDC	H, J, LA, LG, M, P
Undervoltage Trip 12VDC	H, J, LA, LG, M, P
Undervoltage Trip 24VDC	H, J, LA, LG, M, P
Alarm Switch	H, J, LA, LG, M, P
Overcurrent Switch	H, J, LA, LG, M, P
Note: LA frame accepts a maximum combination of (2) internal accessories (not including padlock attachment)	

Enclosed Circuit Breakers

Enclosure Specifications

Frame Size	Dimensions, L x W x H, mm (in.)	
	NEMA 1	NEMA 3R
H, J	365 x 156 x 797 (14.4 x 6.2 x 31.4)	374 x 156* x 820 (14.8 x 6.2* x 32.3)
LA	388 x 165* x 1130 (15.3 x 6.5* x 44.5)	391 x 200* x 1118 (15.4 X 7.9* X 44.0)
LG †	519 x 293 x 1515 (20.4 x 11.5 x 59.6)	519 x 293 x 1515 (20.4 x 11.5 x 59.6)
M, P	533 x 248 x 1324 (21.0 x 9.58 x 52.1)	533 x 309 x 1324 (21.0 x 12.2 x 52.1)

* Width does not include circuit breaker operating handle.
† Enclosures accept 80% rated L- frame circuit breakers 600A max OR 100% rated L-frame circuit breakers 400A max.

Solid Neutral Assemblies and Ground Kits

Frame Size	Neutral or Ground	Maximum Ampere Rating	Terminals	Conductors per Terminal	Wire Size	Type
H, J	Neutral	100	2	1	#14 to 1/0	CU
					#12 to 1/0	AL
	Neutral	250	2	1 or 2	#1 to 600 #1 to 250	AL or CU
			2	1	#4 to 300	AL or CU
LA	Ground	250	2	1	#6 to 300	AL or CU
	Neutral	400	2	1 or 2	#1 to 600	AL or CU
			2	1 or 2	#1 to 250	AL or CU
	Ground	—	2	1	#10 to 2/0	CU
LG			2	1	#6 to 2/0	AL
	Neutral	200- 1000	2	3	3/0 to 500	AL or CU
	Ground	—	4	1	#6 to 250	AL or CU
M, P	Neutral	1200	8 (4 in, 4 out)	1	3/0 to 500	AL or CU
				2	#6 to 350	AL or CU
	Ground	—	4	1	#6 to 300	AL or CU



KOHLER CO., Kohler, Wisconsin 53044 USA
Phone 920-457-4441, Fax 920-459-1646
For the nearest sales and service outlet in the
US and Canada, phone 1-800-544-2444
KOHLERPower.com

Enclosed Circuit Breakers and Fused Disconnect Switches

The following loose circuit breakers and fused disconnect switches are available in NEMA 1 enclosures for remote mounting.

100% Rating 3P Circuit Breakers, 2500-3250 kW

Amps	Trip Type	Volts	Hz	kW	Approvals
3000	Electronic LI	600	60	2500	UL891
4000		780	60	2500	UL891
4000		600	60	2800/ 3000/ 3250	UL891
5000		380	50	2500/ 2800/ 3250	IEC
5000		480	60	2800/ 3000/ 3250	IEC
3000	Electronic LSIG	600	60	2500	UL891
4000		480	60	2500	UL891
4000		600	60	2800/ 3000/ 3250	UL891
5000		380	50	2500/ 2800/ 3250	IEC
5000		480	60	2800/ 3000/ 3250	IEC

NEMA 1 Enclosure Specifications, Breakers

Size	Dimensions, L x W x H, mm (in.)	
	mm	in.
3000 A	914.4 x 914.4 x 2324	36 x 36 x 91.5
4000 A	1219 x 1067 x 2324	48 x 42 x 91.5
5000 A	1219 x 1219 x 2324	48 x 48 x 91.5

Fused Disconnect Switches 50/60 Hz, HVL-CC Switch, UL and IEC

Amps	Trip Type	Poles	Accessories
200 400 600	Fuse	3P	None
			3 Auxiliary Contacts
			3 Auxiliary Contacts and Blown Fuse Indicator
			3 Auxiliary Contacts, Blown Fuse Indicator, and Protective Relay

NEMA 1 Enclosure Specifications, Fused Disconnect Switches

Size	Dimensions, L x W x H, mm (in.)	
	mm	in.
13.8 kV	946 x 749 x 2591 *	37.25 x 29.5 x 102
4160 V	946 x 883 x 2591 *	37.25 x 34.75 x 102

* Height includes pull box.

Availability is subject to change without notice. Kohler Co. reserves the right to change the design or specifications without notice and without any obligation or liability whatsoever. Contact your local Kohler® generator set distributor for availability.

DISTRIBUTED BY:

© 2007 Kohler Co. All rights reserved.

PowerPact™ H-, J-, and L-Frame Circuit Breakers

General Information

Section 2—General Information

The PowerPact H-, J-, and L-frame circuit breakers are designed to protect electrical systems from damage caused by overloads and short circuits. H- and J-frame circuit breakers are available with either thermal-magnetic or Micrologic™ electronic trip units. L-frame circuit breakers are available with Micrologic electronic trip unit.

H- and J-frame circuit breakers with thermal-magnetic trip units contain individual thermal (overload) and instantaneous (short circuit) sensing elements in each pole. The amperage ratings of the thermal trip elements are calibrated at 104°F (40°C) free air ambient temperature. Per the National Electric Code® (NEC®) and the Canadian Electrical Code, standard circuit breakers may only be applied continuously at up to 80% of their rating. Circuit breakers rated for 100% operation are available but require specially-designed enclosures, copper lugs, and 194°F (90°C) rated wire.


Devices with the Micrologic electronic trip unit provide adjustable protection settings for greater system flexibility. In addition to electronic protection, Micrologic trip units allow users to monitor both energy and power. Through direct access to in-depth information and networking using open protocols, PowerPact circuit breakers with Micrologic trip units let operators optimize the management of their electrical installations. Far more than a circuit breaker, these circuit breakers are a measurement and communication tool ready to meet energy-efficiency needs through optimized power requirements, increased energy availability, and improved installation management.

Applications

PowerPact H-, J-, and L-frame circuit breakers offer high performance and a wide range of interchangeable trip units to protect most applications.

Electronic trip units provide highly accurate protection with wide setting ranges and can integrate measurement, metering and communication functions. They can be combined with the front display module (FDM121) to provide functions similar to a power meter.

Table 3: Applications

	Power Meter	PowerPact H-, J-, and L-frame circuit breakers equipped with Micrologic 5 / 6 trip units offer type A (ammeter) or E (energy) metering functions as well as communication capability. Using Micrologic trip unit sensors and intelligence, PowerPact H-, J-, and L-frame circuit breakers provide access to measurements of all the main electrical parameters on the built-in screen, on a dedicated front display module (FDM121) or through the communication network.
	Operating assistance	Integration of measurement functions provides operators with operating assistance functions including alarms tripped by user-selected measurement values, time-stamped event tables and histories, and maintenance indicators.
	Front display module	The main measurements can be read on the built-in screen of Micrologic 5 / 6 trip units. They can also be displayed on the equipment FDM121 along with pop-up windows signalling the main alarms.
	Communication Network	PowerPact H-, J-, and L-frame circuit breakers equipped with Micrologic 5 / 6 trip units provide communication capabilities. Simple RJ45 cables connect to a Modbus™ communication interface module.

PowerPact™ H-, J-, and L-Frame Circuit Breakers General Information

General Characteristics

Faceplate Label

	<p>Characteristics indicated on the faceplate label:</p> <ul style="list-style-type: none"> A. Circuit breaker type B. Circuit breaker disconnecter symbol C. Performance levels D. Standards E. Ue: Operating voltage per IEC F. Icu: Ultimate breaking capacity per IEC G. Ics: Service breaking capacity per IEC H. Uimp: Rated impulse withstand voltage per IEC I. Ui: Insulation voltage per IEC J. Certification marks <p>NOTE: When the circuit breaker is equipped with an extended rotary handle, the door must be opened to view the faceplate.</p>
--	---

Codes and Standards

H-, J-, and L-frame circuit breakers, automatic switches and electronic motor circuit protectors are manufactured and tested in accordance with the following standards.

NOTE: Apply circuit breakers according to guidelines detailed in the National Electric Code (NEC) and other local wiring codes.

Table 4: Codes and Standards (Domestic)

PowerPact H-, J-, and L-Frame Circuit Breakers	H-, J-, and L-Frame Switches	PowerPact H-, J-, and L-Frame Motor Circuit Protectors
UL 489 ¹	UL 489 ³	UL 508
IEC 60947-2	IEC 60947-3	IEC 60947-2
CSA C22.2 No. 5 ²	CSA C22.2 No. 5 ⁴	CSA C22.2 No. 14
Federal Specification W-C-375B/GEN	Federal Specification W-C-375B/GEN	NEMA AB1
NEMA AB1	NEMA AB1	CCC
NMX J-266	NMX J-266	CE Marking
CCC	CE Marking	
CE Marking		

¹ PowerPact H- and J-frame circuit breakers are in UL File E10027. PowerPact L-frame circuit breakers are in UL File E63335.

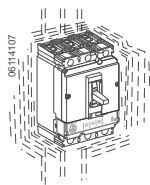
² PowerPact H- and J-frame circuit breakers are in CSA File LR40970. PowerPact L-frame circuit breakers are in CSA File 69561.

³ PowerPact H- and J-frame switches are in UL File E87159.

⁴ PowerPact H- and J-frame switches are in CSA File LR32390.

PowerPact™ H-, J-, and L-Frame Circuit Breakers

General Information



Vibration

PowerPact H-, J-, and L-frame devices resist mechanical vibration.

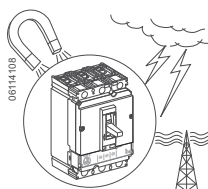
Tests are carried out in compliance with standard UL489 SA and SB for the levels required by merchant-marine inspection organizations (Veritas, Lloyd's, etc.):

PowerPact H-, J-, and L-frame circuit breaker meet IEC 60068-2-6 for vibration:

- 2.0 to 25.0 Hz and amplitude +/- 1.6 mm
- 25.0 to 100 Hz acceleration +/- 4.0 g

Excessive vibration may cause tripping, breaks in connections or damage to mechanical parts.

Electromagnetic disturbances



PowerPact H-, J-, and L-frame devices are protected against:

- overvoltages caused by circuit switching
- overvoltages caused by an atmospheric disturbances or by a distribution-system outage (such as from failure due to lightning)
- devices emitting radio waves (radios, walkie-talkies, radar, etc.)
- electrostatic discharges produced directly by users

PowerPact H-, J-, and L-frame devices have successfully passed the electromagnetic-compatibility tests (EMC) defined by the following international standards:

- IEC/EN 60947-2: Low-voltage switchgear and controlgear, part 2: Circuit breakers:
 - Annex F: Immunity tests for circuit breakers with electronic protection
 - Annex B: Immunity tests for residual current protection
- IEC/EN 61000-4-2: Electrostatic-discharge immunity tests
- IEC/EN 61000-4-3: Radiated, radio-frequency, electromagnetic-field immunity tests
- IEC/EN 61000-4-4: Electrical fast transient/burst immunity tests
- IEC/EN 61000-4-5: Surge immunity tests
- IEC/EN 61000-4-6: Immunity tests for conducted disturbances induced by radio frequency fields
- CISPR 11: Limits and methods of measurement of electromagnetic disturbance characteristics of industrial, scientific and medical (ISM) radio-frequency equipment.

These tests ensure that:

- no nuisance tripping occurs
- tripping times are respected

Tropicalization

The materials used in PowerPact circuit breakers will not support the growth of fungus and mold.

PowerPact circuit breakers have passed the test defined below for extreme atmospheric conditions.

Dry cold and dry heat:

- IEC 68-2-1—dry cold at -55 °C
- IEC 68-2-2—dry heat at +85° C

Damp heat (tropicalization)

- IEC 68-2-30—damp heat (temperature + 55° C and relative humidity of 95%)
- IEC 68-2-52 level 2—salt mist

PowerPact™ H-, J-, and L-Frame Circuit Breakers General Information

Special Ratings

The H-frame and J-frame circuit breakers also comply with the following special ratings:

- HACR rating
- SWD switch duty rating (applies only to 15 and 20 A / 277 Vac or less, 2P and 3P)
- HID high intensity discharge lighting rating (15–50 A)

The L-frame circuit breakers complies with the following special rating:

- HACR rating

Marine Ratings

UL Marine Listed/CSA Certified Circuit Breakers (UL489 Supplement SA)

The PowerPact H- and J-frame circuit breakers with thermal-magnetic trip units meet the UL 489 Supplement SA requirements for use on vessels of any length under or over 65 ft. (19.8 m). The PowerPact H-, J-, and L-frame circuit breakers with Micrologic™ electronic trip units meet the UL 489 Supplement SA for use on vessels over 65 ft. (19.8 m) in length. Marine circuit breakers must not use aluminum or aluminum alloys for terminal connections and must be calibrated at an ambient temperature of 104° F (40° C). Standard circuit breakers should not be specified or used in the place of marine rated circuit breakers.

Circuit breakers can be ordered with the Marine SA listing by adding the suffixes “LC” (copper lugs) and “YA” (marine) to the catalog number.

UL Naval Listed/CSA Certified Circuit Breakers (UL 489 Supplement SB)

The PowerPact H-, J-, and L-frame circuit breakers with Micrologic trip units meet the UL 489 Supplement SB requirements for use on naval vessels. These circuit breakers are subject to various vibration tests as described in UL 489 Supplement SB. Naval circuit breakers must not use aluminum or aluminum alloys for terminal connections and must be calibrated at an ambient temperature of 122° F (50° C). Standard circuit breakers should not be specified or used in the place of navel rated circuit breakers.

Circuit breakers can be ordered with the Naval SB listing by adding the suffixes “LC” (copper lugs) and “YA1” (naval) to the catalog number.

American Bureau of Shipping (ABS)

The PowerPact H-, J-, and L-Frame circuit breakers are certified to ABS-NVR (American Bureau of Shipping - Naval Vessel Rules), for use on Naval vessels.

PowerPact™ H-, J-, and L-Frame Circuit Breakers General Information

Table 6: Circuit Breakers

Circuit Breaker						150 A H-Frame					250 A J-Frame					400 A L-Frame					600 A L-Frame					
Circuit Breaker Type						HD	HG	HJ	HL	HR	JD	JG	JJ	JL	JR	LD	LG	LJ	LL	LR	LD	LG	LJ	LL	LR	
Number of poles ¹						2, 3				3		2, 3			3		3, 4				3, 4					
Amperage Range (A)						15-150				70-250				70-400				200-600								
UL 489 Circuit Breaker Ratings																										
UL/CSA/NOM (kA rms)	240 Vac	25	65	100	125	200	25	65	100	125	200	25	65	100	125	200	25	65	100	125	200	25	65	100	125	200
	480 Vac	18	35	65	100	200	18	35	65	100	200	18	35	65	100	200	18	35	65	100	200	18	35	65	100	200
	600 Vac	14	18	25	50	100	14	18	25	50	100	14	18	25	50	100	14	18	25	50	100	14	18	25	50	100
	250 Vdc ²	20	20	20	20	---	20	20	20	20	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	500 Vdc ^{2, 3}	---	---	---	---	---	---	20	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
IEC 947-2 Circuit Breaker Ratings																										
Ultimate breaking capacity (Icu) (kA rms)	220/240 Vac	25	65	100	125	150	25	65	100	125	150	25	65	100	125	150	25	65	100	125	150	25	65	100	125	150
	380/415 Vac	18	35	65	100	125	18	35	65	100	125	18	35	65	100	125	18	35	65	100	125	18	35	65	100	125
	440/480 Vac	18	35	65	100	125	18	35	65	100	125	18	35	65	100	125	18	35	65	100	125	18	35	65	100	125
	500/525 Vac	14	18	25	50	75	14	18	25	50	75	14	18	25	50	75	14	18	25	50	75	14	18	25	50	75 ⁴
	690 Vac	---	---	---	---	20	---	---	---	---	20	---	---	---	---	20	---	---	---	---	20	---	---	---	---	20
	250 Vdc ²	---	---	---	---	---	20	20	20	20	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
500 Vdc ^{2, 3}	---	---	---	---	---	20	20	20	20	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
Service breaking capacity (Ics)	% Icu	100%					100%					100%					100%									
Insulation Voltage	V _i	750 Vac					750 Vac					750 Vac					750 Vac									
Impulse Withstand Voltage	V _{imp}	8 kVac					8 kVac					8 kVac					8 kVac									
Operational Voltage	V _e	690 Vac					690 Vac					690 Vac					690 Vac									
Sensor Rating	I _n	150 A					250 A					400 A					600 A									
Utilization Category	---	A					A					A					A									
Operations (Open-Close Cycles)																										
Without Current		4000					5000					5000					5000									
With Current		4000					1000					1000					1000									
Protection and Measurements																										
Short-circuit protection	Magnetic only	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■
Overload/short-circuit protection	Thermal-magnetic	■	■	■	■	■	■	■	■	■	■	■	■	■	■	---	---	---	---	---	---	---	---	---	---	---
	Electronic	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■
	with neutral protection (Off-0.5-1-OSN) ⁵	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■
	with ground fault protection	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■
	with zone selective interlocking (ZSI) ⁶	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■
Display / I, V, f, P, E, THD measurements / interrupted-current measurement		■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■
Options	Front display module (FDM121)	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■
	Operating assistance	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■
	Counters	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■
	Histories and alarms	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■
	Metering Com	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■
	Device status/control com	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■	■
Dimensions / Weight / Connections																										
Dimensions 3P (Unit Mount) in. (mm)	Height	6.4 (163)					7.5 (191)					13.38 (340)					13.38 (340)									
	Width	4.1 (104)					4.1 (104)					5.51 (140)					5.51 (140)									
	Depth	3.4 (86)					3.4 (86)					4.33 (110)					4.33 (110)									
Weight 3P - lb. (Kg)		4.8 (2.2)					5.3 (2.4)					13.2 (6.0)					13.7 (6.2)									
Connections / Terminations	Unit Mount	■					■					■					■									
	I-Line™	■					■					■					■									
	Rear Connection	■					■					■					■									
	Plug-In	■					■					■					■									
	Drawout	■					■					■					■									
	Optional Lugs	■					■					■					■									

¹ H and J-frame breakers with Micrologic™ trip units available only with 3P. The HJ, HL and the J-Frame 2P breakers are 3P modules.

² DC not available with PowerPact H, J or L-frame circuit breakers with Micrologic trip units.

³ 500 Vdc specific catalog numbers, ungrounded UPS systems only.

⁴ I_{CS} for 600 A L-frame circuit breaker at 525 V is 19 kA.

PowerPact™ H-, J-, and L-Frame Circuit Breakers General Information

⁵ OSN: Over Sized Neutral protection for neutrals carrying high currents (e.g. 3rd harmonics).

⁶ ZSI using restraint wires.

PowerPact H-, J-, and L-frame Circuit Breaker Trip Units

Table 7: Micrologic™ Trip Unit Features

Features	Micrologic Trip Unit (X = Standard Feature, O = Available Option)					
	Standard		Ammeter		Energy	
	3.2/3.3	3.2S/3.3S	5.2A/5.3A	6.2A/6.3A	5.2E/5.3E	6.2E/6.3E
LI	X					
LSI ¹		X	X		X	
LSIG/Ground Fault Trip ²				X		X
Ground-Fault Alarm Trip				X		X
Current Settings Directly in Amperes	X	X	X	X	X	X
True RMS Sensing	X	X	X	X	X	X
UL Listed	X	X	X	X	X	X
Thermal Imaging	X	X	X	X	X	X
LED for Long-Time Pickup	X	X	X	X	X	X
LED for Long-Time Alarm	X	X	X	X	X	X
LED Green "Ready" Indicator	X	X	X	X	X	X
Up to 12 Alarms Used Together			X	X	X	X
Digital Ammeter			X	X	X	X
Zone-Selective Interlocking ³			X	X	X	X
Communications	O	O	O	O	O	O
LCD Display			X	X	X	X
Front Display Module FDM121			O	O	O	O
Advanced User Interface			X	X	X	X
Neutral Protection			X	X	X	X
Contact Wear Indication ⁴			X	X	X	X
Incremental Fine Tuning of Settings			X	X	X	X
Load Profile ^{4, 5}			X	X	X	X
Power Measurement					X	X
Power Quality Measurements					X	X

¹ The LSI with 3.2S/3.3S trip units have fixed short time and long time delays.

² Requires neutral current transformer on three-phase four-wire loads.

³ ZSI for H/J-frame devices is only IN. ZSI for L-frame devices is IN and OUT.

⁴ Indication available using the communication system only.

⁵ % of hours in 4 current ranges: 0–49%, 50–79%, 80–89%, and >90% I_N .

Thermal-Magnetic or Electronic Trip Unit?

Thermal-magnetic trip units (available on H- and J-frame circuit breakers only) protect against overcurrents and short-circuits using tried and true techniques. For applications requiring installation optimization and energy efficiency, electronic trip units offering more advanced protection functions combined with measurements.

Trip units using digital electronics are faster as well as more accurate. Wide setting ranges make installation upgrades easier. Designed with processing capabilities, Micrologic trip units can provide measurement information and device operating assistance. With this information, users can avoid or deal more effectively with disturbances and can play a more active role in system operation. They can manage the installation, anticipate events and plan any necessary servicing.

PowerPact™ H-, J-, and L-Frame Circuit Breakers

General Information

Accurate Measurements for Complete Protection

PowerPact H-, J-, and L-frame circuit breakers devices offer excellent measurement accuracy from 15 amperes on up to the short-circuit currents. This is made possible by a new generation of current transformers combining “iron-core” sensors for self-powered electronics and “air core” sensors (Rogowski coils) for measurements. The protection functions are managed by an ASIC (Application Specific Integrated Circuit) component that is independent of the measurement functions. This independence ensures immunity to conducted and radiated disturbances and a high level of reliability.

Numerous Security Functions

Torque-limiting screws	The screws secure the trip unit to the circuit breaker. When the correct tightening torque is reached, the screw heads break off. Optimum tightening avoids any risk of temperature rise. A torque wrench is no longer required.
Easy and sure changing of trip units	All trip units are interchangeable, without wiring. A mechanical mismatch-protection system makes it impossible to mount a trip unit on a circuit breaker with a lower rating.
“Ready” LED for a continuous self-test	The LED on the front of the electronic trip units indicates the result of the self-test running continuously on the measurement system and the tripping release. As long as the green LED is flashing, the links between the CTs, the processing electronics and the tripping mechanism are operational. The circuit breaker is ready to protect. A minimum current of 15 to 50 A, depending on the device, is required for this indication function.
A patented dual adjustment system for protection functions.	Available on Micrologic™ 5 / 6 trip units, the system consists of: <ul style="list-style-type: none">• an adjustment using rotary switches sets the maximum value• an adjustment using the keypad or made remotely, fine-tunes the setting. This setting may not exceed the first one. It can be read directly on the Micrologic trip unit screen, to within one ampere and a fraction of a second.

Section 6—Trip Units

Available Trip Units

- PowerPact H-, J-, and L-Frame circuit breakers offer a range of thermal-magnetic and Micrologic™ electronic trip units in interchangeable cases. Thermal-magnetic trip units are designed to open automatically under overload or short circuit. H-frame and J-frame thermal-magnetic circuit breakers contain individual thermal (overload) and instantaneous (short circuit) sensing elements in each pole.
- Micrologic electronic trip units provide intelligent operation, with wide setting ranges make installation upgrades easier. Designed with processing capabilities, Micrologic trip units can provide measurement information and device operating assistance to supply all of the information required to manage the electrical installation and optimize energy use.

Micrologic trip units offer excellent measurement accuracy, using a new generation of current transformers combining “iron-core” sensors for self-powered electronics and “air-core” sensors (Rogowski coils) for measurements. The protection functions are managed by an ASIC component that is independent of the measurement functions. This independence ensures immunity to conducted and radiated disturbances and a high level of reliability.

An LED on the front of the electronic trip units indicates the result of the self-test running continuously on the measurement system and the tripping release. When the green LED is flashing, the links between the CTs, the processing electronics and the Mitop release are operational. The circuit breaker is ready to protect. A minimum current of 15 to 50 A, depending on the device, is required for this function.

The dual adjustment for protection functions on Micrologic 5 / 6 consists of:

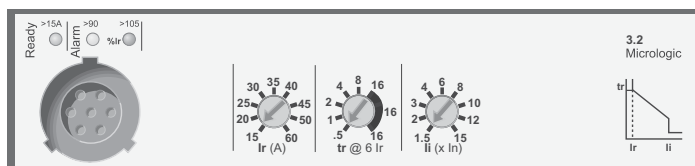
- an adjustment using rotary switches sets the maximum value
- an adjustment, made using the keypad or remotely, fine-tunes the setting. This setting may not exceed the first one. It can be read directly on the Micrologic screen, to within one ampere and a fraction of a second.

NOTE: All the trip units have a transparent sealable cover that protects access to the adjustment rotary switches.

PowerPact™ H-, J-, and L-Frame Circuit Breakers Trip Units

Micrologic™ 3 Trip Units

Micrologic 3 trip units can be used on PowerPact H-, J-, and L-Frame circuit breakers with performance levels D/G/J/L.



They provide:

- standard protection of distribution cables
- indication of:
 - overloads (using LEDs)
 - overload tripping (using the SDx relay module).

Circuit breakers equipped with Micrologic 3 trip units can be used to protect distribution systems supplied by transformers.

Protection

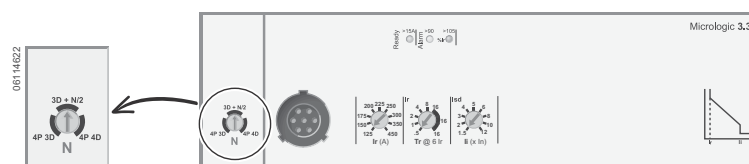
Settings are made using the adjustment rotary switches.

Overloads: Long time protection (I_r)

Inverse time protection against overloads with an adjustable current pick-up I_r set using a rotary switch and an adjustable time delay t_r .

Neutral protection

- On 3-pole L-frame circuit breakers, neutral protection is not possible.
- On four-pole L-frame circuit breakers, neutral protection may be set using a three-position switch:
 - switch position 4P 3D: neutral unprotected
 - switch position 4P 3D + N/2: neutral protection at half the value of the phase pick-up, ($0.5 \times I_r$)
 - switch position 4P 4D: neutral fully protected at I_r



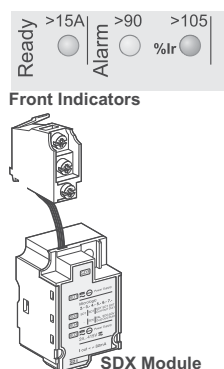
Indicators

Front indicators

- The green “Ready” LED blinks slowly when the electronic trip unit is ready to provide protection. It indicates the trip unit is operating correctly.
- Orange overload pre-alarm LED: steady on when $I > 90\% I_r$
- Red overload LED: steady on when $I > 105\% I_r$

Remote indicators

An overload trip signal can be remotely checked by installing an SDx relay module inside the circuit breaker. This module receives the signal from the Micrologic electronic trip unit through an optical link and makes it available on the terminal block. The signal is cleared when the circuit breaker is reclosed. See page 94.

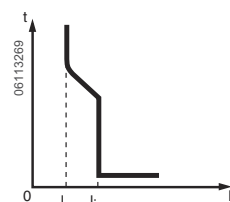


Section 10—Installation Recommendations

Operating conditions

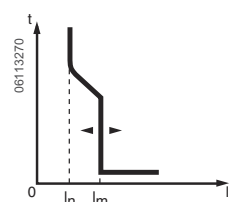
Temperature Derating

- PowerPact H-, J-, and L-frame circuit breakers may be used between -13°F and 158°F (-25 °C and +70 °C). For temperatures higher than 104° F (40° C°) inside the enclosure, devices must be derated.
- Circuit breakers should be put into service under normal ambient, operating-temperature conditions.
- The permissible storage-temperature range for PowerPact H-, J-, and L-frame circuit breakers in the original packing is -58°F¹ and 185°F (-50 °C¹ and +85 °C).



H-Frame Trip Curve

- (I_n) Fixed threshold thermal protection against overload
 (I_i) Fixed threshold instantaneous protection against short circuits



J-Frame Trip Unit

- (I_n) Fixed threshold thermal protection against overload
 (I_m) Adjustable instantaneous protection against short circuits

Table 124: Temperature Derating for H-Frame Trip Unit Thermal Protection—Long-Time

Temperature ¹		Rating (A) I _n															
°C	°F																
-10	14	23	30	38	46	53	60	68	76	88	103	112	123	137	160	180	221
0	32	21	28	36	43	49	56	63	71	83	97	107	117	131	151	171	207
10	50	20	26	33	40	46	52	59	66	77	90	101	111	126	141	161	194
20	68	18	24	31	37	42	48	54	62	72	84	96	105	120	132	152	180
30	86	17	22	28	34	39	44	50	56	66	77	88	98	110	121	139	165
40	104	15	20	25	30	35	40	45	50	60	70	80	90	100	110	125	150
50	122	12	17	21	25	30	34	38	43	53	62	72	80	86	95	109	131
60	140	9	14	17	20	24	28	31	35	46	53	63	70	72	80	93	111

¹ Shaded areas indicate temperature derated values, non-shaded areas inside an enclosure are standard circuit breaker ampere ratings at 104° F (40° C°).

Table 125: Temperature Derating for J-Frame Trip Unit Thermal Protection—Long-Time

Temperature ¹		Rating (A) I _n					
°C	°F						
-10	14	221		264		289	
0	32	207		247		273	
10	50	194		230		256	
20	68	180		213		240	
30	86	165		194		220	
40	104	150		175		200	
50	122	131		150		176	
60	140	111		124		151	

¹ Shaded areas indicate temperature derated values, non-shaded areas are standard circuit breaker ampere ratings at 104° F (40° C°).

¹ -40°F (-40 °C) for Micrologic™ trip units with an LCD screen.

PowerPact™ H-, J-, and L-Frame Circuit Breakers Installation Recommendations

PowerPact H-, J- and L-Frame Circuit Breakers Equipped with Electronic Trip Units

Electronic trip units are not affected by variations in temperature. If the trip units are used in high-temperature environments, the Micrologic™ trip unit setting must nevertheless take into account the temperature limits of the circuit breaker.

Changes in temperature do not affect measurements by electronic trip units.

- The built-in CT sensors with Rogowski coils measure the current.
- The control electronics compare the value of the current to the settings defined for 104°F (40°C).

Because temperature has no effect on the CT measurements, the tripping thresholds do not need to be modified.

However, the temperature rise caused by the flow of current combined with the ambient temperature increases the temperature of the device. To avoid reaching the thermal withstand value, it is necessary to limit the current flowing through the device, that is the maximum I_r setting as a function of the temperature.

The table below indicates the maximum long-time (LT) protection setting I_r (A) depending on the ambient temperature.

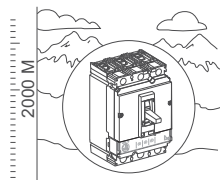
Table 126: Derating Circuit Breakers with Micrologic Trip Units

Type of Device	Rating	Temperature						
		104°F (40°C)	113°F (45°C)	122°F (50°C)	131°F (55°C)	140°F (60°C)	149°F (65°C)	158°F (70°C)
H-Frame								
Unit-mount, plug-in or drawout	60 A	No derating						
	100 A	No derating						
	150 A	No derating						
J-Frame								
Unit-mount	250	250	250	250	245	237	230	225
Plug-in or drawout	250	250	245	237	230	225	220	215
L-Frame								
Unit-mount	400	400	400	400	390	380	370	360
Plug-in or drawout	400	400	390	380	370	360	350	340
Unit-mount	600	600	600	600	585	570	550	535
Plug-in or drawout	600	570	550	535	520	505	490	475

Example. A unit-mount PowerPact L-frame circuit breaker equipped with a Micrologic can have a maximum I_r setting of:

- 400 A up to 122°F (50 °C)
- 380 A up to 140°F (60 °C)

PowerPact™ H-, J-, and L-Frame Circuit Breakers Installation Recommendations



Altitude derating

Altitude does not significantly affect the characteristics of PowerPact H-, J-, and L-frame circuit breakers up to 6560 ft (2000 m). Above this altitude, it is necessary to take into account the decrease in the dielectric strength and cooling capacity of air.

The following table gives the corrections to be applied for altitudes above 6560 ft (2000 m). The breaking capacities remain unchanged.

Table 127: Altitude Derating

Altitude		6560 ft (2000 m)	9840 ft (3000 m)	13120 ft (4000 m)	16400 ft (5000 m)
Dielectric withstand voltage		3000 V	2500 V	2100 V	1800 V
Insulation voltage	V_i	800 V	700 V	600 V	500 V
Maximum operational voltage	V_e	690 V	590 V	520 V	460 V
Average current capacity (A) at 104°F (40°C)	$I_n \times$	1.0	0.96	0.93	0.9

400 Hz Derating

Application of H- and J-frame circuit breakers at frequencies above 60 Hz requires that special consideration be given to the effects of high frequency on the circuit breaker characteristics. Thermal and instantaneous operations must be treated separately.

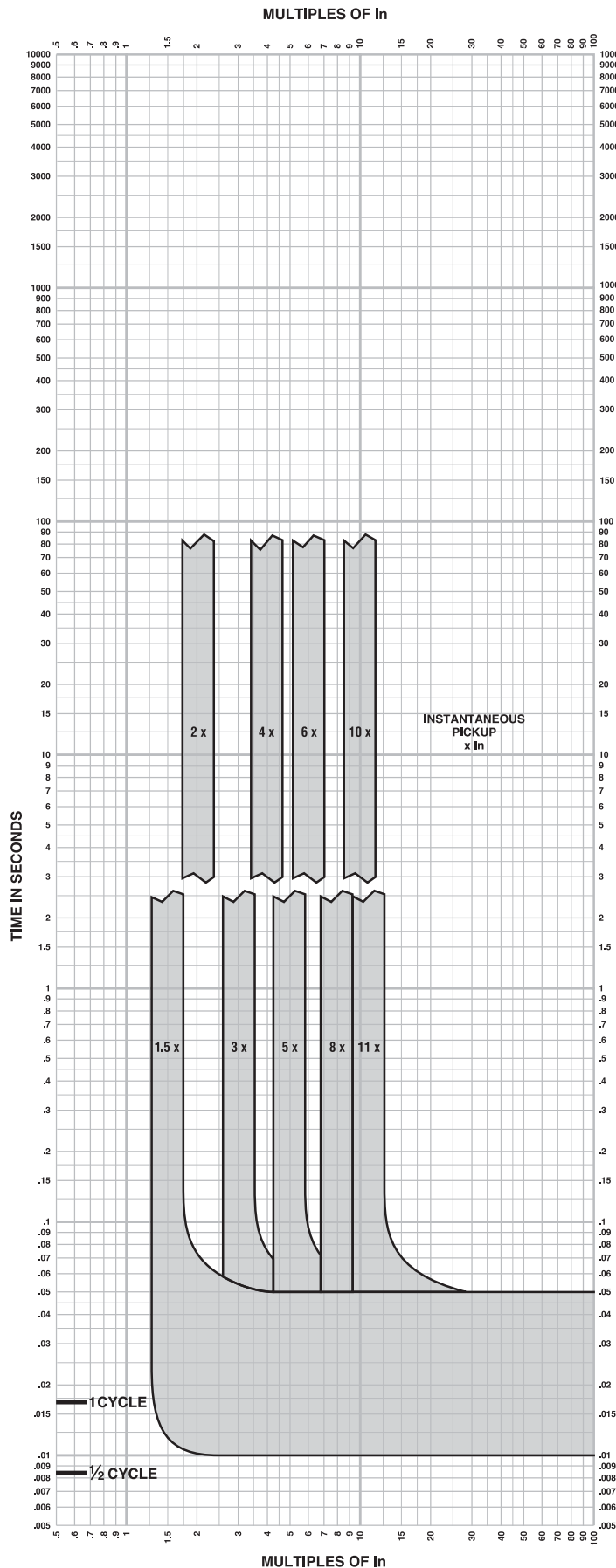
At frequencies below 60 Hz, the thermal derating of PowerPact H and J-frame circuit breakers is negligible. However, at frequencies above 60 Hz, thermal derating is required.

One of the most common high frequency applications is at 400 Hz.

Table 128: 400 Hz Derating

Circuit Breaker	400 Hz Derating Multiplier
H-Frame	0.95
J-Frame	0.90
L-Frame, 400 A	0.80
L-Frame, 600 A	0.65

For more information, refer to Data Bulletin 0100DB0101, *Determining Current Carrying Capacity in Special Applications*.



MICROLOGIC™ ELECTRONIC TRIP UNITS
Micrologic™ 3.3/3.3S/5.3A or E/6.3A or E
Instantaneous Trip Curve
600A L-Frame

The time-current curve information is to be used for application and coordination purposes only.

Notes:

1. There is a thermal-imaging effect that can act to shorten the long-time delay. The thermal imaging effect comes into play if a current above the long-time delay pickup value exists for a time and then is cleared by the tripping of a downstream device or the circuit breaker itself. A subsequent overload will cause the circuit breaker to trip in a shorter time than normal. The amount of time delay reduction is inverse to the amount of time that has elapsed since the previous overload. Approximately 20 minutes is required between overloads to completely reset thermal-imaging.

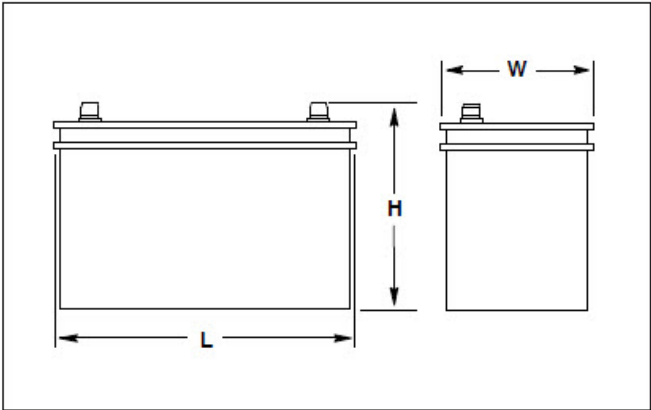
2. Total clearing times shown include the response times of the trip unit, the circuit breaker opening, and the extinction of the current.

3. I_n = Maximum dial setting of I_r .
 600A L-Frame: I_n = 600A = Max I_r setting

Curves apply from -35°C to +70°C (-31°F to +158°F) ambient temperature.



Typical Overall Dimensions



Standard Features

- Kohler Co. selects batteries to meet the engine manufacturer's specifications and to comply with NFPA requirements for engine-cranking cycles.
- Heavy-duty starting batteries are the most cost-effective means of engine cranking and provide excellent reliability in generator set applications.
- Tough polypropylene cases protect against life-shortening vibration and impact damage.
- Batteries are rated according to SAE standard J-537.
- All batteries are 12-volts. Kits that contain two or four batteries are available for 24-volt systems and/or systems with redundant starters.
- Wet- and dry-charged batteries have lead-calcium or lead-antimony plates and use sulfuric acid electrolyte. Removable cell covers allow checking of electrolyte specific gravity.
- Absorbant glass mat (AGM) batteries are sealed and maintenance free.
- Batteries are for applications below and above 0°C (32°F).

Charge Type*	Battery Part Number	Battery Qty. per Size	BCI Group Size	Battery SAE Dimension, mm (in.)			Cold Cranking Amps at 18°C (0°F) Min.	Reserve Capacity Minutes at 27° (80°F) Min.	Battery Post Layout and Style
				L	W	H			
Wet	324586	1	31	330.2 (13.0)	173.0 (6.8)	239.8 (9.4)	950	185	C/3

Battery Specifications

Battery Post Layouts (A/C/D) and Styles (1/3)

A

4D

8D

⊕

⊖

C

⊕

31

⊖

D

⊕

24

⊖

1

Post

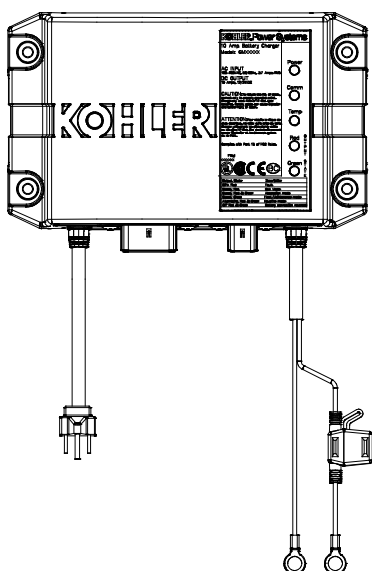
Positive, 17.48 dia.
Negative, 15.88 dia.
15.88 height
1:9 taper

3

12.7-19.1 height

3/8-16 UNC-2A thread

Notes: Dimensions are in mm; 25.4 mm equals 1 inch. BCI group numbers shown in *italics*.
Order stud kit 254427 to convert from Style 3 to Style 1.
Battery post layout letters and style numbers match drawing 244578 format.



The battery charger is a fully-automatic, high efficiency battery charger that charges batteries rapidly and safely. The battery charger is designed for an industrial environment.

The battery charger is designed for operation with an engine cranking battery.

The battery charger is universal voltage input capable, comes with a standard 120 V/60 Hz AC plug, and charges 12 VDC or 24 VDC battery systems.

Five LED lights indicate power, communication status, temperature compensation status, charge curve, and charger status.

With the optional battery temperature sensor connected, the battery charger can adjust output voltages for optimal charging.

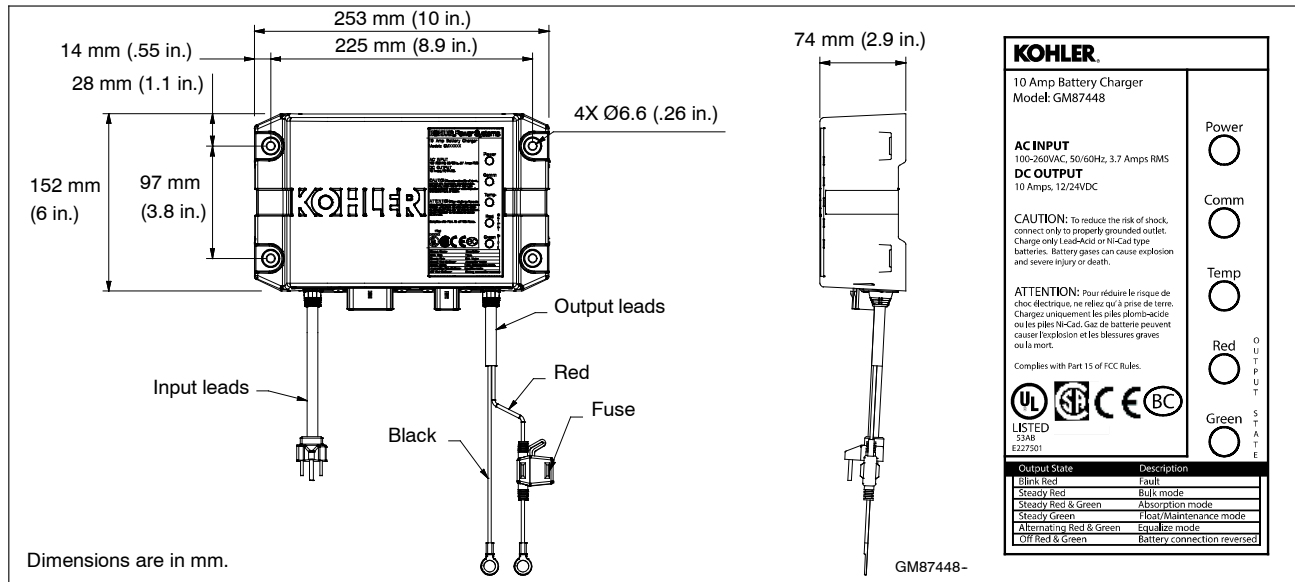
Standard Features

- 12 or 24 VDC output
 - Automatic voltage detection
- Automatic multi-stage charging modes
 - Recovery charge
 - Bulk charge
 - Absorption charge
 - Float charge
 - Equalize charge
- Charges the following type batteries:
 - Flooded lead acid (FLA)
 - AGM
 - Gel cell
 - High performance AGM
 - Nickel-cadmium (NiCad)
- 5 LED status indicators
- Durable potted assembly for waterproofing and vibration resistance
- Reverse-polarity protection
- Short-circuit protection
- Electronically limited output current
- Optional temperature compensation (FLA only)
- User adjustable parameters to support optimal manufacturer recommended charge curve.
- Code compliance:
 - UL 1236 Listed
 - NFPA 110, Level 1 compatible (when used with Kohler controller and connected to engine harness)
 - CSA - C22.2 No. 107.2-01
 - FCC - Title 47, Part 15 Class A
 - CE
 - IBC 2015
 - OSHPD

DC Output		AC Input		Overall Dimensions W x D x H	Shipping Weight	
Volts (Nominal)	Amps	Volts (Nominal)	Amps		kgs	lbs
12/24	10	100-260	3.7	253 mm x 152 mm x 74 mm (10.0 in x 6.0 in x 2.9 in)	3.6	7.9



KOHLER CO., Kohler, Wisconsin 53044 USA
Phone 920-457-4441, Fax 920-459-1646
For the nearest sales and service outlet in the
US and Canada, phone 1-800-544-2444
KOHLERPower.com



Specifications

AC Input	100-260 VAC
Frequency Input	50/60 Hz
DC Output	10 Amps @ 12 VDC or 10 Amps @ 24 VDC (On battery voltage regulation $\pm 1\%$; current is electronically limited)
Fuse Protection	15 amps ATC
Battery Types	Flooded Lead Acid (FLA) AGM Gel Cell High Performance AGM Nickel-Cadmium (NiCad)
Monitoring LED Indications	Power Communication Temperature compensation Output charger curve and charger status: <ul style="list-style-type: none">RedGreen
Environmental	
Operating	-20° to 70°C (-4° to 158° F)
Storage	-40° to 85°C (-40° to 185° F)
Relative Humidity	5 to 95% (non-condensing)
Salt Spray Testing	ASTM B117
Corrosion Resistant	From battery gases

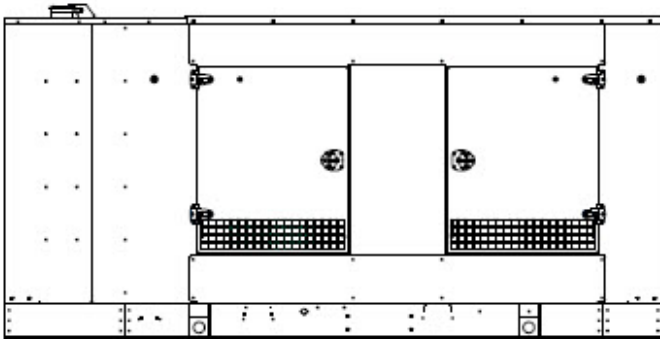
Enclosure	
Environmental Resistant	From rain, snow, dust, and dripping water
Battery Connections	
Lead Length	1.8 m (6 ft.) red and black leads
Battery Connections	9.5 mm (3/8 in.) ring terminals
AC Power Connections	
Lead Length	1.8 m (6 ft.)
Storage	Standard US style 3-prong AC plug
Available Options	
Temperature compensation	

DISTRIBUTED BY:

Availability is subject to change without notice. Kohler Co. reserves the right to change the design or specifications without notice and without any obligation or liability whatsoever. Contact your local Kohler® generator distributor for availability.

© 2017, 2019 by Kohler Co. All rights reserved.

ISO 9001
KOHLER
POWER SYSTEMS
NATIONALLY REGISTERED

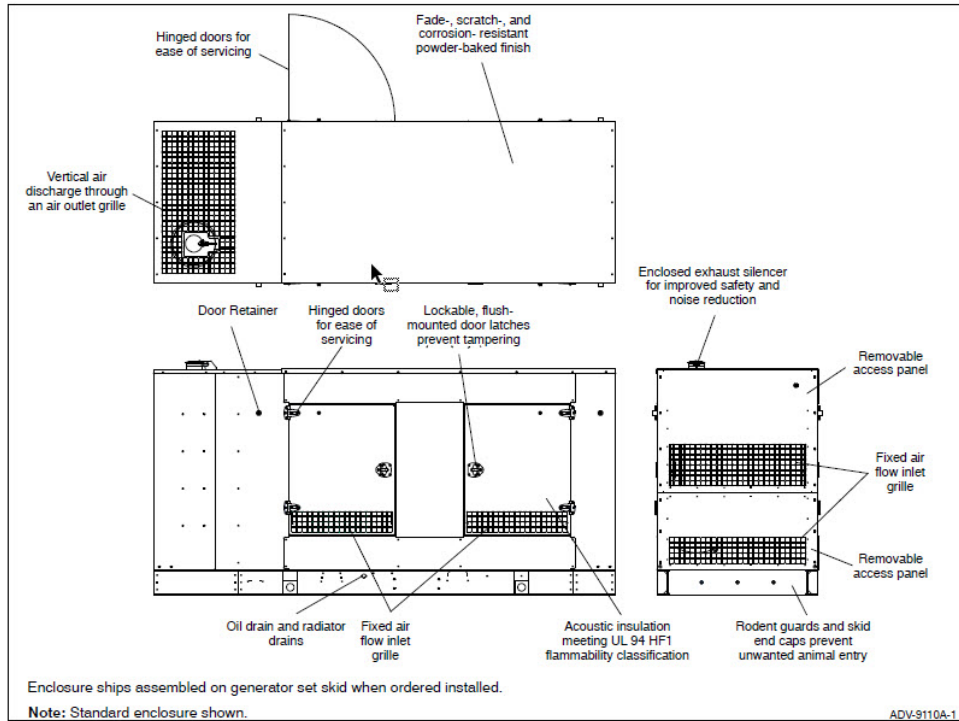


Standard Enclosure

Sound Enclosure Standard Features

- Internal-mounted critical silencer and flexible exhaust connector.
- Skid-mounted, steel construction with hinged doors. Steel enclosures are recommended for high humidity and or high salt/coastal regions.
- Fade-, scratch-, and corrosion-resistant Kohler® Power Armor automotive-grade textured finish.
- Enclosure has four access doors which allow for easy maintenance.
- Lockable, flush-mounted door latches.
- Vertical air inlet and outlet discharge to redirect air and reduce noise.
- Acoustic insulation that meets UL 94 HF1 flammability classification and repels moisture adsorption.
- Sound attenuated enclosure that uses up to 51 mm (2 in.) of acoustic-lined air discharge hood.
- Steel sound enclosure is analyzed to 150 mph (241 kph) wind load rating.

Standard Weather and Sound Enclosure



Sound Enclosure Features

- Available in steel (14 gauge) formed panel, solid construction.
- Power Armor automotive-grade finish resulting in advanced corrosion and abrasion protection as well as enhanced edge coverage and color retention.
- Internal critical exhaust silencer offering maximum component life and operator safety.
- Interchangeable modular panel construction. Allows complete serviceability or replacement without compromising enclosure design.
- Cooling/combustion air intake with a horizontal air inlet. Sized for maximum cooling airflow.
- Service access. Multi-personnel doors for easy access to generator set control and servicing of the oil fill and battery.
- Sound-attenuating design. Mechanically restrained acoustic insulation UL 94 HF1 listed for flame resistance.
- Cooling air discharge. The sound enclosures include acoustic insulation with urethane film.

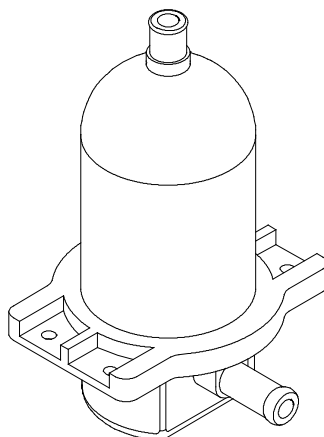
Fuel Tank Capacity, L (gal.)	Est. Fuel Supply Hours at 60 Hz with Full Load	Max. Length, mm (in.)	Max. Width, mm (in.)	Sound Pressure Level, dB(A)	Max. Height, mm (in.)	Weight, kg (lb.)
Lift base	0	3502 (137.9)	1340 (52.8)	70	1949 (76.7)	2132 (4703)

Note: Data in table is for reference only, refer to the respective ADV drawings for details.

Max. weight includes the generator set (wet) with largest alternator option, enclosure, and silencer.

Log average sound pressure level of 8 measured positions around perimeter of the unit at a distance of 7 m (23 ft). Refer to TIB-114 for details.

Engine Block Heater Kits



Block Heater Kit, typical

Applicable Models

- KG40- KG125
- KG150- KG200
- KG150R
- 25- 45REZG
- 25- 60REZGB
- 50REZGC/125REZGC/150REZGC
- 50- 60REOZJD
- 50REOZJE
- 80REZGD/100REZGD
- 80RZGD/100RZGD
- 80- 200REOZJF
- 80- 150REOZJG4
- 125RZGC/150RZGC
- 125REOZJG/180REOZJG

Standard Features

- UL- C/US listed
- CE compliant
- Controls for automatic operation
- Compact design
- Easy to install

Description

The engine block heater kit heats the engine coolant in cold ambient, warming the cylinders, oil, and charge air circuit which all help to give a faster starting time. The engine block heater uses thermosiphon action to circulate warm coolant into the engine and supplies constant heating to the engine. The engine block heater kit helps to extend element life and gives a significant reduction in electrical consumption.

The engine block heater kit is recommended for ambient temperatures below 10°C (50°F).

The engine block heater kits are available in 120 V, 240 V, and 277 V versions.

Block Heater Specifications

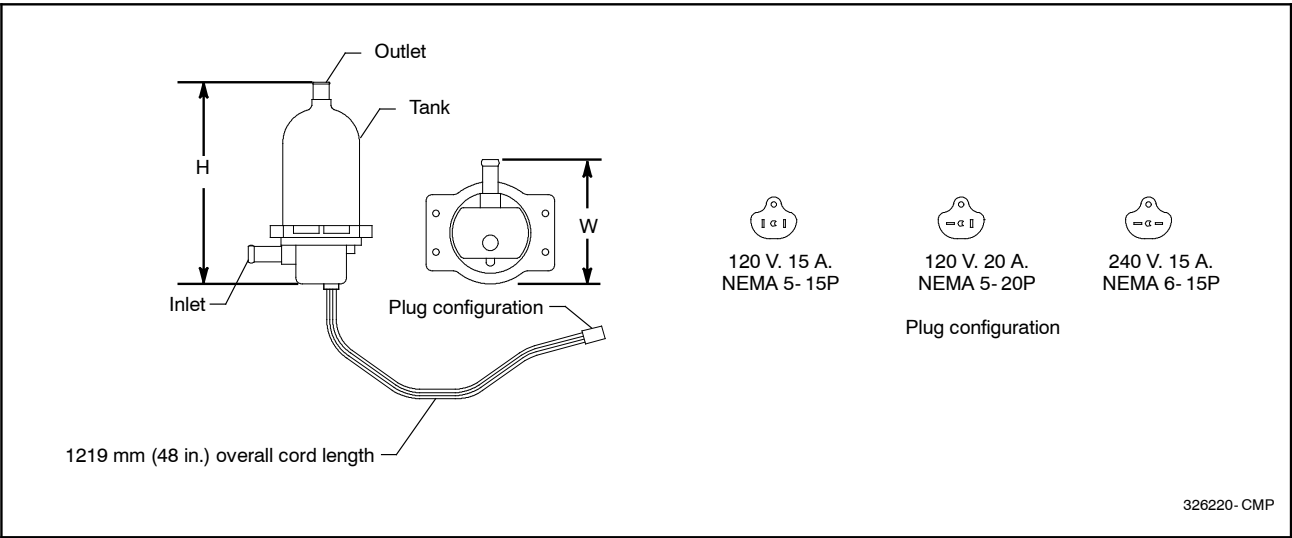
Heating Fluid	Water, Coolant Mix (50% Glycol/50% Water)
Max. Pressure	90 psi (620 kPa)
Heating Element Material	Incoloy 800
Inlet/Outlet Plumbing	0.625 in. hose barb
System Ingress	IP41
Power Connection	NEMA Plug and EURO Plug
Power Chord Length	48 in. (1219 mm)

Specifications

Block Heater Kit Number	Component	Watts	Voltage	Phase	Thermostat Temperature	
					ON	OFF
GM58098- KA1	358311	1000	120	1	27°C (80°F)	38°C (100°F)
GM75536- KA1	326228	1500	120	1	49°C (120°F)	60°C (140°F)
GM75555- KA5	GM75552	1800	120	1	27°C (80°F)	38°C (100°F)
GM75555- KA6	GM75553	2000	240	1		
GM75556- KA1	352945	1500	120	1		
GM75557- KA1	352945	1500	120	1		
GM75564- KA1	358311	1000	120	1		
GM75565- KA1	352945	1500	120	1		
GM77944- KA1	352945	1500	120	1		
GM77944- KA2	352946	1500	240	1		
GM85060- KA1	GM75552	1800	120	1		
GM85060- KA2	GM75553	2000	240	1		
GM89427- KA2	GM75552	1800	120	1		
GM91708- KA1	352945	1500	120	1		
GM94248- KA1	352945	1500	120	1		
GM104799- KA1	352945	1500	120	1		
GM105165- KA1	352945	1500	120	1		
GM105165- KA2	352946	1500	240	1		
GM105409- KA1	352945	1500	120	1		
GM105409- KA2	352946	1500	240	1		

Dimensions and Weights

Overall Size, H x W, mm (in): 199 x 122 (7.8 x 4.8)
Weight, kg (lb): 0.77 (1.7)





KOHLER CO., Kohler, Wisconsin 53044 USA
Phone 920-457-4441, Fax 920-459-1646
For the nearest sales and service outlet in the
US and Canada, phone 1-800-544-2444
KOHLERPower.com

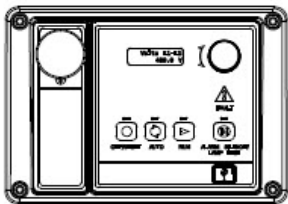
DISTRIBUTED BY:

Availability is subject to change without notice. Kohler Co. reserves the right to change the design or specifications without notice and without any obligation or liability whatsoever. Contact your local Kohler® generator distributor for availability.

© 2020 Kohler Co. All rights reserved.



Integral Voltage Regulator with Kohler® APM402/ Decision-Maker® 3000 and Menu-Driven Selections (15-1000 kW Generator Set Models)



APM402 and Decision-Maker® 3000 Controller with Integral Voltage Regulator

The voltage regulator is integral to the controller and uses patented hybrid voltagae regulator design providing ±0.5% no-load to full-load regulation using root-mean-square (RMS) voltage sensing. The voltage regulator features three-phase sensing and is available for 12- or 24-volt engine electrical systems.

Voltage Regulators

The following information provides general features, specifications, and functions of available voltage regulators.

This information generally applies to a single generator set and multiple generator sets with paralleling applications. Refer to the respective generator set specification sheet and see your authorized distributor for information regarding specific voltage regulator applications and availability.

Integral Voltage Regulators with APM402/Decision-Maker® 3000 Controllers

Calibration	Digital Display	Range Settings	Default Selection
Voltage Adjustment	Volt Adj	±10% of System Voltage	System Voltage
Underfrequency Unload or Frequency Setpoint	Frequency Setpoint	42 to 62 Hz	2.5 Hz Below Nominal Frequency
Underfrequency Unload Scope	Slope	0-10% of System Voltage (Volts per Cycle)	5% of System Voltage



Specification/Feature	Integral with APM402/Decision-Maker® 3000
Generator Set Availability	15-1000 kW
Type	Patented Hybrid Design
Status and Shutdown Indicators	LEDs and Text LCD Display
Operating Temperature	-40°C to 70°C (-40°F to 158°F)
Storage Temperature	-40°C to 85°C (-40°F to 185°F)
Humidity	5-95% Non-Condensing
Circuit Protection	Solid-State, Redundant Software and Fuses
Sensing, Nominal	100-240 Volts (L-L), 50-60 Hz
Sensing Mode	RMS, Single- or 3-Phase
Input Requirements	8-36 VDC
Continuous Output	5 VDC @ 100mA max. 5.0 ADC with GM88453 Activator Board
Maximum Output	5 VDC @ 100mA max. 5.0 ADC with GM88453 Activator Board
Transition Frequency	42.0-62.0Hz
Exciter Field Resistance	4-30 Ohms with GM88453 Activator Board
No-Load to Full-Load Voltage Regulation	±0.5%
Thermal Drift	<0.5% (-40°C to 70°C) [-40°F to 158°F] Range
Response Time	Less than 5μS
System Voltage Adjust.	±10%
Voltage Adjustment	Controller Menu Knob
Remote Voltage Adjustment	not available
Paralleling Capability	not available
VAR/PF Control Input	not available

Integral Voltage Regulator with APM402/Decision-Maker® 3000 Controller

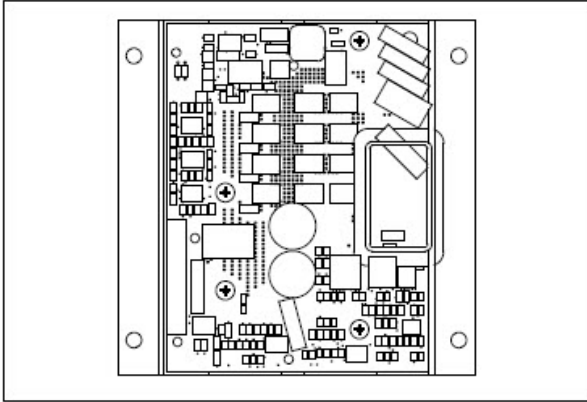
- The APM402/Decision-Maker® 3000 digital display and pushbutton/rotary dial provide access to data. A two-line LCD display provides complete and concise information. A two-line vacuum fluorescent display provides complete and concise information.
- The Decision-Maker® 3000 graphical display and pushbutton/rotary dial provide access to data. A five-line, 35-characters per line LCD display provides complete and concise information include gain, ramp rate, reactive droop, VAR control (P, I, D gains) and PF control (P, I, D gains).
- The controllers provide ISO 8528-5, Class G3, compliance for transient response on some 20-300 kW generator set models. Both controllers support Modbus®.
- These controllers can control Fast Response™ II, Fast Response™ X, and wound field alternators using the GM88453 activator board.

Voltage Regulator Menu

- Voltage adjustment, ±10% of system voltage
- V/Hz cut-in, 42-62 Hz
- Underfrequency unload slope, 0-10% of system voltage

Jumpers

- L1-L2 volts
- L2-L3 volts (3-phase)
- L3-L1 volts (3-phase)
- L1-N volts
- L2-N volts
- L3-N volts (3-phase)



- Interfaces between the controller and alternator assembly using rotor field leads, auxiliary power windings, and optic board leads.
- Allows the Decision-Maker® controllers the ability to control a wound-field alternator using the same control signal as Fast Response™ alternator.
- Permits the generator set controller to control the current to the exciter field of a wound-field excited alternator.
- Contains two isolated relay driver outputs (RDO) rated at 250 mA. Provides RDO outputs indicating a field over-excitation condition and that the alternator is supplying voltage to the activator.

Modbus® is a registered trademark of Schneider Electric.



Alternator Data

TECHNICAL INFORMATION BULLETIN
Alternator Data Sheet
Alternator Model: 4S12X
Frequency: 60 Hz
Speed: 1800 RPM
Leads: 12 (6 Lead, 600 Volt)

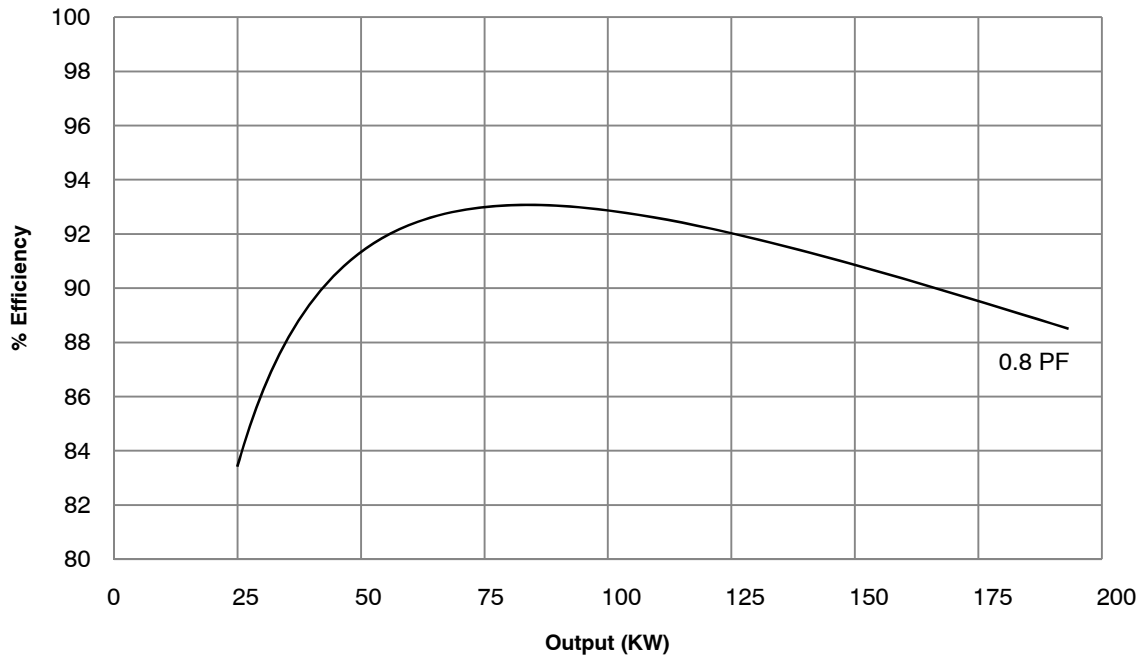
Voltage L-N/L-L	Phase	Power Factor	Connection	kW* (kVA)						
				Class B	Class F				Class H	
				80°C Continuous	90°C Lloyds	95°C ABS	105°C Continuous	130°C Standby	125°C Continuous	150°C Standby
139/240 277/480	3	0.8	Wye	146.5 (183.0)	155.0 (193.5)	160.0 (200.0)	168.0 (210.0)	181.0 (226.0)	178.5 (223.0)	189.0 (236.0)
127/220 254/440	3	0.8	Wye	136.0 (170.0)	143.0 (178.5)	146.5 (183.0)	152.5 (190.5)	164.0 (205.0)	162.0 (202.5)	171.5 (214.0)
120/208 240/416	3	0.8	Wye	130.0 (162.5)	136.5 (170.5)	139.0 (173.5)	144.0 (180.0)	154.5 (193.0)	152.5 (190.5)	161.5 (201.5)
110/190 220/380	3	0.8	Wye	118.5 (148.0)	124.5 (155.5)	126.5 (158.0)	131.0 (163.5)	140.5 (175.5)	139.0 (173.5)	147.0 (183.5)
120/240	3	0.8	Delta	130.0 (162.5)	136.5 (170.5)	139.0 (173.5)	144.0 (180.0)	154.5 (193.0)	152.5 (190.5)	161.5 (201.5)
120/240	1	1.0	Dogleg	81.0 (81.0)	90.5 (90.5)	95.0 (95.0)	105.0 (105.0)	106.0 (106.0)	106.0 (106.0)	106.0 (106.0)
347/600	3	0.8	Wye	135.0 (169.0)	143.0 (179.0)	147.0 (184.0)	155.0 (194.0)	172.0 (215.0)	168.0 (210.0)	180.0 (225.0)

* All data tested in accordance with IEEE Standard 115. Kohler Co. reserves the right to change the design or specifications without notice and without any obligation or liability whatsoever.

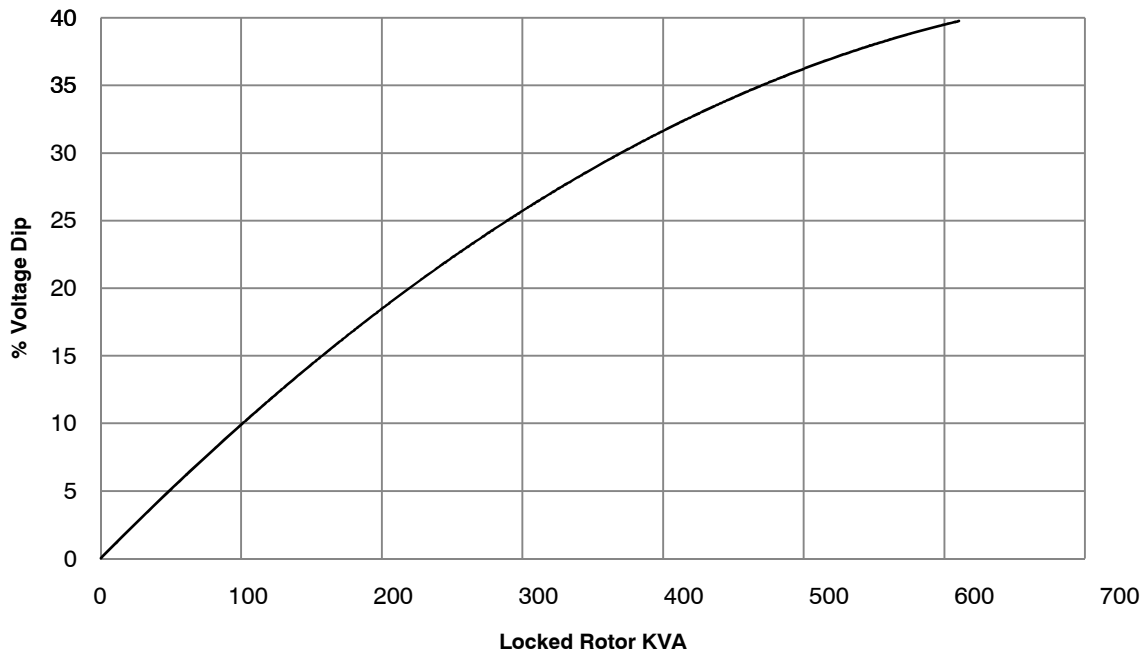
Submittal Data: 139/240 Volts, 0.8 PF, 1800 RPM, 60 Hz, 3 Phase, 130°C Rise

	Symbol	PerUnit	Ohms		Symbol	Value
Typical Cold Resistances				Typical Time Constants		
Phase Resistance		0.031	0.008	Armature Short Circuit	T _a	0.012 sec.
Rotor Resistance		20.58	5.239	Transient Short Circuit	T' _d	0.154 sec.
Typical Reactances				Transient Open Circuit	T' _{do}	1.728 sec.
Synchronous				Typical Field Current		
Direct	X _d	4.982	1.268	Full Load	I _{fFL}	21.1 amps
Quadrature	X _q	2.468	0.628	No Load	I _{fNL}	3.8 amps
Transient				Typical Short Circuit Ratio		
Unsaturated	X' _{du}	0.504	0.128	Harmonic Distortion		
Saturated	X' _d	0.443	0.113	RMS Total Harmonic Distortion		4.04%
Subtransient				Max. Single Harmonic		5th
Direct	X'' _d	0.171	0.044	Deviation Factor (No Load, L-L)		<5%
Quadrature	X'' _q	0.169	0.043	Telephone Influence Factor		<50
Negative Sequence	X ₂	0.17	0.043	Insulation Class		
Zero Sequence	X ₀	0.013	0.003	per NEMA MG1 -1.66		H
				Phase Rotation		
						ABC

**4S12X, 60 Hz, 139/240, 277/480 Volts, Wye
TYPICAL ALTERNATOR EFFICIENCY***

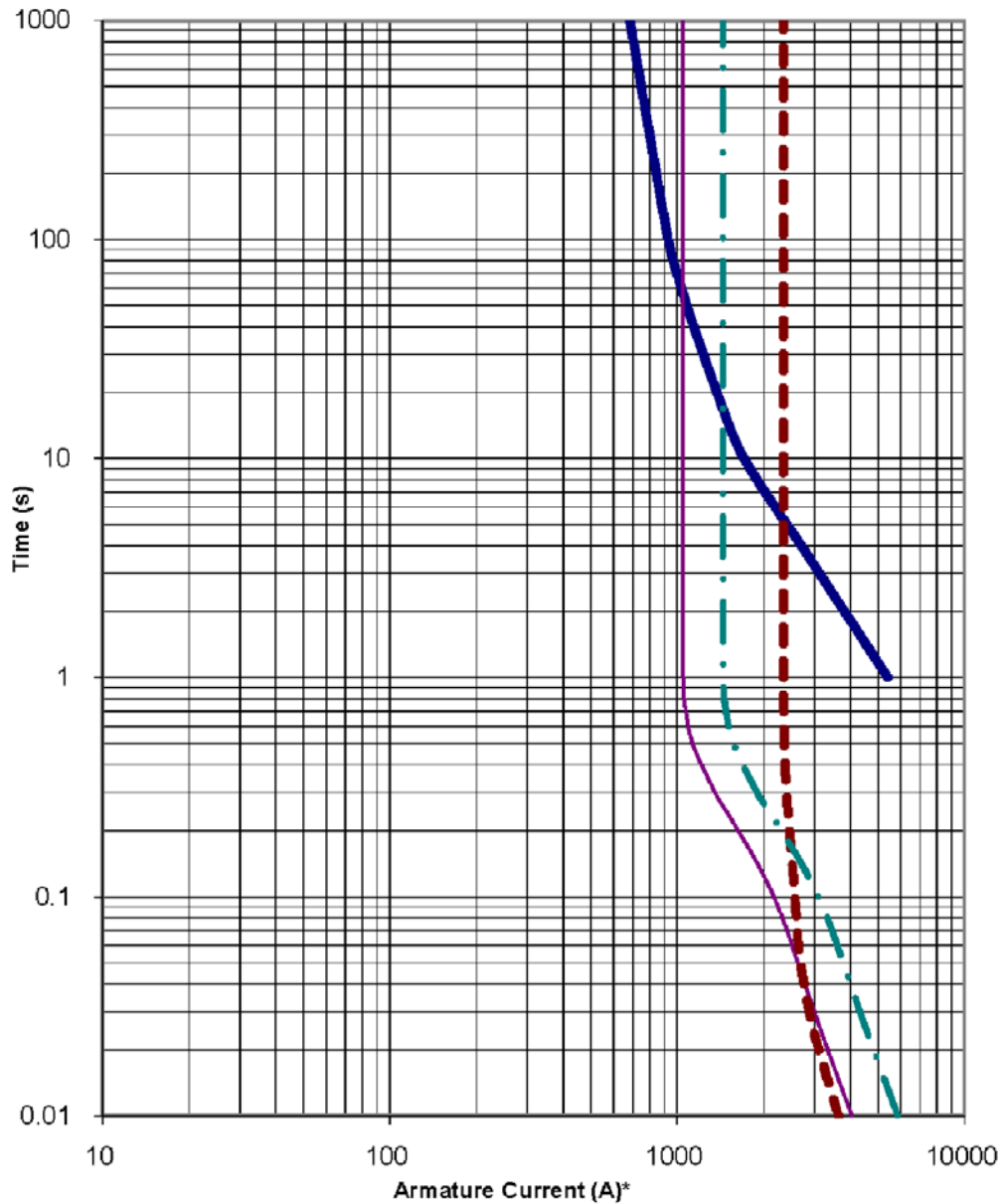


**4S12X, 60 Hz, 139/240, 277/480 Volts, Wye
TYPICAL MOTOR STARTING CHARACTERISTICS***



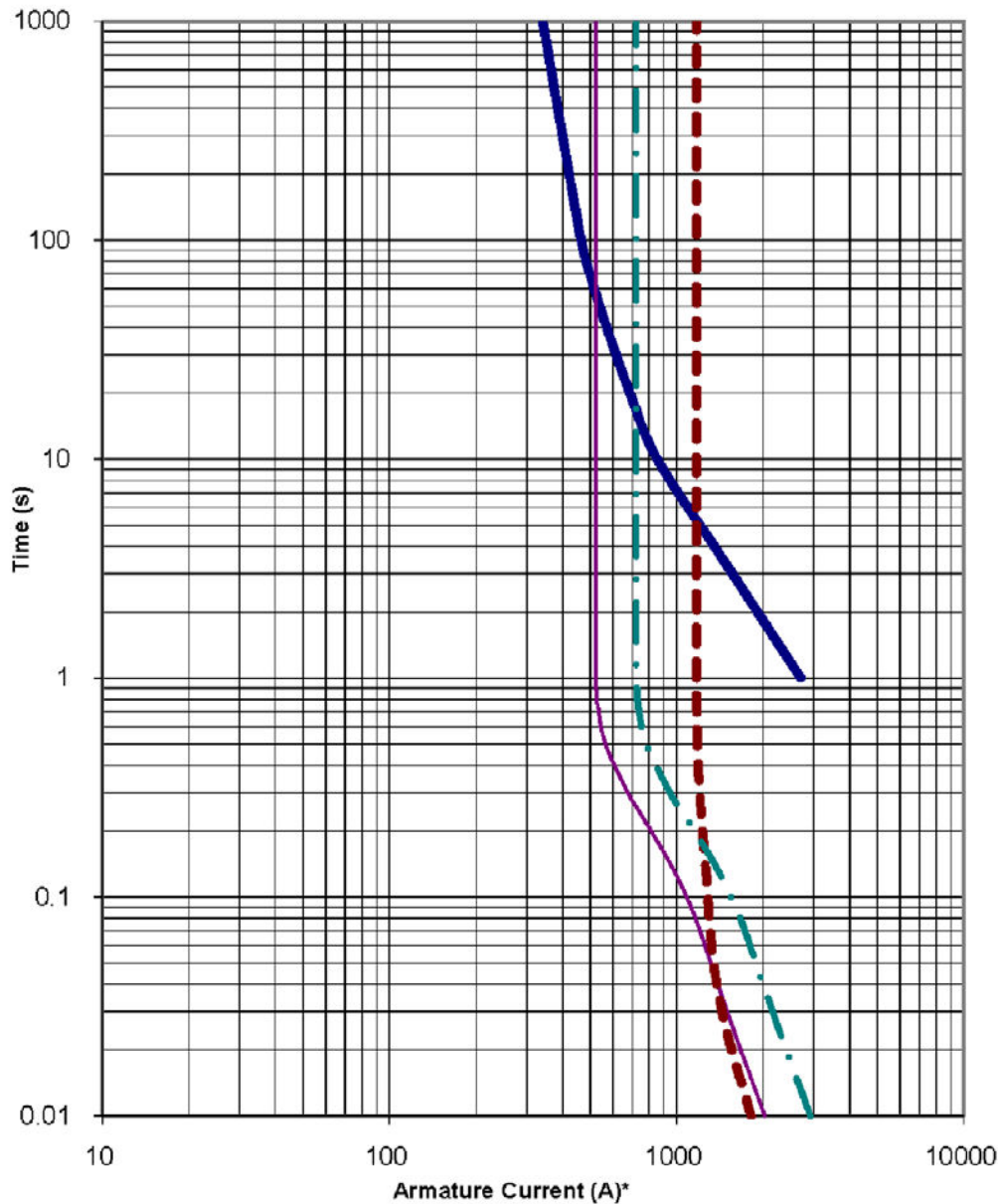
* All data tested in accordance with IEEE Standard 115. Kohler Co. reserves the right to change the design or specifications without notice and without any obligation or liability whatsoever.

4S12X, 60 Hz, Low Wye or Delta Connection SHORT CIRCUIT DECREMENT CURVE



*Instantaneous current (t=0) is asymmetric. Divide by 1.73 for symmetric.

**4S12X, 60 Hz, High Wye Connection
SHORT CIRCUIT DECREMENT CURVE**



*Instantaneous current (t=0) is asymmetric. Divide by 1.73 for symmetric.



Cooling Data

TECHNICAL INFORMATION BULLETIN

Generator Set Cooling System Data Sheet

KG150 60Hz (Standby Duty)	50°C Ambient Temperature Cooling System								
	Total external restriction on open unit ⁷	Pa <i>(in.H₂O)</i>	0 (0)	125 (0.5)	187 (0.75)	250 (1)	312 (1.25)	375 (1.5)	Enclosed Units
	Maximum allowable ambient temperature	°C (°F)	52 (126)	48 (118)	46 (115)	44 (111)	41 (106)	37 (99)	47 (117)
	Cooling system airflow	m ³ /min <i>(ft³/min)</i>	270 (9500)	246 (8700)	234 (8300)	221 (7800)	205 (7200)	188 (6600)	NA (NA)

1. The data shown above is the anticipated cooling performance for a typical generator set when following proper installation techniques.
2. Cooling performance is based on operation at 100 m (328 ft.) above sea level. For elevations higher than 100 m (328 ft.), typical cooling performance derate is 1°C (1.8°F) per 250 m (820 ft.).
3. For high ambient conditions, check TIB-101 for the generator set power output derate schedule.
4. Incorrect installation, improper operation, fouling of the cooling system, and other variable conditions may reduce cooling performance.
5. Kohler manufactured sound enclosed models are rated in free air with no additional restriction. Consult factory for other variants or conditions such as additional ducting or hoods.
6. Performance is based on a 50/50 water and ethylene glycol mixture.
7. Total external restriction includes restriction upstream and downstream of the unit – any ducting supplying intake air to the unit and any ducting for the discharge.



Sound Data

TECHNICAL INFORMATION BULLETIN

Generator Set Sound Data Sheet

Generator Set Model	Hz	Load	Sound Pressure Data in dB(A)					
			Raw Exhaust (No Catalyst, No Silencer)	Raw Exhaust (Open Unit Catalyst, No Silencer)	Open Unit, Isolated Exhaust	Weather Enclosure	Standard Sound	Premium Sound
KG150	60	100% Load	111.0	101.9	81.3	79.4	70.9	69.1
		No Load	95.8	94.5	75.6	73.7	63.0	61.2

Note: Sound pressure data is the logarithmic average of eight perimeter measurement points at a distance of 7 m (23 ft.), except Raw Exhaust data which is a single measurement point at 1 m (3.3 ft.) from the mouth of a straight pipe exhaust.

KG150		60 Hz		Sound Pressure Levels, dB(A)								
Load	Distance, m (ft)	Enclosure	Measurement Clock Position	Octave Band Center Frequency (Hz)								Overall Level
				63	125	250	500	1000	2000	4000	8000	
100% Load	7 (23)	Premium Sound	3:00	50.9	59.8	62.4	62.1	60.8	58.7	53.7	48.2	68.3
			1:30	47.5	60.5	60.8	63.3	62.9	59.6	55.3	48.2	68.9
			12:00-Engine	48.9	60.2	61.8	62.9	62.8	60.2	57.7	51.3	69.2
			10:30	50.1	60.5	62.3	64.2	63.3	60.5	57.5	51.4	69.8
			9:00	47.8	57.3	60.1	61.4	61.5	59.9	55.3	48.9	67.6
			7:30	49.4	60.1	62.8	61.7	62.8	62.4	54.3	49.2	69.3
			6:00-Alternator	51.6	60.7	64.2	62.7	64.0	63.7	56.8	52.7	70.6
			4:30	49.0	60.1	62.6	61.2	62.2	61.4	53.1	49.6	68.8
			8-pos. log avg.	49.6	60.0	62.3	62.5	62.6	61.1	55.8	50.2	69.1

				Sound Pressure Levels, dB(A)								
Load	Distance, m (ft)	Enclosure	Measurement Clock Position	Octave Band Center Frequency (Hz)								Overall Level
				63	125	250	500	1000	2000	4000	8000	
100% Load	7 (23)	Standard Sound	3:00	52.0	60.7	58.8	65.0	58.6	56.0	52.8	50.3	68.3
			1:30	49.8	56.7	59.6	64.8	61.3	57.9	53.6	50.1	68.4
			12:00-Engine	52.1	56.8	56.5	62.3	60.0	57.1	57.7	51.2	67.0
			10:30	52.8	64.1	58.1	65.2	61.3	58.5	55.7	53.7	69.7
			9:00	55.3	61.4	62.1	67.8	60.8	58.4	55.8	53.0	70.7
			7:30	53.0	60.4	64.1	69.1	64.6	59.7	55.4	54.4	72.2
			6:00-Alternator	56.8	61.4	66.5	72.2	63.4	60.8	57.0	54.7	74.3
			4:30	53.5	59.4	62.9	68.8	64.6	60.0	54.6	53.2	71.8
			8-pos. log avg.	53.6	60.7	62.2	67.9	62.3	58.8	55.6	52.9	70.9

				Sound Pressure Levels, dB(A)								
Load	Distance, m (ft)	Enclosure	Measurement Clock Position	3:00	1:30	12:00 Eng.	10:30	9:00	7:30	6:00 Alt.	4:30	8-pos. log avg.
100% Load	7 (23)	Weather	Overall Levels	79.4	79.1	76.0	79.1	81.0	80.3	78.0	80.5	79.4

				Sound Pressure Levels, dB(A)								
Load	Distance, m (ft)		Measurement Clock Position	Octave Band Center Frequency (Hz)								Overall Level
				63	125	250	500	1000	2000	4000	8000	
100% Load	7 (23)	Open Unit, Isolated Exhaust	3:00	49.3	61.1	72.6	74.7	74.3	76.1	71.0	65.7	81.3
			1:30	53.7	61.2	69.4	74.5	74.2	75.7	71.6	68.6	81.0
			12:00-Engine	51.8	62.3	71.9	69.8	70.9	71.6	67.7	61.7	77.9
			10:30	49.8	62.2	69.3	75.8	73.2	74.5	73.0	69.7	81.0
			9:00	52.8	63.0	72.9	76.5	74.9	78.2	73.3	68.5	82.9
			7:30	53.3	62.6	73.7	76.5	74.6	75.8	72.9	69.1	82.2
			6:00-Alternator	51.5	63.6	72.2	75.8	72.6	71.3	67.7	62.9	79.9
			4:30	51.0	62.9	73.2	76.8	75.5	76.9	71.6	65.6	82.4
			8-pos. log avg.	51.9	62.4	72.2	75.4	74.0	75.5	71.5	67.3	81.3

				Sound Pressure Levels, dB(A)							
Load	Distance, m (ft)	Exhaust	Octave Band Center Frequency (Hz)								Overall Level
			63	125	250	500	1000	2000	4000	8000	
100% Load	1 (3.3)	Raw Exhaust (Open Unit Catalyst, No Silencer)	68.6	92.4	97.1	92.9	93.4	95.5	89.2	78.4	101.9

				Sound Pressure Levels, dB(A)							
Load	Distance, m (ft)	Exhaust	Octave Band Center Frequency (Hz)								Overall Level
			63	125	250	500	1000	2000	4000	8000	
100% Load	1 (3.3)	Raw Exhaust (No Catalyst, No Silencer)	74.3	87.7	97.1	101.8	102.0	104.0	106.6	102.6	111.0

KG150		60 Hz		Sound Pressure Levels, dB(A)								
Load	Distance, m (ft)	Enclosure	Measurement Clock Position	Octave Band Center Frequency (Hz)								Overall Level
				63	125	250	500	1000	2000	4000	8000	
No Load	7 (23)	Premium Sound	3:00	37.9	49.1	51.1	54.0	49.0	48.1	44.4	38.6	58.1
			1:30	39.0	46.9	54.1	56.7	53.4	50.5	44.1	38.1	60.6
			12:00-Engine	40.3	49.0	51.9	53.5	51.6	50.2	44.6	38.3	58.8
			10:30	40.6	50.9	52.3	55.1	51.2	50.9	44.7	38.4	59.6
			9:00	41.7	50.8	53.6	54.4	52.0	50.4	46.1	39.7	59.8
			7:30	42.2	49.5	56.3	55.4	52.6	51.1	45.7	38.5	60.9
			6:00-Alternator	43.2	56.0	63.3	57.2	53.7	52.4	47.0	39.6	65.5
			4:30	39.3	50.3	55.7	55.9	53.7	51.1	45.6	39.3	61.1
8-pos. log avg.				40.8	51.2	56.9	55.4	52.4	50.7	45.4	38.9	61.2

				Sound Pressure Levels, dB(A)								
Load	Distance, m (ft)	Enclosure	Measurement Clock Position	Octave Band Center Frequency (Hz)							Overall Level	
				63	125	250	500	1000	2000	4000		8000
No Load	7 (23)	Standard Sound	3:00	39.7	50.9	52.9	55.8	50.8	49.9	46.2	40.4	59.9
			1:30	40.8	48.7	55.9	58.5	55.2	52.3	45.9	39.9	62.4
			12:00-Engine	42.1	50.8	53.7	55.3	53.4	52.0	46.4	40.1	60.6
			10:30	42.4	52.7	54.1	56.9	53.0	52.7	46.5	40.2	61.4
			9:00	43.5	52.6	55.4	56.2	53.8	52.2	47.9	41.5	61.6
			7:30	44.0	51.3	58.1	57.2	54.4	52.9	47.5	40.3	62.7
			6:00-Alternator	45.0	57.8	65.1	59.0	55.5	54.2	48.8	41.4	67.3
			4:30	41.1	52.1	57.5	57.7	55.5	52.9	47.4	41.1	62.9
8-pos. log avg.			42.6	53.0	58.7	57.2	54.2	52.5	47.2	40.7	63.0	

				Sound Pressure Levels, dB(A)								
Load	Distance, m (ft)	Enclosure	Measurement Clock Position	3:00	1:30	12:00 Eng.	10:30	9:00	7:30	6:00 Alt.	4:30	8-pos. log avg.
No Load	7 (23)	Weather	Overall Levels	72.7	74.7	72.9	73.0	75.2	74.3	71.5	74.4	73.7

				Sound Pressure Levels, dB(A)								
Load	Distance, m (ft)		Measurement Clock Position	Octave Band Center Frequency (Hz)								Overall Level
				63	125	250	500	1000	2000	4000	8000	
No Load	7 (23)	Open Unit, Isolated Exhaust	3:00	44.7	56.0	64.4	65.3	68.2	69.5	67.3	61.3	74.6
			1:30	46.5	55.7	65.6	70.0	70.7	70.7	68.1	62.9	76.6
			12:00-Engine	46.8	57.3	68.8	64.8	69.1	68.6	65.0	58.5	74.8
			10:30	45.3	56.0	63.8	68.6	69.7	68.4	65.8	58.7	74.9
			9:00	45.9	57.6	68.1	71.2	69.4	71.8	68.2	61.3	77.1
			7:30	44.9	58.6	66.6	70.5	69.3	70.2	67.3	60.4	76.2
			6:00-Alternator	44.8	59.1	68.2	67.7	65.6	65.0	61.5	52.6	73.4
			4:30	43.7	57.9	66.9	70.1	70.1	70.0	67.3	59.4	76.3
			8-pos. log avg.	45.4	57.4	66.9	69.0	69.2	69.6	66.7	60.1	75.6

			Sound Pressure Levels, dB(A)								
Load	Distance, m (ft)	Exhaust	Octave Band Center Frequency (Hz)								Overall Level
			63	125	250	500	1000	2000	4000	8000	
No Load	1 (3.3)	Raw Exhaust (No Silencer)	60.9	83.1	82.7	88.6	89.0	88.1	83.7	75.2	94.5

			Sound Pressure Levels, dB(A)								
Load	Distance, m (ft)	Exhaust	Octave Band Center Frequency (Hz)								Overall Level
			63	125	250	500	1000	2000	4000	8000	
No Load	1 (3.3)	Raw Exhaust (No Catalyst, No Silencer)	59.6	83.3	86.6	89.6	89.8	89.6	85.0	78.6	95.8



Exhaust System Data

TECHNICAL INFORMATION BULLETIN

Enclosed Generator Set Exhaust System Data Sheet

Model	Enclosure Type	Consumed Back Pressure in. Hg (in. H ₂ O)	Consumed Back Pressure kPa	Back Pressure Limit(s) in. Hg (in. H ₂ O)	Back Pressure Limit(s) kPa	Flex Exhaust Tube(s)	Silencer	Drawing
KG150	All Weather and Sound Enclosures	1.9 (26.0)	6.4	5.8 (80.0)	19.8	GM105539 Flex Tube	GM107092 Catalyst Muffler	ADV-9045

1. Total system exhaust back pressure is applicable to generator sets equipped with Kohler standard enclosure packages.
2. For generator sets with multiple exhaust outlets, total system exhaust back pressure value represents each outlet.
3. The total system back pressure should not exceed the manufacturer's recommended limit.
4. The total back pressure only includes exhaust components installed inside the Kohler enclosure. Customers must calculate any additional back pressure caused by piping, extensions, or components added after the silencer outlet. Refer to the installation manual for additional details.



Emissions Data



KG150

60 Hz. Gas Generator Set (NG Only)
EPA Certified for Stationary Emergency Applications
EMISSION DATA SHEET

ENGINE INFORMATION

Model:	KG10V08T-6CGS	Bore:	116.8mm (4.6 in.)
Nameplate kW @ 1800 RPM:	169 (NG)	Stroke:	120.6mm (4.7 in.)
Type:	4-Cycle,V8 Cylinder	Displacement:	10.3 L (632 cu. in.)
Aspiration:	Turbocharged	EPA Family:	NKHXB10.3TNL
Compression Ratio:	9.3:1	EPA Certificate:	NKHXB10.3TNL-003
Catalyst Required:	Yes		

EXHAUST EMISSION DATA (g/kW-hr):

	NG
CO ₂	650
NO _x	0.31
VOC	0.04
CO	0.14
BSFC	259

TEST METHODS AND CONDITIONS

Standby and overload ratings based on ISO 3046. Continuous ratings based on ISO 8528.

Nameplate power rating is measured at the flywheel operating at standard conditions in a test cell.

Production tolerances in engines and installed components can account for power variations of +/- 5%. Corrections for altitude, temperature and excessive exhaust and intake restrictions should be applied to power calculations.

Electrical ratings are an estimate based on assumed fan and generator losses and may vary depending on actual equipment losses.

Emission rates are based on multi-mode, cycle-weighted testing in accordance with EPA regulations.

BSFC is based on cycle-weighted gross flywheel power rating and does not include fan or generator losses.

Data was taken from a single engine test according to EPA engine test methods, fuel specifications and reference conditions and is subject to instrumentation and engine-to-engine variability. Tests conducted with alternate test methods, instrumentation, fuel or reference conditions may yield different results.

Data and specifications subject to change without notice.

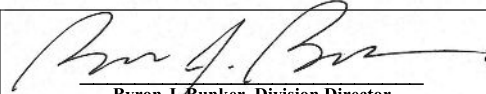


UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
2022 MODEL YEAR
CERTIFICATE OF CONFORMITY
WITH THE CLEAN AIR ACT

OFFICE OF TRANSPORTATION
AND AIR QUALITY
ANN ARBOR, MICHIGAN 48105

Certificate Issued To: Kohler Co.
(U.S. Manufacturer or Importer)
Certificate Number: NKHXB10.3TNL-003

Effective Date:
12/22/2021
Expiration Date:
12/31/2022


Byron J. Bunker, Division Director
Compliance Division

Issue Date:
12/22/2021
Revision Date:
N/A

Manufacturer: Kohler Co.
Engine Family: NKHXB10.3TNL
Mobile/Stationary Certification Type: Stationary
Fuel : LPG/Propane
Natural Gas (CNG/LNG)
Emission Standards :
Stationary Part 1048
NMHC + NOx (g/kW-hr) : 2.7
HC + NOx (g/kW-hr) : 2.7
CO (g/kW-hr) : 4.4
Part 60 Subpart JJJJ Table 1
NOx (g/Hp-hr) : 2.0
VOC (g/Hp-hr) : 1.0
CO (g/Hp-hr) : 4.0
Emergency Use Only : Y

Pursuant to Section 213 of the Clean Air Act (42 U.S.C. section 7547) and 40 CFR Part 60, 40 CFR Part 60, 1065, 1068, and 60 (stationary only and combined stationary and mobile) and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following nonroad engines, by engine family, more fully described in the documentation required by 40 CFR Part 60, 40 CFR Part 60 and produced in the stated model year.

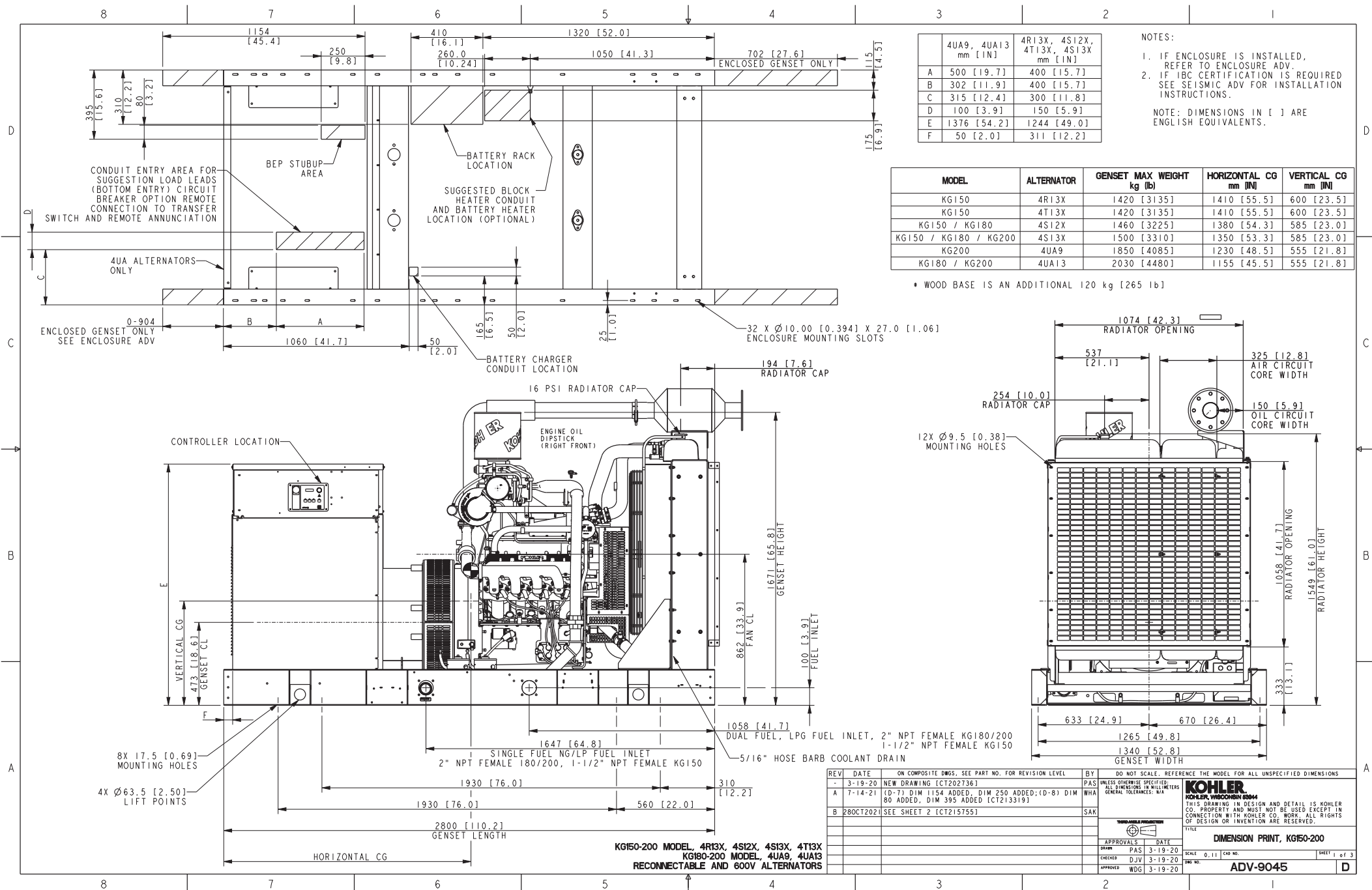
This certificate of conformity covers only those new nonroad spark-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Part 60, 40 CFR Part 60 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Part 60, 40 CFR Part 60. This certificate of conformity does not cover nonroad engines imported prior to the effective date of the certificate.

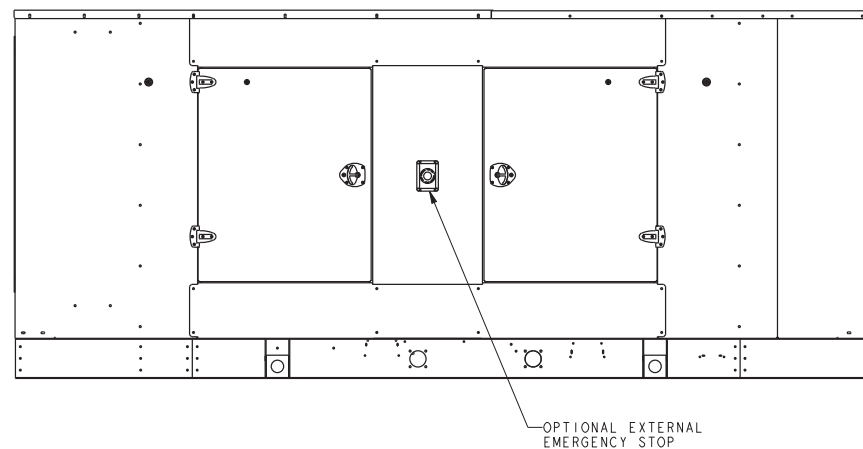
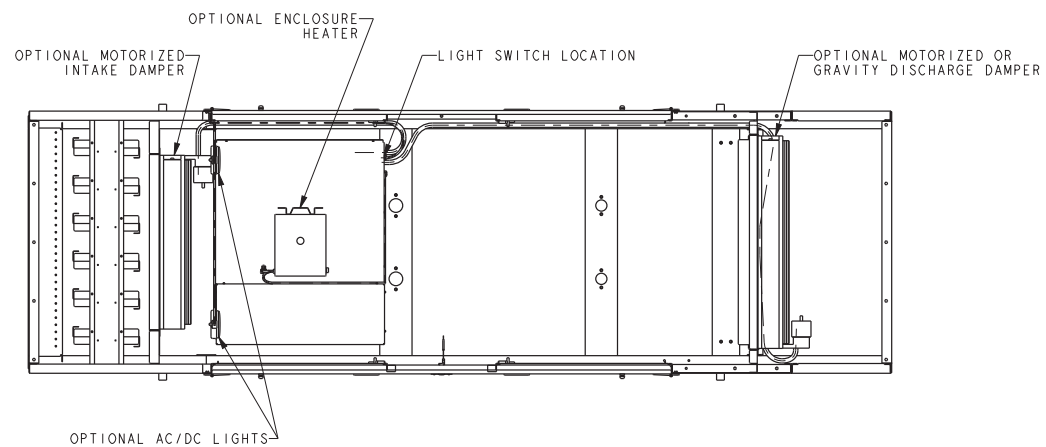
It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 1068.20 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Part 60, 40 CFR Part 60. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void *ab initio* for other reasons specified in 40 CFR Part 60, 40 CFR Part 60.

This certificate does not cover large nonroad engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.



Dimensional Drawings





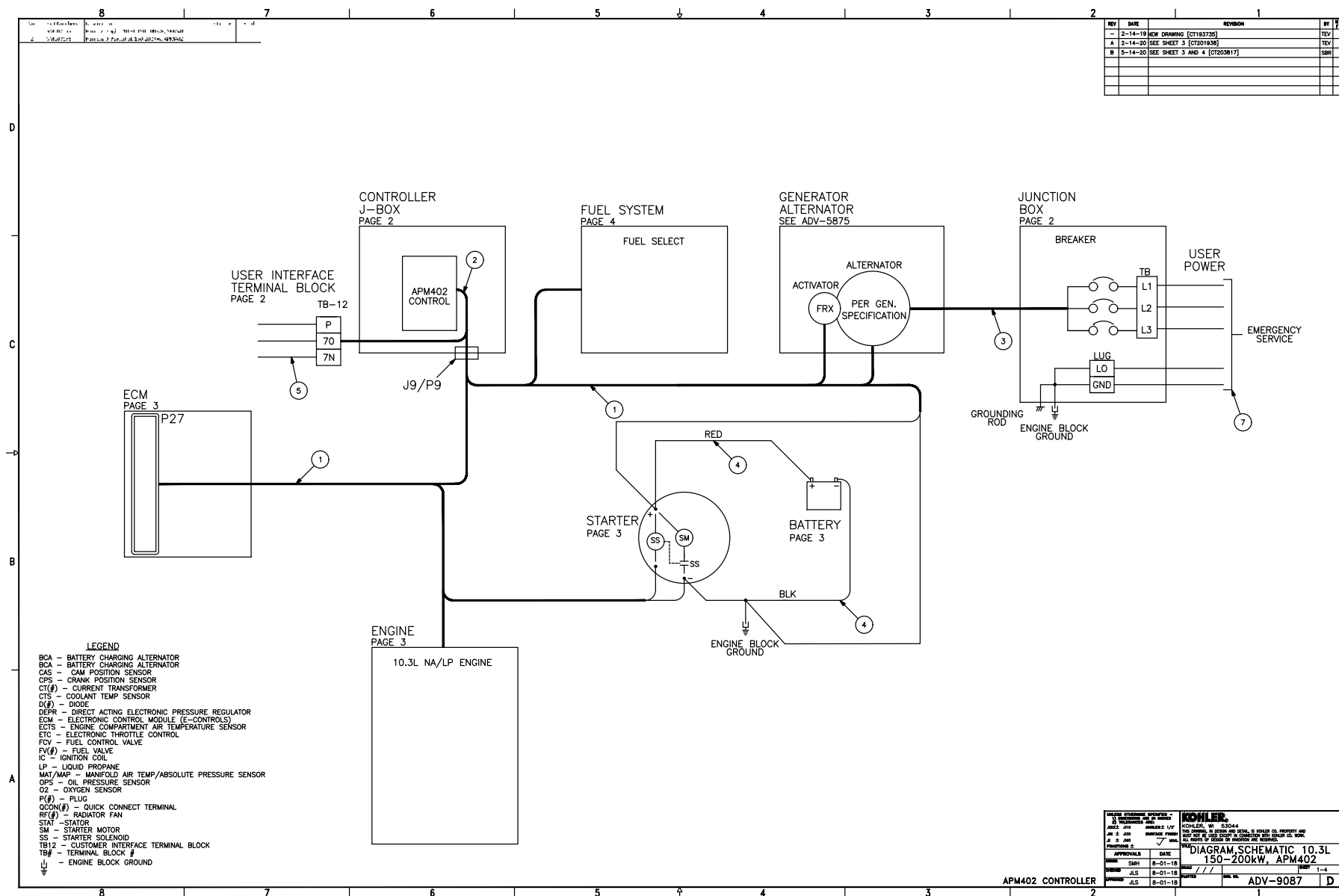
KG150-200 CONFIGURED
OPTIONAL ACCESSORIES

REV	DATE	ON COMPOSITE DWGS. SEE PART NO. FOR REVISION LEVEL	BY	DO NOT SCALE. REFERENCE THE MODEL FOR ALL UNSPECIFIED DIMENSIONS
-	15NOV2019	NEW DRAWING [CT200025]	ZJS	UNLESS OTHERWISE SPECIFIED:
A	07MAY2020	SEE SHEET 1 [CT204048]	ZJS	ALL DIMENSIONS IN MILLIMETERS
B	25JUL2020	SEE SHEET 2 [CT205576]	SSS	GENERAL TOLERANCES: N/A
				KOHLER KOHLER, VINCENNES, IN 47584 THIS DRAWING IN DESIGN AND DETAIL IS KOHLER CO. PROPERTY AND MUST NOT BE USED EXCEPT IN CONNECTION WITH KOHLER CO. WORK. ALL RIGHTS OF DESIGN OR INVENTION ARE RESERVED.
				TITLE DIMENSION PRINT, KG150-200 10.3L ENCL
				APPROVALS DATE DRAWN ZJS 15NOV2019 CHECKED KJB 15NOV2019 APPROVED JMP 15NOV2019
				SCALE 0.08 CAB NO. SHEET 3 of 3 ADV-9110

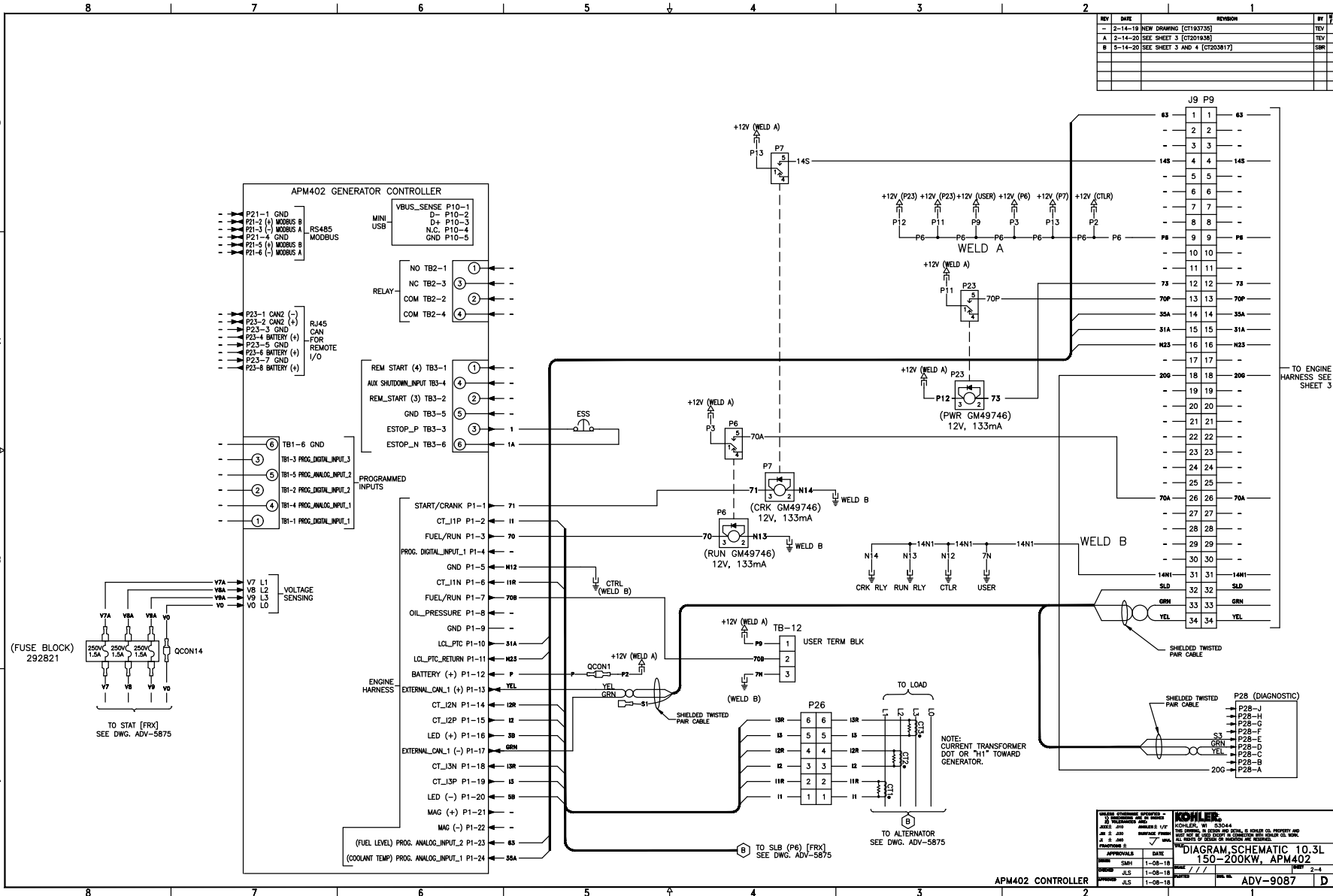
D



Wiring Schematics

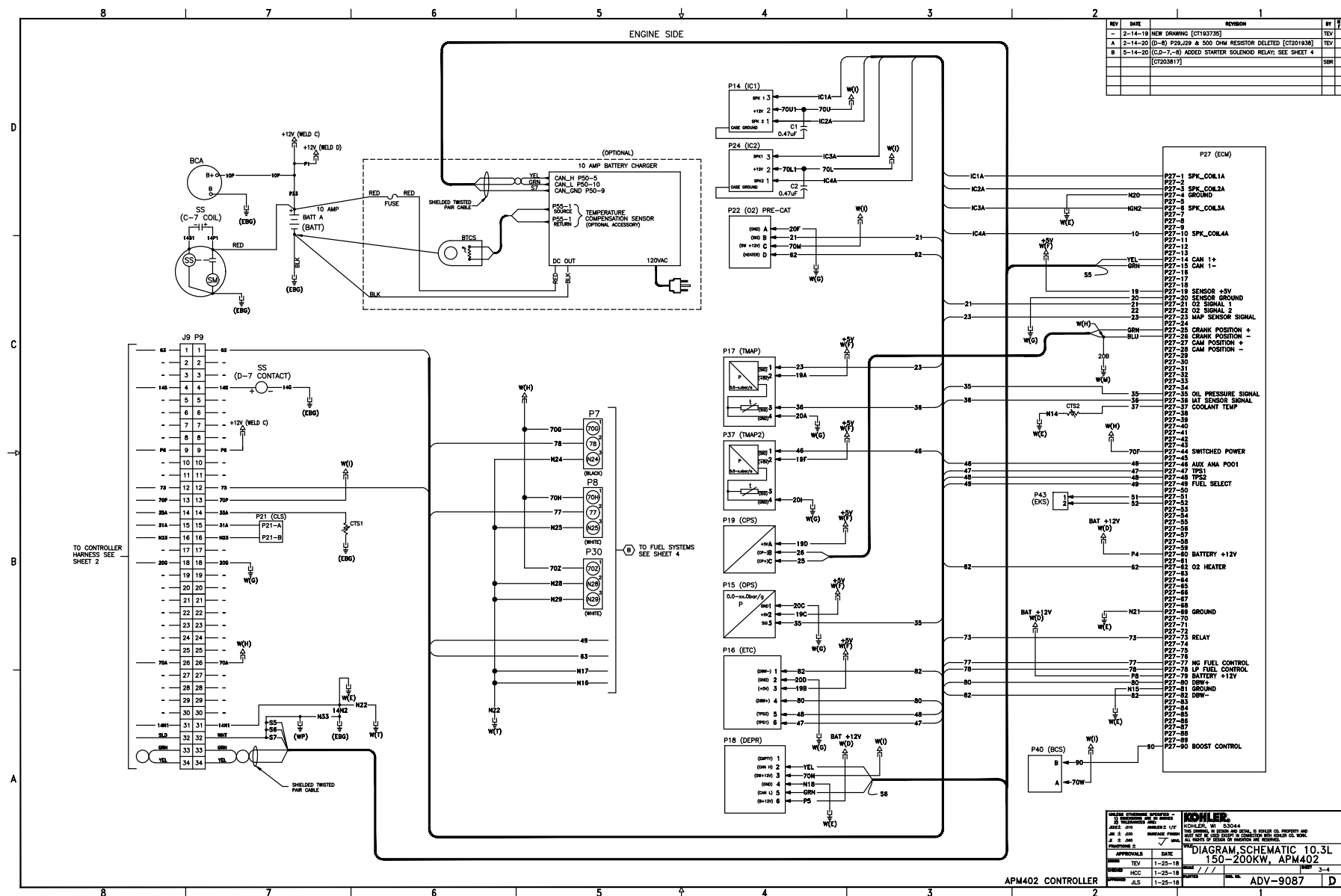


REV	DATE	REVISION	BY
2	14-19	NEW DRAWING [C1193735]	TEV
A	2-14-20	SEE SHEET 3 [C1201936]	TEV
B	5-14-20	SEE SHEET 3 AND 4 [C1203817]	SMR

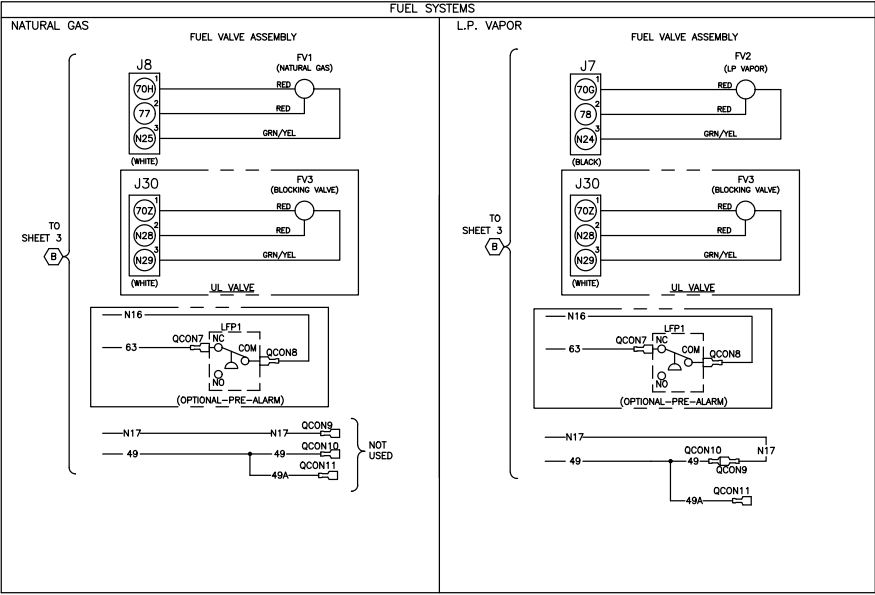


APPROVALS	DATE	REVISION	BY
SMH	11-08-18	1	SMH
ALB	11-08-18	2	ALB
ALB	11-08-18	3	ALB

KOHLER
 150-200KW, APM402
 ADV-9087

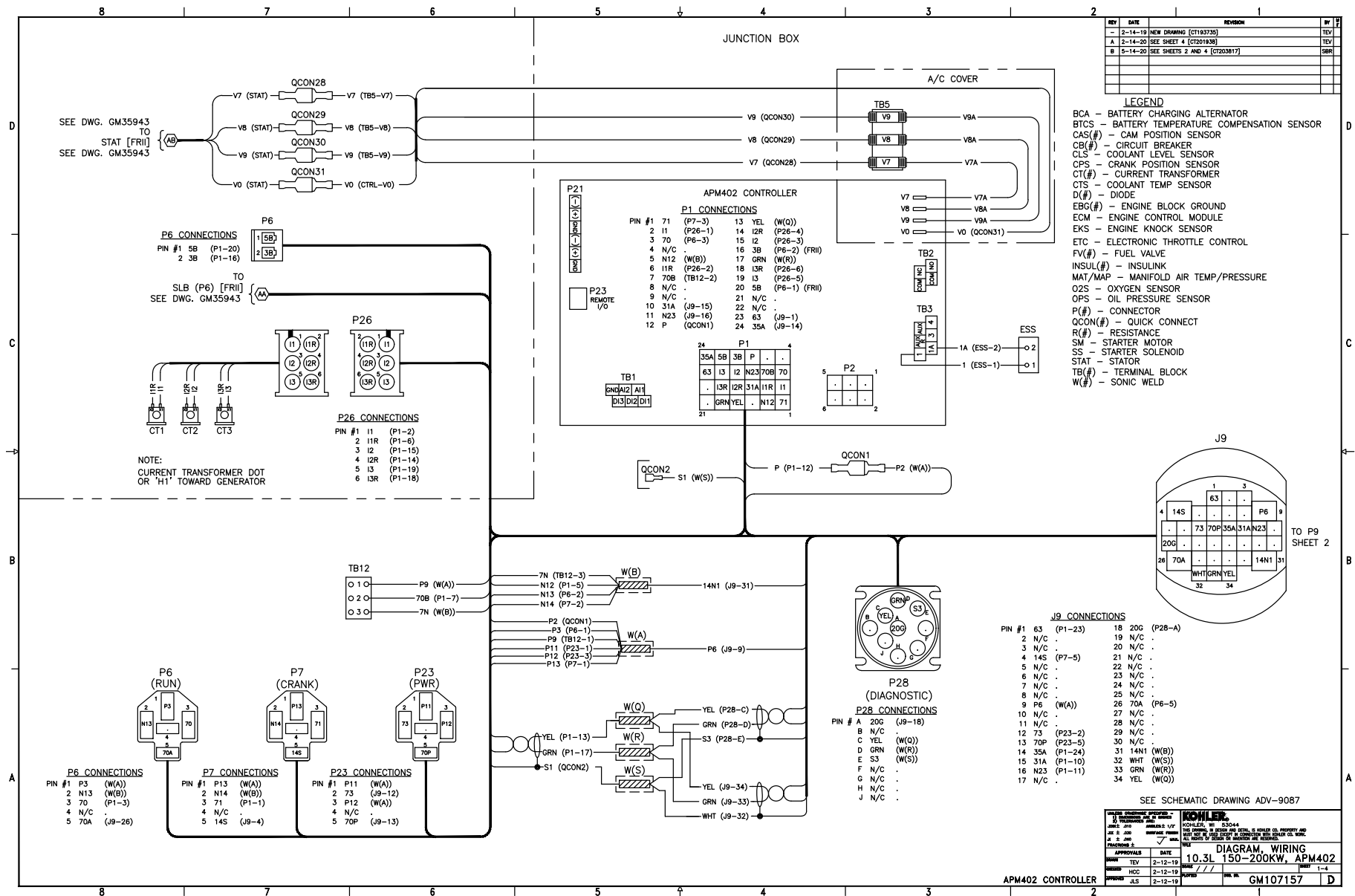


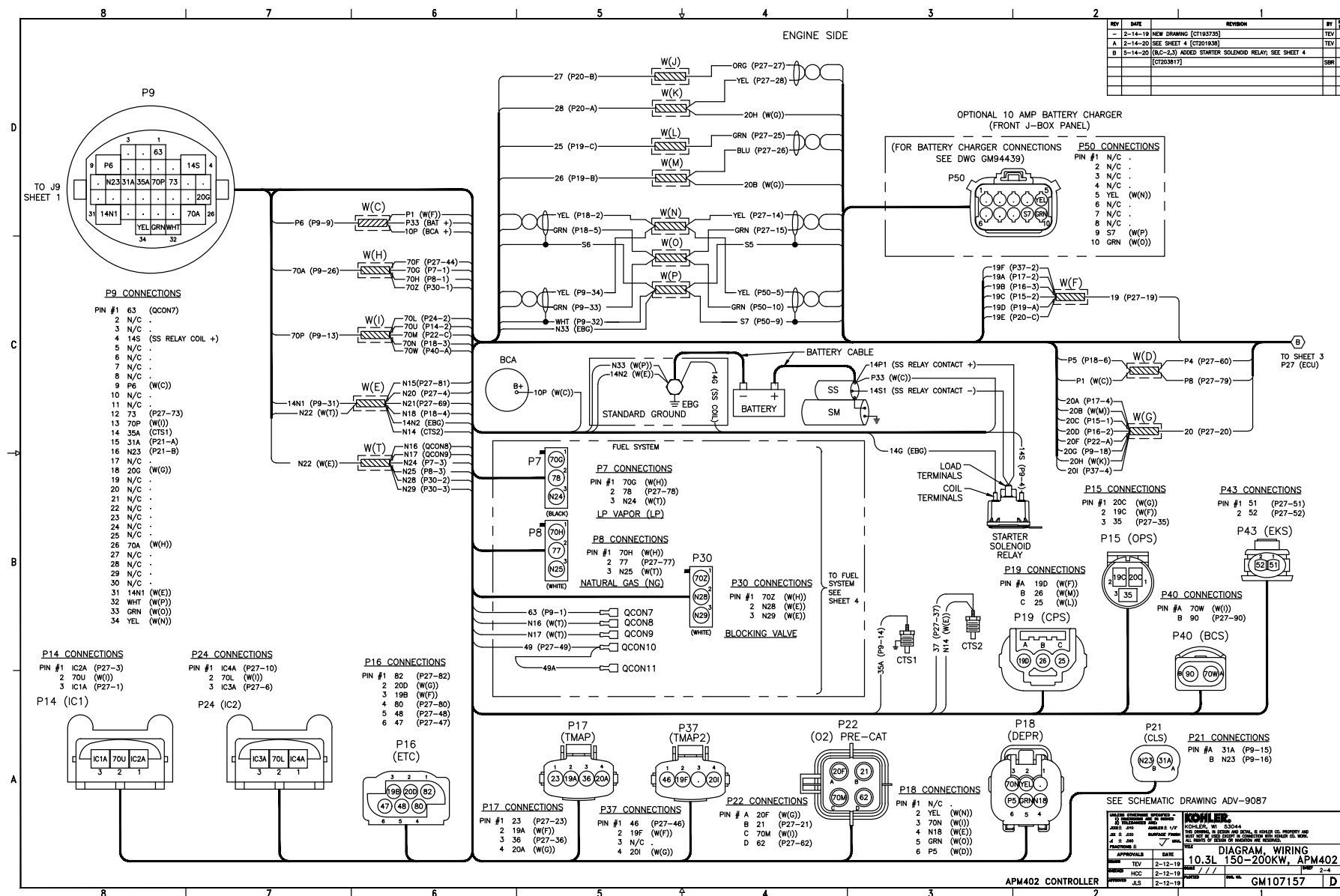
REV	DATE	REVISION	BY
2	2-14-19	NEW DRAWING [C7193735]	TEV
A	2-14-20	SEE SHEET 3 [C7201938]	TEV
B	5-14-20	(A,B,C-1 TO 3) DELETED AUTO CHANGEOVER OPTION; SEE SHEET 3 [C7203817]	SRB

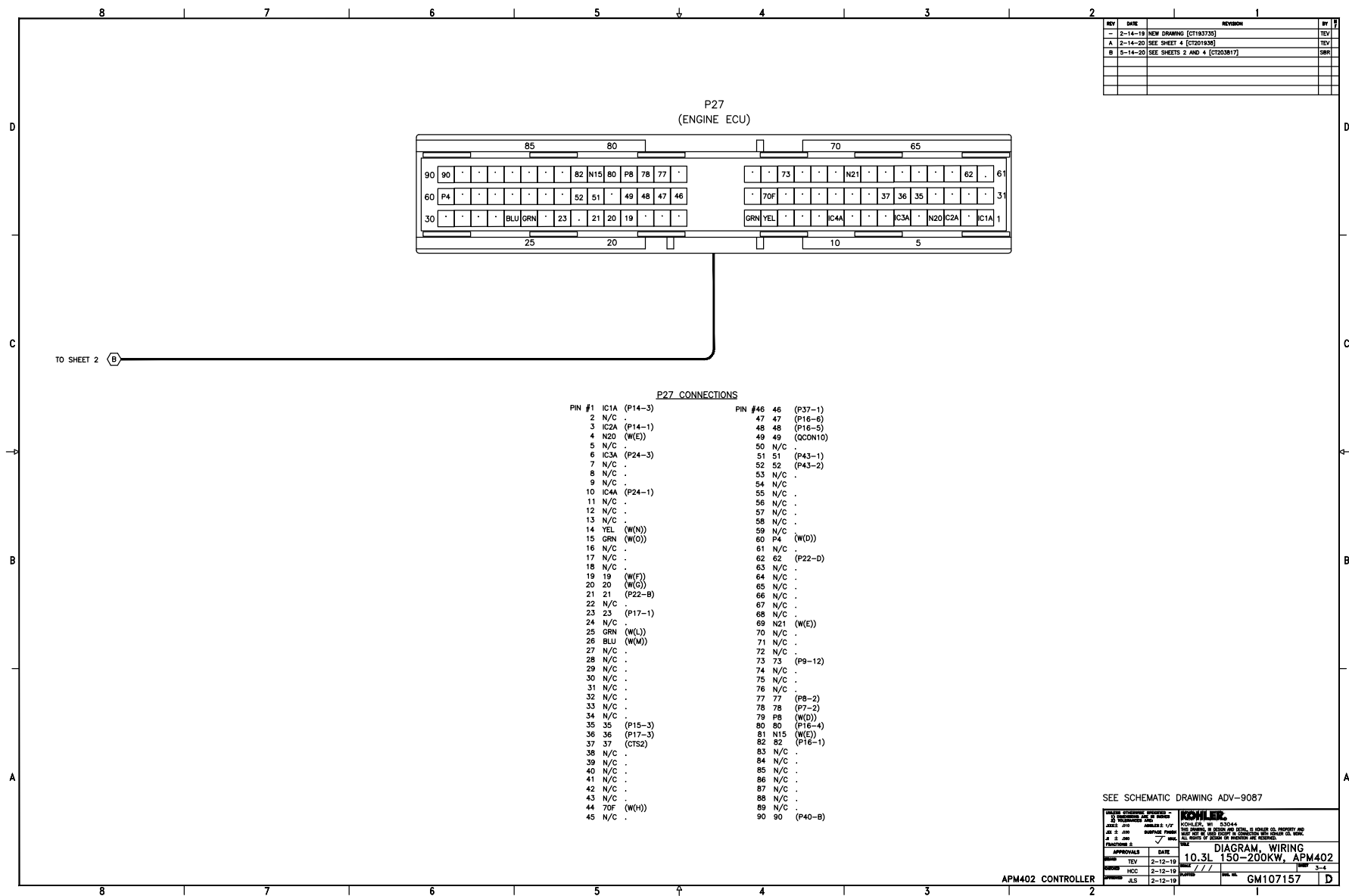


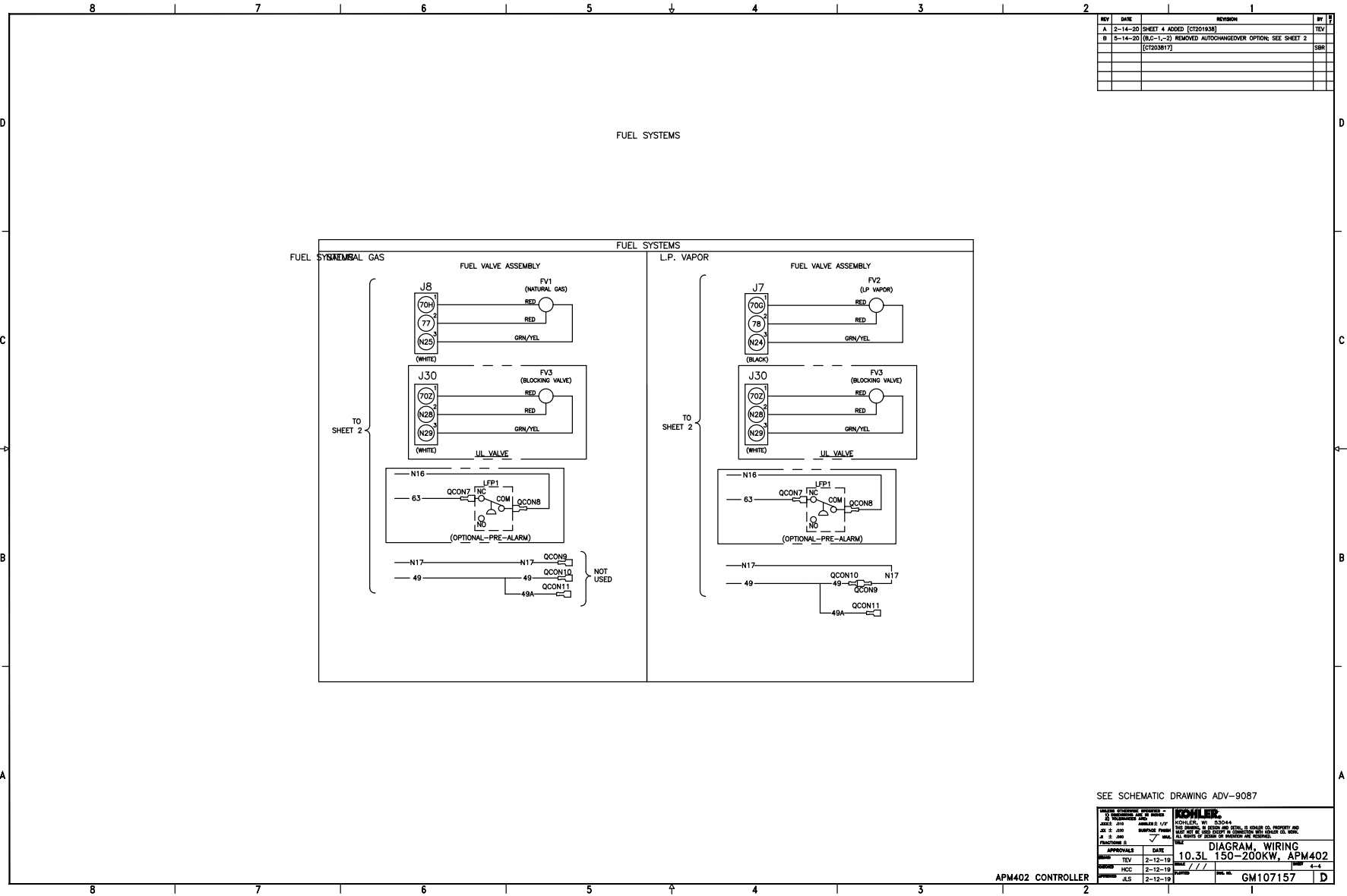
KOHLER 150-200KW, APM402 ADV-9087		KOHLER, INC. 150-200KW, APM402 ADV-9087	
APPROVALS DESIGNED BY: J.S. CHECKED BY: J.S. DATE: 8-01-18	DATE: 8-01-18 DESIGNED BY: J.S. CHECKED BY: J.S. DATE: 8-01-18	DATE: 8-01-18 DESIGNED BY: J.S. CHECKED BY: J.S. DATE: 8-01-18	DATE: 8-01-18 DESIGNED BY: J.S. CHECKED BY: J.S. DATE: 8-01-18

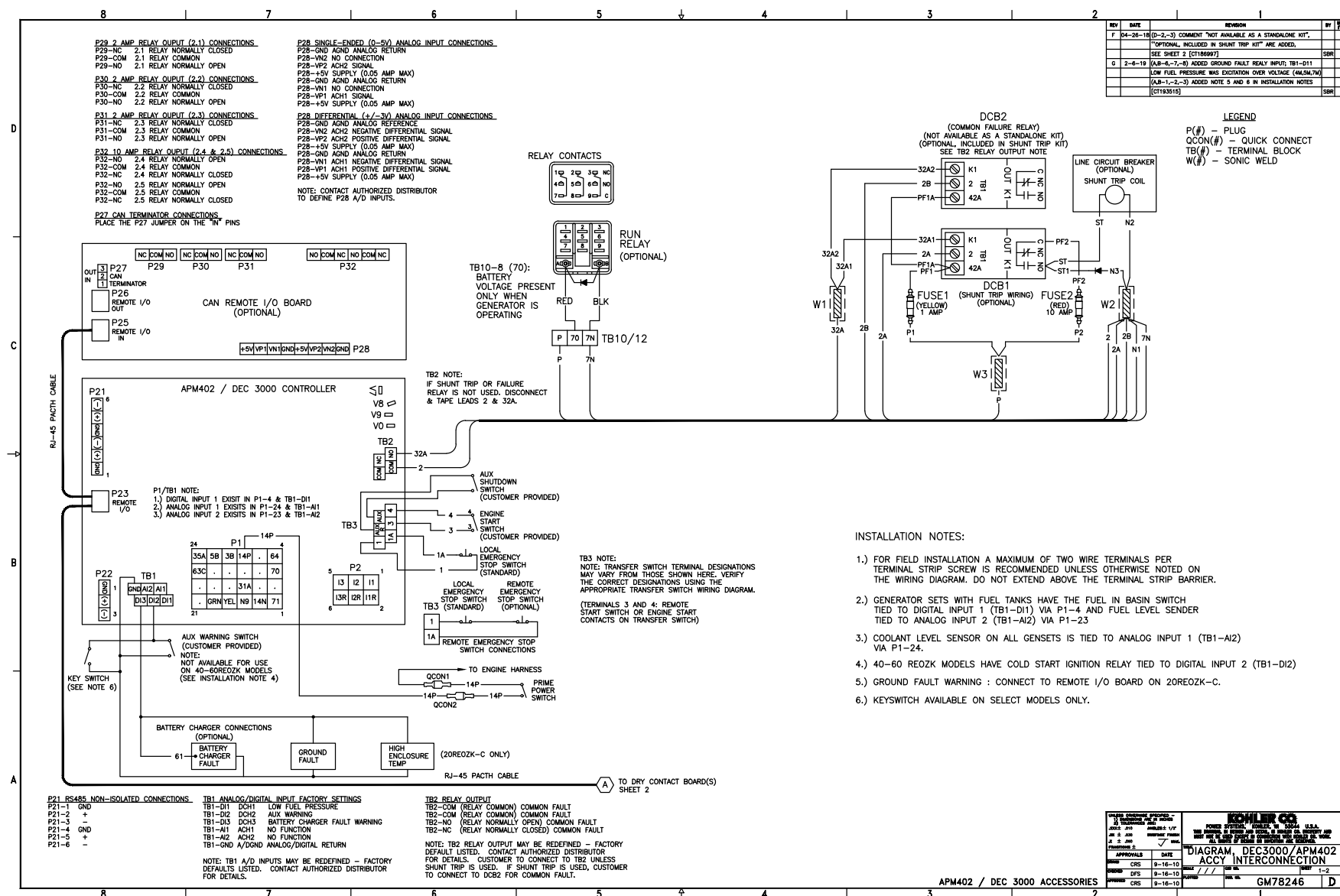
APM402 CONTROLLER





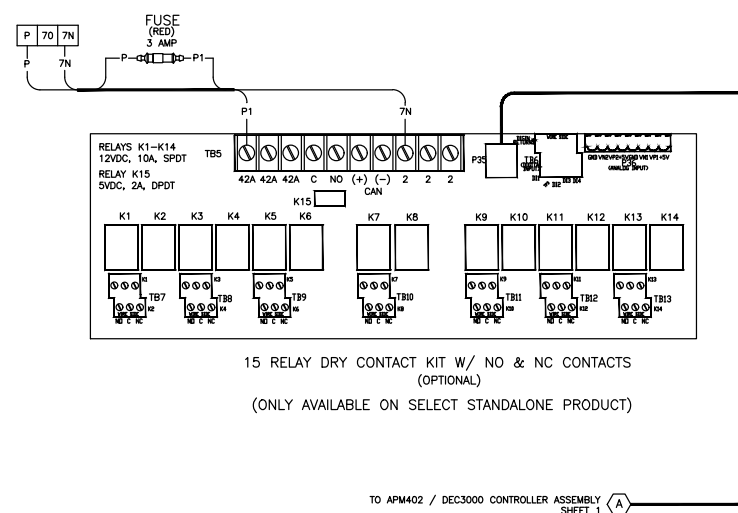
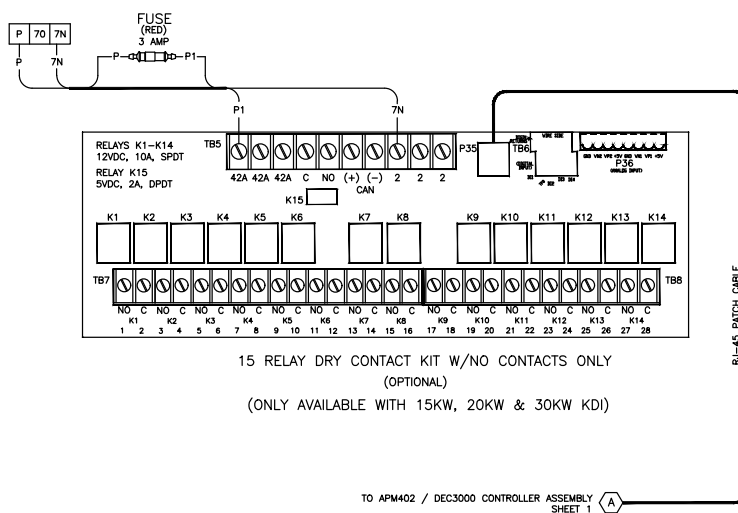






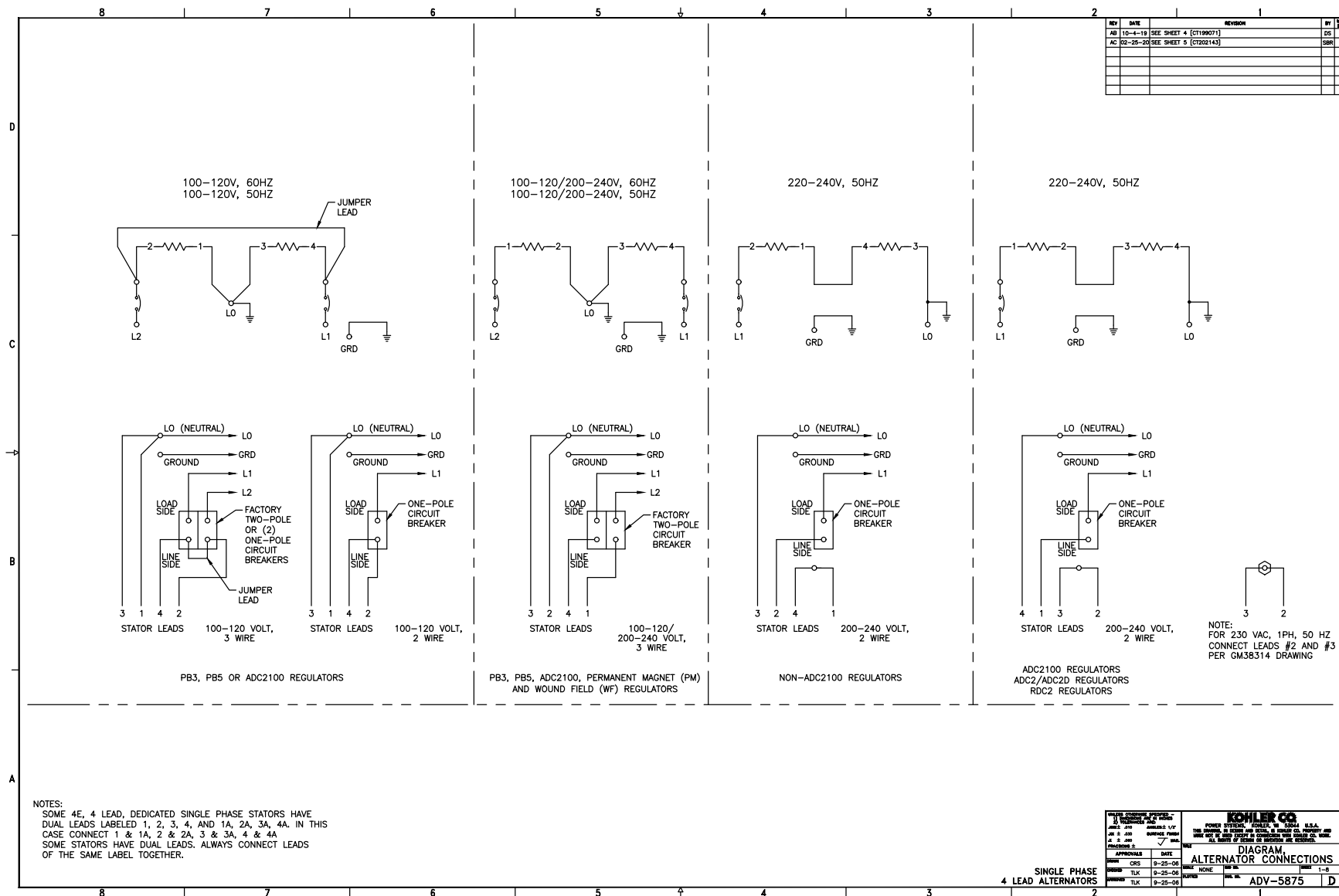
UNLESS OTHERWISE SPECIFIED - ALL DIMENSIONS IN INCHES 1/8" = 1/4" TOLERANCES ARE: .0005 ± .0005 .001 ± .001 .005 ± .005 .010 ± .010 .030 ± .030 .060 ± .060 .125 ± .125 .250 ± .250 .500 ± .500 1.000 ± 1.000 2.000 ± 2.000 5.000 ± 5.000 10.000 ± 10.000 20.000 ± 20.000 50.000 ± 50.000 100.000 ± 100.000 200.000 ± 200.000 500.000 ± 500.000 1000.000 ± 1000.000 2000.000 ± 2000.000 5000.000 ± 5000.000 10000.000 ± 10000.000 20000.000 ± 20000.000 50000.000 ± 50000.000 100000.000 ± 100000.000 200000.000 ± 200000.000 500000.000 ± 500000.000 1000000.000 ± 1000000.000 2000000.000 ± 2000000.000 5000000.000 ± 5000000.000 10000000.000 ± 10000000.000 20000000.000 ± 20000000.000 50000000.000 ± 50000000.000 100000000.000 ± 100000000.000 200000000.000 ± 200000000.000 500000000.000 ± 500000000.000 1000000000.000 ± 1000000000.000 2000000000.000 ± 2000000000.000 5000000000.000 ± 5000000000.000 10000000000.000 ± 10000000000.000 20000000000.000 ± 20000000000.000 50000000000.000 ± 50000000000.000 100000000000.000 ± 100000000000.000 200000000000.000 ± 200000000000.000 500000000000.000 ± 500000000000.000 1000000000000.000 ± 1000000000000.000 2000000000000.000 ± 2000000000000.000 5000000000000.000 ± 5000000000000.000 10000000000000.000 ± 10000000000000.000 20000000000000.000 ± 20000000000000.000 50000000000000.000 ± 50000000000000.000 100000000000000.000 ± 100000000000000.000 200000000000000.000 ± 200000000000000.000 500000000000000.000 ± 500000000000000.000 1000000000000000.000 ± 1000000000000000.000 2000000000000000.000 ± 2000000000000000.000 5000000000000000.000 ± 5000000000000000.000 10000000000000000.000 ± 10000000000000000.000 20000000000000000.000 ± 20000000000000000.000 50000000000000000.000 ± 50000000000000000.000 100000000000000000.000 ± 100000000000000000.000 200000000000000000.000 ± 200000000000000000.000 500000000000000000.000 ± 500000000000000000.000 1000000000000000000.000 ± 1000000000000000000.000 2000000000000000000.000 ± 2000000000000000000.000 5000000000000000000.000 ± 5000000000000000000.000 10000000000000000000.000 ± 10000000000000000000.000 20000000000000000000.000 ± 20000000000000000000.000 50000000000000000000.000 ± 50000000000000000000.000 100000000000000000000.000 ± 100000000000000000000.000 200000000000000000000.000 ± 200000000000000000000.000 500000000000000000000.000 ± 500000000000000000000.000 1000000000000000000000.000 ± 1000000000000000000000.000 2000000000000000000000.000 ± 2000000000000000000000.000 5000000000000000000000.000 ± 5000000000000000000000.000 10000000000000000000000.000 ± 10000000000000000000000.000 20000000000000000000000.000 ± 20000000000000000000000.000 50000000000000000000000.000 ± 50000000000000000000000.000 100000000000000000000000.000 ± 100000000000000000000000.000 200000000000000000000000.000 ± 200000000000000000000000.000 500000000000000000000000.000 ± 500000000000000000000000.000 1000000000000000000000000.000 ± 1000000000000000000000000.000 2000000000000000000000000.000 ± 2000000000000000000000000.000 5000000000000000000000000.000 ± 5000000000000000000000000.000 10000000000000000000000000.000 ± 10000000000000000000000000.000 20000000000000000000000000.000 ± 20000000000000000000000000.000 50000000000000000000000000.000 ± 50000000000000000000000000.000 100000000000000000000000000.000 ± 100000000000000000000000000.000 200000000000000000000000000.000 ± 200000000000000000000000000.000 500000000000000000000000000.000 ± 500000000000000000000000000.000 1000000000000000000000000000.000 ± 1000000000000000000000000000.000 2000000000000000000000000000.000 ± 2000000000000000000000000000.000 5000000000000000000000000000.000 ± 5000000000000000000000000000.000 10000000000000000000000000000.000 ± 10000000000000000000000000000.000 20000000000000000000000000000.000 ± 20000000000000000000000000000.000 50000000000000000000000000000.000 ± 50000000000000	
--	--

REV	DATE	REVISION	BY
F	04-26-18	(8-6-2) COMMENT "APM402 / DEC 3000 ACCESSORIES" IS ADDED	SRH
E		SEE SHEET 1 (C1180997)	SRH
G	2-6-19	SEE SHEET 1 (C1183515)	SRH



APM402 / DEC 3000 ACCESSORIES

KOHLER CO. POWER SYSTEMS, COOKESVILLE, OHIO, U.S.A. THIS EQUIPMENT IS DESIGNED AND MANUFACTURED TO THE HIGHEST QUALITY STANDARDS AND IS SUBJECT TO INSPECTION AND TESTING BY KOHLER. ALL RIGHTS OF INVENTION ARE RESERVED.		DATE: 2-2 DRAWN: DFS CHECKED: CRS APPROVED: DFS	DATE: 9-18-15 DATE: 9-18-15 DATE: 9-18-15
DIAGRAM, DEC3000/APM402 ACCY INTERCONNECTION		KHL NO. GM78246	SHEET: 2-2



REV	DATE	REVISION	BY
AB	10-4-19	SEE SHEET 4 (CT199071)	DS
AC	02-25-20	SEE SHEET 5 (CT202143)	SR

NOTES:
 SOME 4E, 4 LEAD, DEDICATED SINGLE PHASE STATORS HAVE DUAL LEADS LABELED 1, 2, 3, 4, AND 1A, 2A, 3A, 4A. IN THIS CASE CONNECT 1 & 1A, 2 & 2A, 3 & 3A, 4 & 4A. SOME STATORS HAVE DUAL LEADS, ALWAYS CONNECT LEADS OF THE SAME LABEL TOGETHER.

POWER SYSTEMS GROUP
 10000 W. 100TH AVE.
 JOLIET, IL 61781-1000
 815-725-2000
 FAX 815-725-2001
 WWW.KOHLER.COM

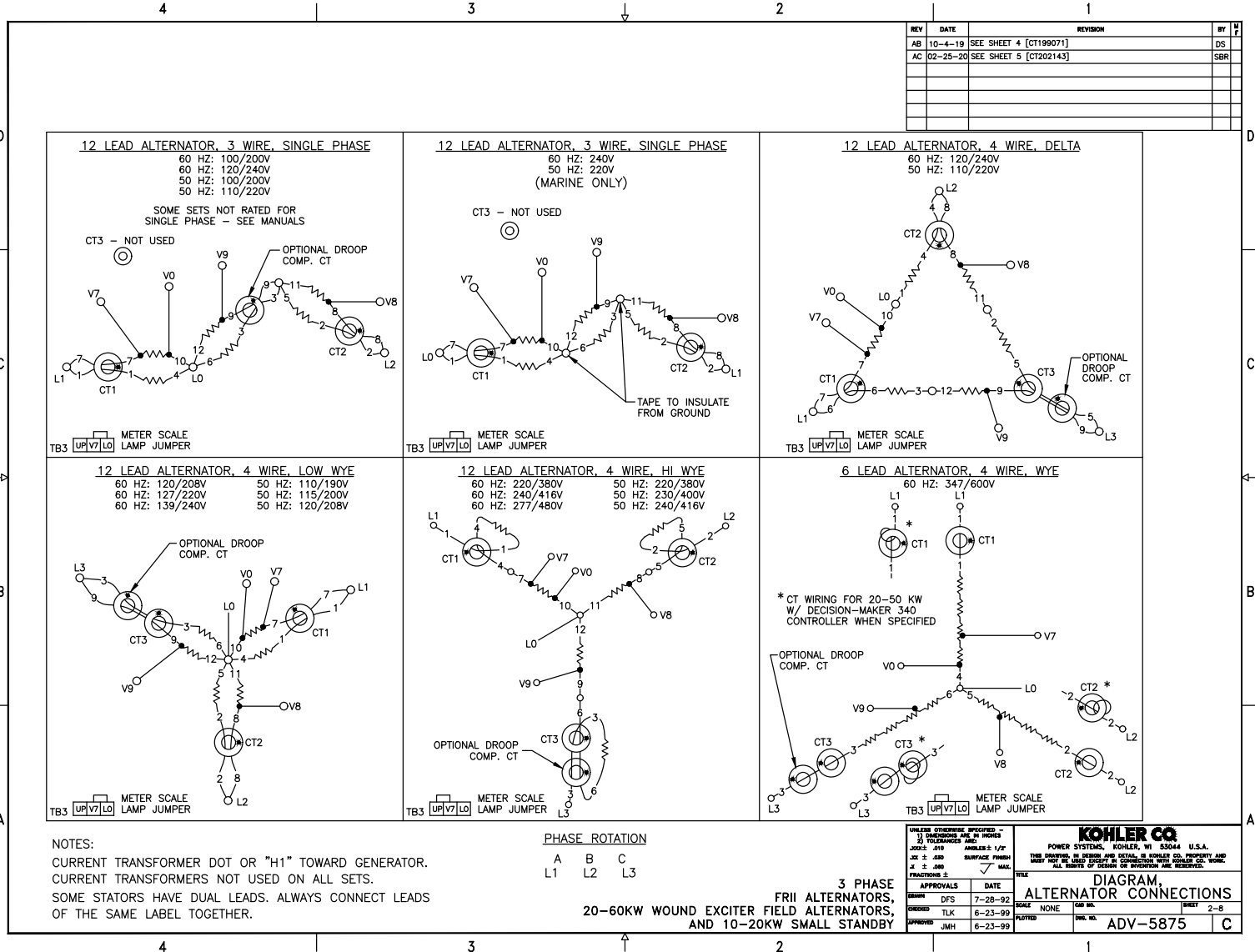
KOHLER CO.
 POWER SYSTEMS GROUP
 10000 W. 100TH AVE.
 JOLIET, IL 61781-1000
 815-725-2000
 FAX 815-725-2001
 WWW.KOHLER.COM

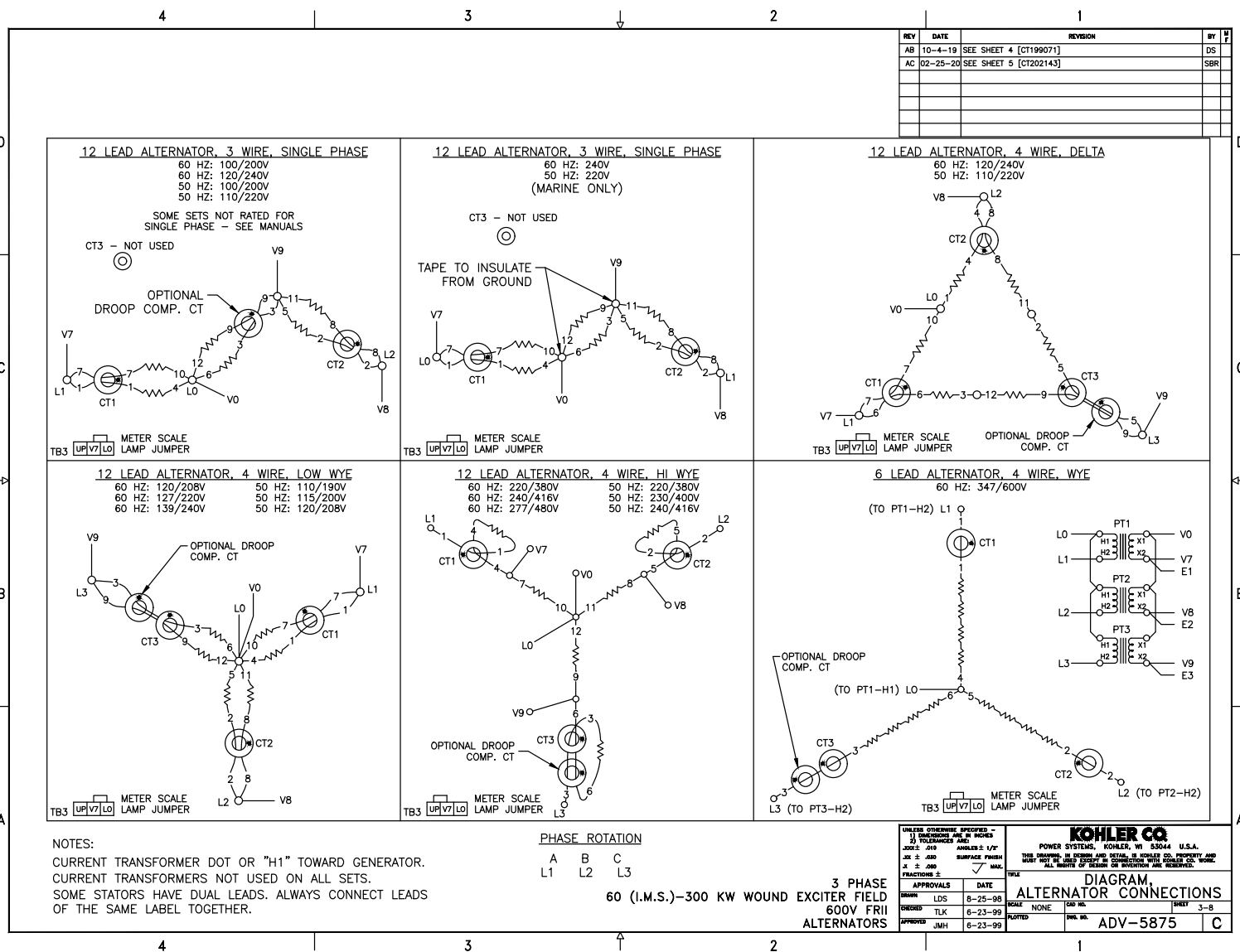
DIAGRAM
 ALTERNATOR CONNECTIONS

APPROVED	DATE	REV	BY
CHS	9-25-05	1	CHS
TLK	9-25-06	2	TLK
TLK	9-25-06	3	TLK

SINGLE PHASE
 4 LEAD ALTERNATORS

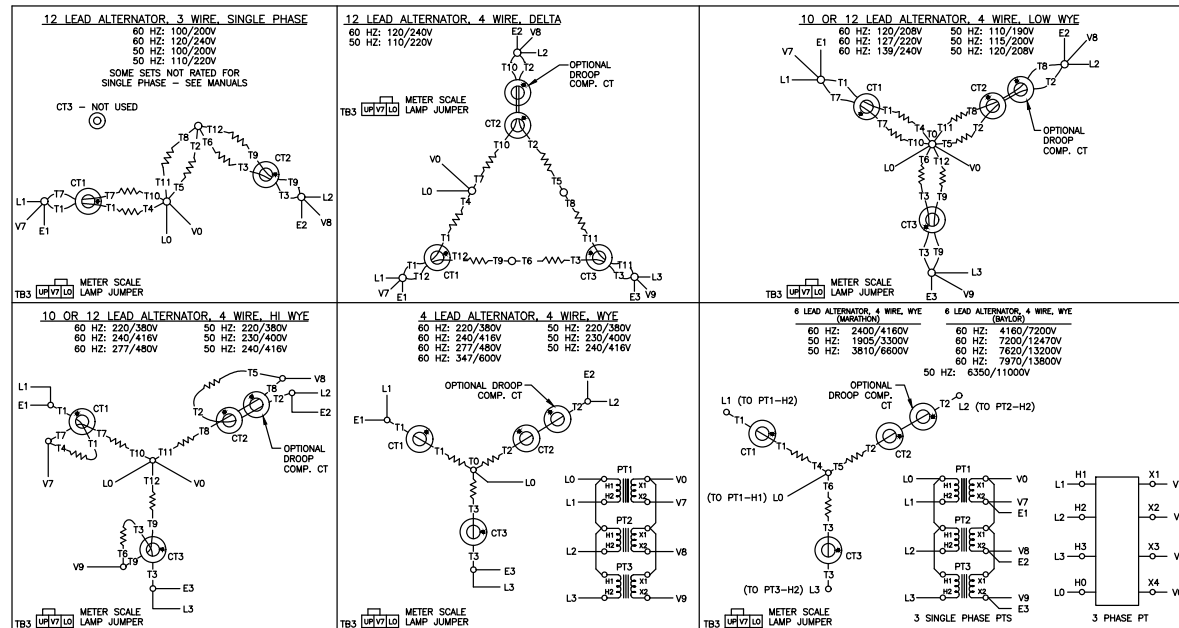
ADV-5875



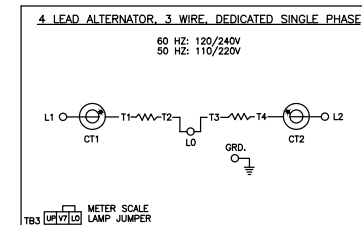


REV	DATE	REVISION	BY
AB	10-4-19	12 LEAD ALTERNATOR: 3 WIRE, SINGLE PHASE & 4 WIRE, DELTA RECONNECTION DIAGRAM UPDATED [CT190071]	DS
AC	02-25-20	SEE SHEET 5 [CT2002143]	SBN

3 PHASE GENERATOR CONNECTIONS



SINGLE PHASE GENERATOR CONNECTIONS



NOTES:

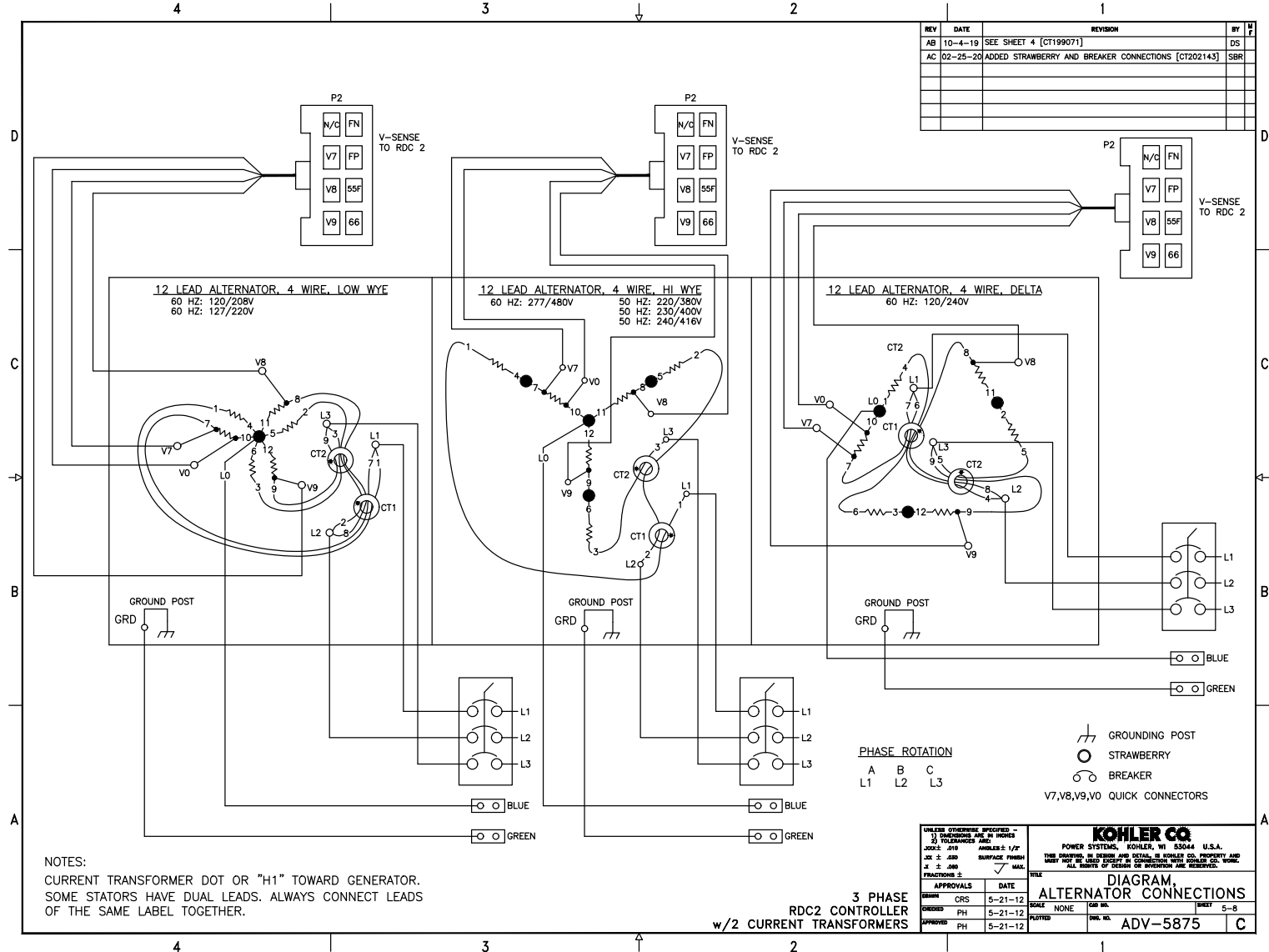
ON 10 LEAD GENERATORS, LEADS T10, T11 & T12 ARE ALL BROUGHT OUT TOGETHER AND LABELED "T0".

CURRENT TRANSFORMER DOT OR "H1" TOWARD GENERATOR. CURRENT TRANSFORMERS NOT USED ON ALL SETS.

SOME STATORS HAVE DUAL LEADS. ALWAYS CONNECT LEADS OF THE SAME LABEL TOGETHER.

KOHLER CO. POWER SYSTEMS - POWER & LIGHT - U.S.A. THE POWER OF EXCELLENCE AND INNOVATION IS BUILT ON INTEGRITY AND MEET THE CHALLENGE OF THE FUTURE WITH US. ALL RIGHTS OF DESIGN OR INVENTION ARE RESERVED.		DIAGRAM ALTERNATOR CONNECTIONS	
APPROVALS DESIGNED BY: J.S. CHECKED BY: J.S. DRAWN BY: J.S.	DATE 5-27-04 5-27-04 5-27-04	NONE NONE NONE	SHEET 4-8 ADV-5875

MARATHON ALTERNATORS



REV	DATE	REVISION	BY	W
AB	10-4-19	SEE SHEET 4 [CT199071]	DS	F
AC	02-25-20	ADDED STRAWBERRY AND BREAKER CONNECTIONS [CT202143]	SBR	

UNLESS OTHERWISE SPECIFIED - 1) DIMENSIONS ARE IN INCHES 2) TOLERANCES ARE: FRACTIONS ± .005 DECIMALS ± .010 ANGLES ± 1/2° SURFACE FINISH: 32 MAX.		KOHLER CO. POWER SYSTEMS, KOHLER, WI 53044 U.S.A. THIS DRAWING IS THE PROPERTY OF KOHLER CO. AND SHALL BE KEPT IN CONFIDENCE. NO PARTS OF THIS DRAWING ARE TO BE REPRODUCED OR TRANSMITTED IN ANY FORM OR BY ANY MEANS, ELECTRONIC OR MECHANICAL, INCLUDING PHOTOCOPYING, RECORDING, OR BY ANY INFORMATION STORAGE AND RETRIEVAL SYSTEM.	
APPROVALS DESIGNED: CRS CHECKED: PH APPROVED: PH		DATE 5-21-12 5-21-12 5-21-12	
SCALE: NONE PLOTTED:		SHEET: 5-8 ADV-5875 C	

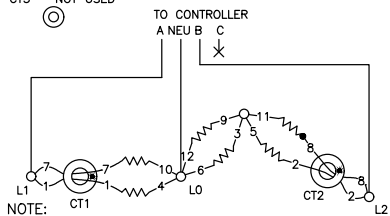
8 7 6 5 4 3 2 1

REV	DATE	REVISION	BY
AB	10-4-10	SEE SHEET 4 (CT190071)	DS
AC	02-29-20	SEE SHEET 5 (CT202143)	SR

12 LEAD ALTERNATOR, 3 WIRE, SINGLE PHASE
60 HZ: 100/200V
60 HZ: 120/240V
50 HZ: 100/200V
50 HZ: 110/220V

SOME SETS NOT RATED FOR
SINGLE PHASE - SEE MANUALS

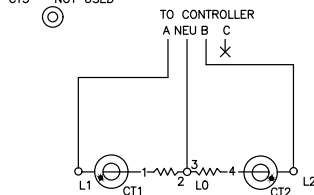
CT3 - NOT USED



NOTE:
NEU MUST BE CONNECTED TO L0, EVEN IF
L0 IS NOT CONNECTED TO THE LOAD.

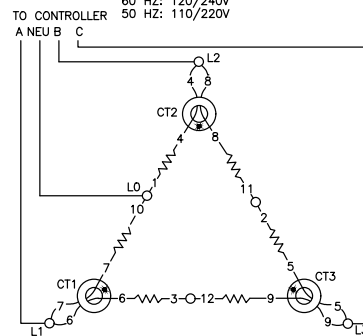
4 LEAD ALTERNATOR, 3 WIRE, SINGLE PHASE
60 HZ: 100-120/200-240V
50 HZ: 100-120/200-240V

CT3 - NOT USED

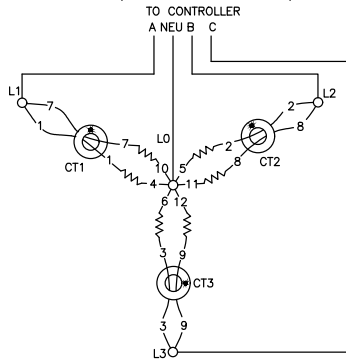


NOTE:
NEU MUST BE CONNECTED TO L0, EVEN IF
L0 IS NOT CONNECTED TO THE LOAD.

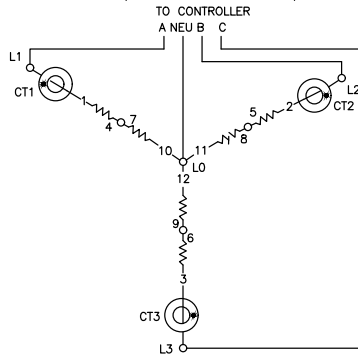
12 LEAD ALTERNATOR, 4 WIRE, DELTA
60 HZ: 120/240V
50 HZ: 110/220V



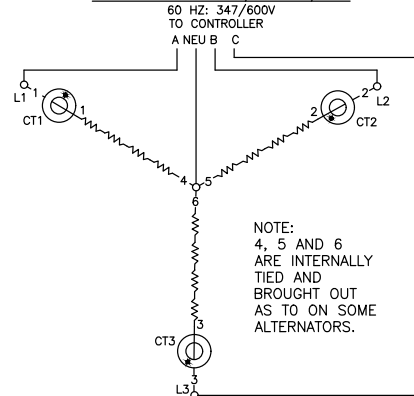
12 LEAD ALTERNATOR, 4 WIRE, LOW WYE
60 HZ: 120/208V
60 HZ: 127/220V
60 HZ: 139/240V
50 HZ: 110/190V
50 HZ: 115/200V
50 HZ: 120/208V



12 LEAD ALTERNATOR, 4 WIRE, HI WYE
60 HZ: 220/380V
60 HZ: 240/416V
60 HZ: 277/480V
50 HZ: 220/380V
50 HZ: 230/400V
50 HZ: 240/416V



6 LEAD ALTERNATOR, 4 WIRE, WYE
60 HZ: 347/600V



NOTE:
4, 5 AND 6
ARE INTERNALLY
TIED AND
BROUGHT OUT
AS TO ON SOME
ALTERNATORS.

PHASE ROTATION

A B C
L1 L2 L3

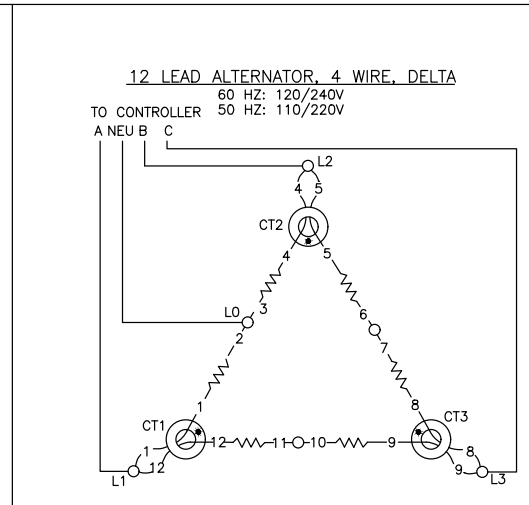
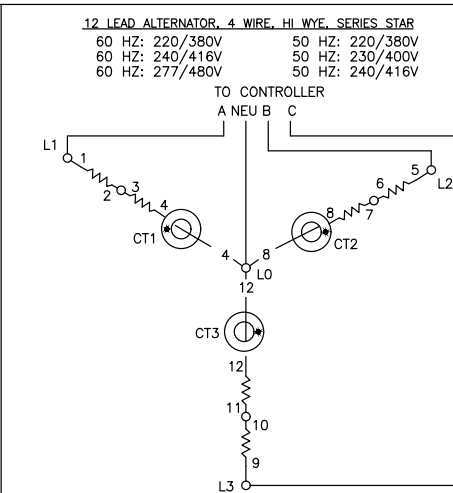
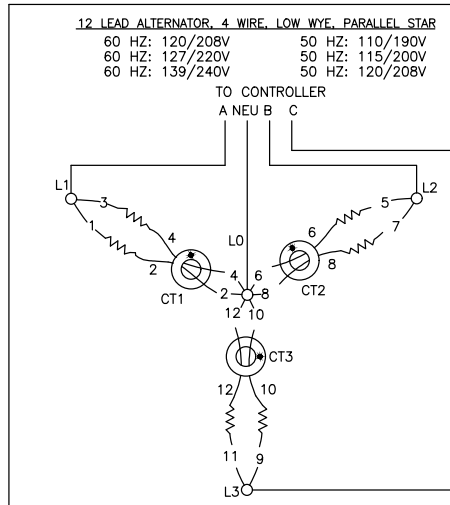
NOTES:
CURRENT TRANSFORMER DOT OR "H1" TOWARD GENERATOR.
CURRENT TRANSFORMERS NOT USED ON ALL SETS.
SOME STATORS HAVE DUAL LEADS. ALWAYS CONNECT LEADS
OF THE SAME LABEL TOGETHER.

APM603 CONTROLLER
DEC3500 CONTROLLER

APPROVALS		DATE	
DESIGNED BY	DATE	DESIGNED BY	DATE
APPROVED BY	DATE	APPROVED BY	DATE
REVIEWED BY	DATE	REVIEWED BY	DATE
TESTED BY	DATE	TESTED BY	DATE
WITNESSED BY	DATE	WITNESSED BY	DATE
KOHLER CO. POWER SYSTEMS - TOLLETT, N. CAROLINA, U.S.A. THIS DRAWING IS THE PROPERTY OF KOHLER CO. IT IS TO BE USED ONLY FOR THE PROJECT AND FOR WHICH IT WAS PREPARED. IT IS NOT TO BE REPRODUCED OR TRANSMITTED IN ANY FORM OR BY ANY MEANS ELECTRONIC OR MECHANICAL, INCLUDING PHOTOCOPYING, RECORDING, OR BY ANY INFORMATION STORAGE AND RETRIEVAL SYSTEM. ALL RIGHTS OF INVENTION ARE RESERVED.			
DIAGRAM: ALTERNATOR CONNECTIONS			
APM603 CONTROLLER		ADV-5875	

8 7 6 5 4 3 2 1

REV	DATE	REVISION	BY
1	10-14-10	SEE SHEET 4 (CT199071)	DS
2	02-25-20	SEE SHEET 5 (CT202143)	DS



NOTES:
CURRENT TRANSFORMER DOT OR "H1" TOWARD GENERATOR.
CURRENT TRANSFORMERS NOT USED ON ALL SETS.
SOME STATORS HAVE DUAL LEADS. ALWAYS CONNECT LEADS
OF THE SAME LABEL TOGETHER.

PHASE ROTATION

A B C
L1 L2 L3

APM802 CONTROLLER
DEC3500 CONTROLLER
MECC ALTE ALTERNATOR

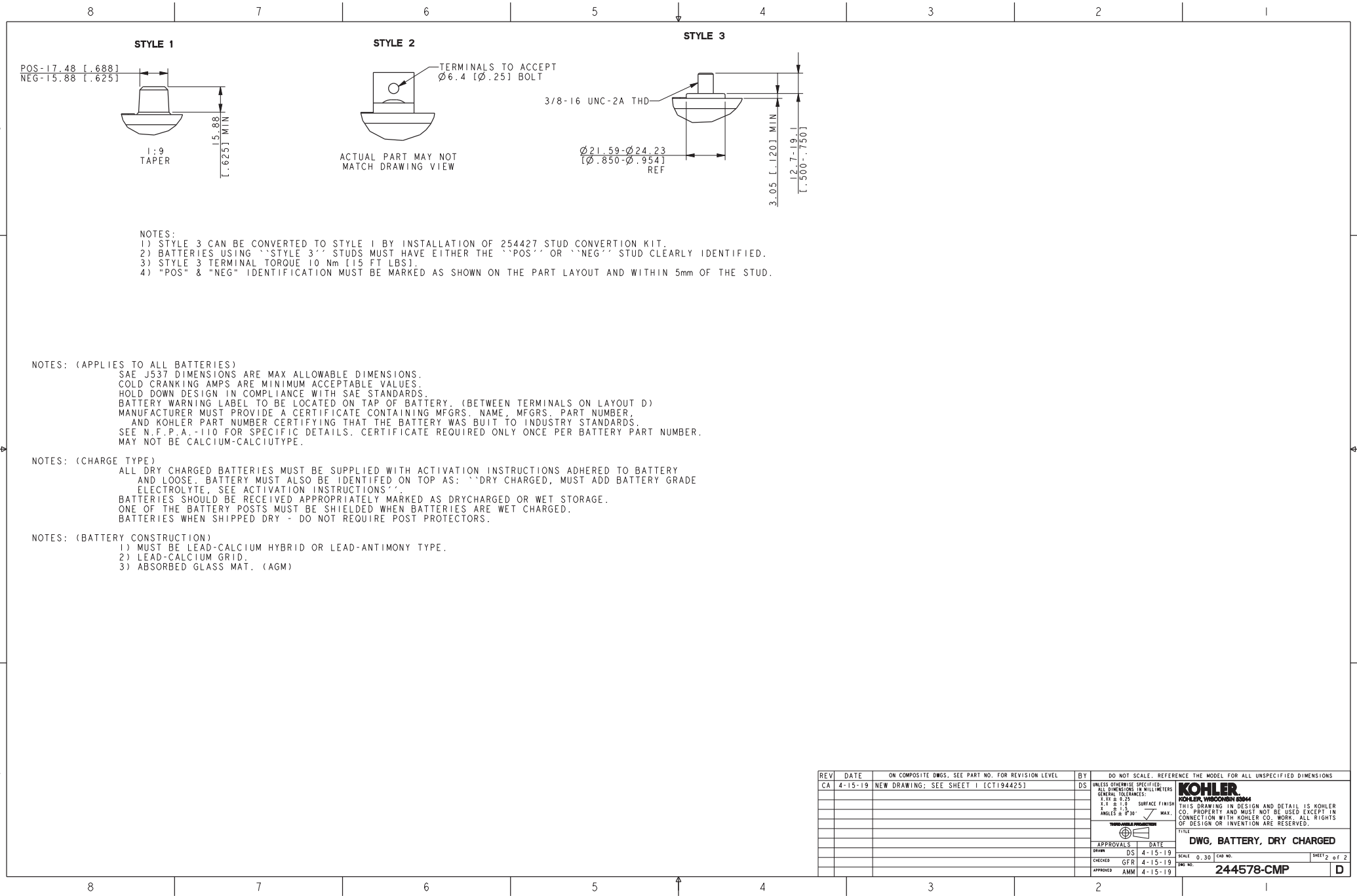
APPROVALS				DATE			
DESIGN	DATE	BY	CHK	DESIGN	DATE	BY	CHK
10-14-10	10-14-10	DS	DS	10-14-10	10-14-10	DS	DS
02-25-20	02-25-20	DS	DS	02-25-20	02-25-20	DS	DS

KOHLER CO.
POWER SYSTEMS - TOLLEDO, OH, U.S.A.
THIS PRODUCT IS COVERED BY PATENT, A TRADE SECRET, AND/OR OTHER INTELLECTUAL PROPERTY RIGHTS.
ALL RIGHTS OF INVENTION ARE RESERVED.

DIAGRAM:
ALTERNATOR CONNECTIONS
REV. 6-8
ADV-5875



Miscellaneous



REV	DATE	ON COMPOSITE DWGS. SEE PART NO. FOR REVISION LEVEL	BY	DO NOT SCALE. REFERENCE THE MODEL FOR ALL UNSPECIFIED DIMENSIONS
CA	4-15-19	NEW DRAWING; SEE SHEET 1 [CT194425]	DS	UNLESS OTHERWISE SPECIFIED: ALL DIMENSIONS IN MILLIMETERS GENERAL TOLERANCES: X .12 ± 0.25 X .12 ± 0.25 SURFACE FINISH X .12 ± 0.25 MAX. ANGLES & Ø 30° ✓
				KOHLER KOHLER HYDROLYTE 63044 THIS DRAWING IN DESIGN AND DETAIL IS KOHLER CO. PROPERTY AND MUST NOT BE USED EXCEPT IN CONNECTION WITH KOHLER CO. WORK. ALL RIGHTS OF DESIGN OR INVENTION ARE RESERVED.
				TITLE DWG, BATTERY, DRY CHARGED
				APPROVALS DATE DS 4-15-19 GFR 4-15-19 AMM 4-15-19
				SCALE 0.30 CND NO. SHEET 2 of 2 DWG NO. 244578-CMP

OVERVIEW:
THE AUTOMATIC MULTI-LEVEL FLOAT/ EQUALIZE CHARGER SPECIFIED BELOW IS INTENDED TO CHARGE ENGINE STARTING BATTERIES EITHER INDEPENDENT OR IN CONJUNCTION WITH AN ENGINE DRIVEN CHARGING SYSTEM.

BATTERY TYPES TO BE CHARGED:

LEAD ACID
AGM
GEL CELL
HIGH PERFORMANCE AGM
FLOODED
NICKEL CADMIUM (NiCd)

INPUT AC:

INPUT VOLTAGE: 90-265V SINGLE PHASE
INPUT FREQUENCY: 47-63 Hz

INPUT LEAD:

APPROXIMATELY 1.8M (72") (REF) TYPE SJTOW -40°C TO 105°C UL RATED WIRE AND INSULATION. TERMINATED IN PRE-MOLDED UL RATED 3 PRONG NEMA 5-15 MALE AC PLUG.

DC OUTPUT:

10A @ 12V
10A @ 24V
VOLTAGE REGULATION: +/-1% (VOLTAGE AT EACH STAGE IS TOPOLOGY DEPENDENT)

OUTPUT LEAD:

APPROX. 1.8M (72") (REF) TYPE SJTOW -40°C TO 105°C UL RATED WIRE WITH RED AND BLACK WIRE INSULATION. TERMINATED IN 9.5 mm (REF) RING STYLE TERMINALS.

FUSES:

THE FUSE MUST BE LOCATED APPROXIMATELY 6" FROM RING TERMINAL ON RED OUTPUT LEAD.
20A ATC

ENVIRONMENTAL:

STORAGE TEMPERATURE RANGE: -40 TO +85°C (-40 TO +185°F)
OPERATING TEMPERATURE RANGE: -20 TO +70°C (-4 TO +158°F)
HUMIDITY: 5 TO 95% (NON-CONDENSING)
SALT SPRAY TESTING - ASTM B117
CORROSIN RESISTANT FROM GASSING OF BATTERIES

REVERSE POLARITY PROTECTION:

THE CHARGER SHALL SUSTAIN NO DAMAGE WHEN INCORRECTLY CONNECTED TO THE BATTERY IN REVERSE ORIENTATION.

MOUNTING:

4 NON-THREADED THROUGH HOLES FOR M6 FASTENERS TO PASS THOUGH

ENCLOSURE:

SHALL PROTECT THE CHARGER COMPONENTS FROM RAIN, SNOW, DUST AND DRIPPING WATER AND UNINTENTIONAL IMPACTS. ALL INTERNAL COMPONENTS PROTECTED FROM WATER DROPLETS.

INDICATORS:

POWER: INDICATES THE ACCEPTABILITY OF AC INPUT TO THE CHARGER
COMMUNICATION: INDICATES THE STATE OF THE COMMUNICATION SYSTEM
TEMPERATURE COMPENSATION: INDICATES THE STATE OF THE TEMPERATURE COMPENSATION SUBSYSTEM WHEN INSTALLED
VOLTAGE OUTPUT: INDICATES THE STATE OF THE BATTERY AND CERTAIN FAULT CONDITIONS.

DOCUMENTATION:

THERE SHALL BE AN INSTALLATION / OPERATIONAL MANUAL SUPPLIED WITH EACH CHARGER. PER KOHLER SUPPLIED ARTWORK.

CERTIFICATIONS (US AND CANADA):

UL1236
CSA - C22.2 NO 107.2-01
FCC- TITLE 47, PART 15 CLASS A
CE
EN 61000-6-2
CEC AND DOE
NFPA-110 LEVEL 1 (WHEN SUPPORTED WITH APPLICABLE KOHLER CONTROLLER)
IBC

PRODUCT LABELING:

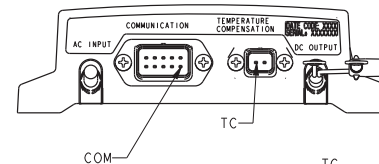
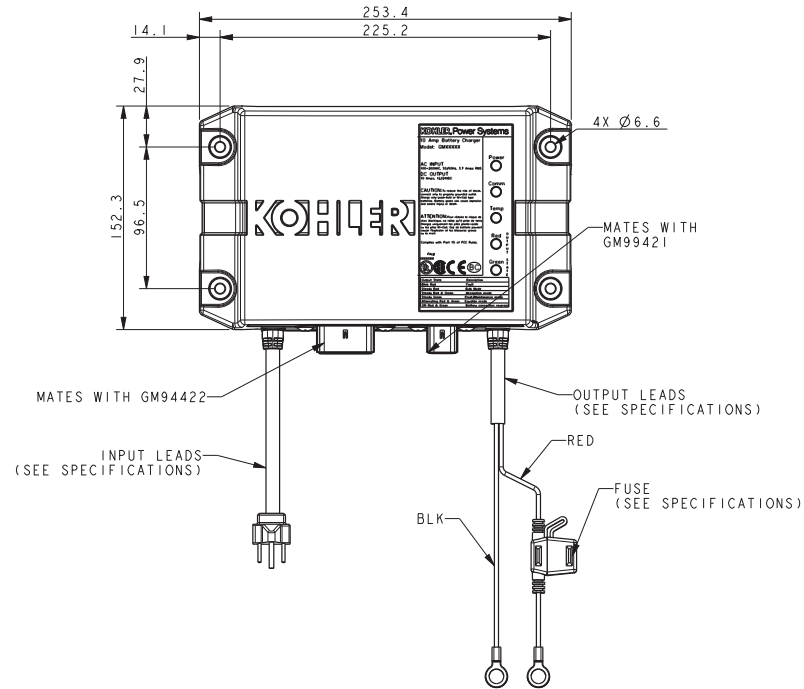
THE LABEL ATTACHED TO THE CHARGER SHALL HAVE THE FOLLOWING INFORMATION:

UL LISTING
KOHLER PART NUMBER
DESCRIPTION OF ALL INDICATOR
OUTPUT CURRENT AND VOLTAGE
INPUT VOLTAGE AND FREQUENCY

PACKAGING LABEL:
THE PACKAGING LABEL SHALL CONTAIN THE FOLLOWING INFORMATION:
KOHLER P/N
DESCRIPTION - BATTERY CHARGER
MFG. MODEL NO
MFG. PART NUMBER
DATE CODE

WARRANTY:

2 YEAR FROM DATE OF PURCHASE FROM MANUFACTURE.

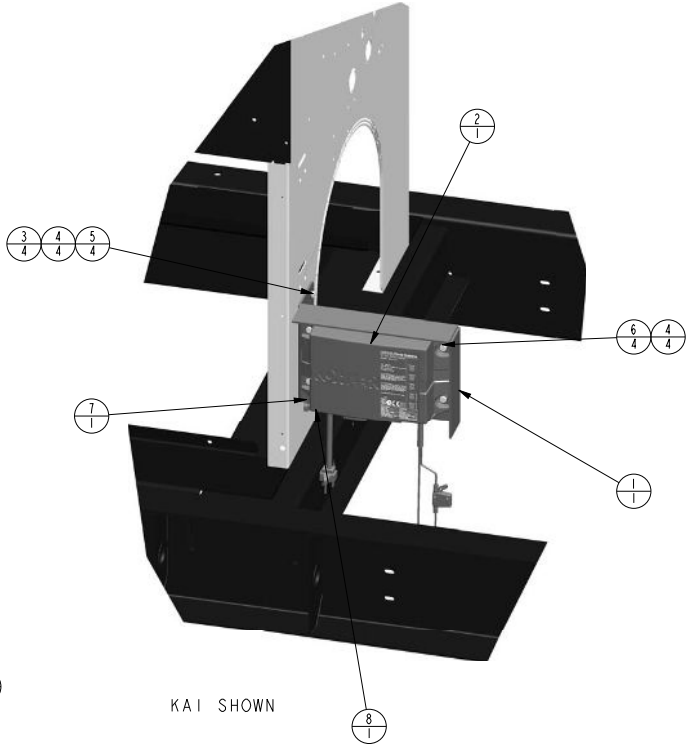
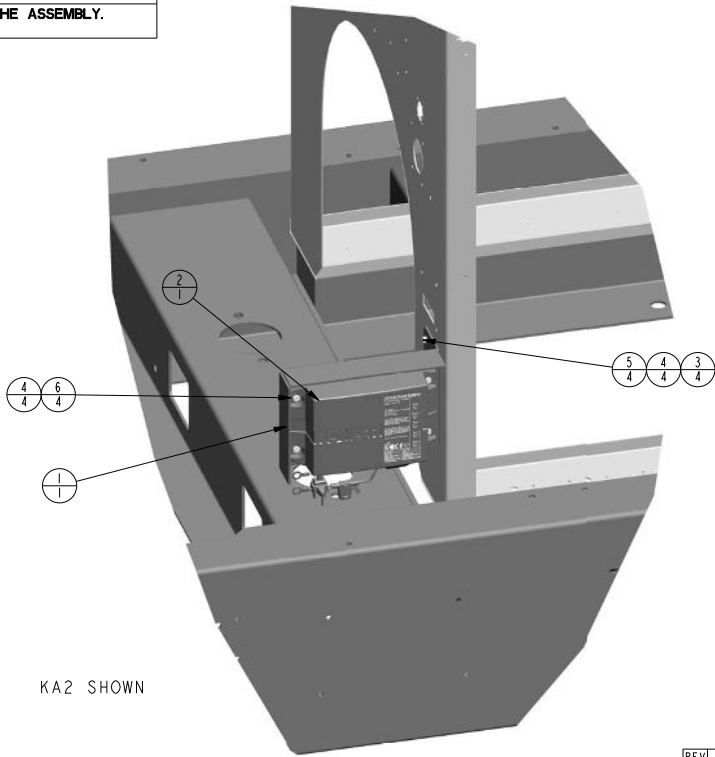


COM
PIN 1 N/C
2 ID SEL 1
3 ID SEL 2
4 N/C
5 CAN-H
6 N/C
7 ID SEL 1 RTN
8 ID SEL 2 RTN
9 CAN-GND
10 CAN-L

REV	DATE	ON COMPOSITE DWGS. SEE PART NO. FOR REVISION LEVEL	BY	UNLESS OTHERWISE SPECIFIED: 1) DIMENSIONS ARE IN MILLIMETERS 2) TOLERANCES ARE: X.XX ± 0.25 X.X ± 1.5 ANGLES ± 0° 30' MAX.
-	9-22-14	NEW DRAWING [CT91634]	SAM	
A	5-9-17	(C-4,2) MATING NOTE ADDED (A-2, 4) PIN CONNECTIONS ADDED [CT174256]	SAM	
THREE ANGLE PROJECTION				
APPROVALS			DATE	
DRAWN			9-22-14	
CHECKED			9-22-14	
APPROVED			9-22-14	
			AGT	9-22-14

KOHLER CO. METRIC PRO-E	
POWER SYSTEMS, KOHLER, WI 53044 U.S.A.	
THIS DRAWING IN DESIGN AND DETAIL IS KOHLER CO. PROPERTY AND MUST NOT BE USED EXCEPT IN CONNECTION WITH KOHLER CO. WORK. ALL RIGHTS OF DESIGN OR INVENTION ARE RESERVED.	
TITLE	
CHARGER, BATTERY 10 AMP	
SCALE	0.50 CAD NO.
DWG NO.	GM87448
SHEET 1 of 1	
D	

GROUP NO.	ITEM	PART NO	QTY	DESCRIPTION
GM103365-KA1	1	GM103339	1	BATTERY CHARGER, 12V 10A
	2	GM87448	1	BRACKET, BATTERY CHARGER
	3	M125A-06-80	4	CHARGER, BATTERY
	4	M125A-06-80	4	WASHER, PLAIN 6.4 ID X 12.0 OD
	5	M6923-06-80	8	NUT, HEX 6MM
	6	M933-06016-60	4	SCREW, HEX CAP
	7	M933-06025-60	4	SCREW, HEX CAP
	8	361567	1	BASE, TIE WRAP SNAPIN
GM103365-KA2	1	X-468-1	1	CABLE TIE
THIS IS AN AUTOMATED TABLE. ALL UPDATES MUST BE MADE IN THE ASSEMBLY. ITEM 7 IS FIXED				

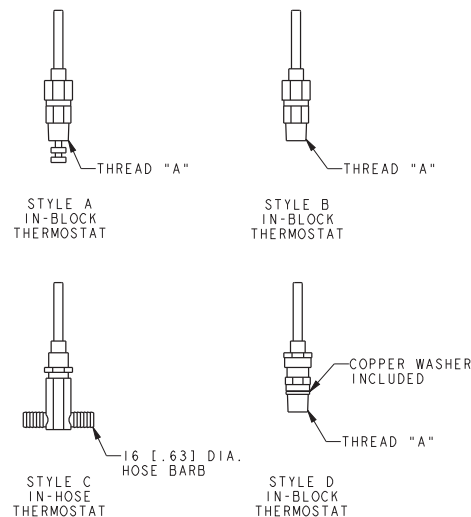


NOTE: FOR PROPER ASSEMBLY METHOD OF HARDWARE, USE G-585 AS A GUIDELINE.

REV	DATE	ON COMPOSITE DWGS, SEE PART NO. FOR REVISION LEVEL	BY	DO NOT SCALE. REFERENCE THE MODEL FOR ALL UNSPECIFIED DIMENSIONS
1	5-1-17	NEW DRAWING (CT173023)	SAM	UNLESS OTHERWISE SPECIFIED: ALL DIMENSIONS IN MILLIMETERS GENERAL TOLERANCES: X .125 ± 0.25 X .125 ± 0.25 SURFACE FINISH X .125 ± 0.25 MAX. ANGLES & 0°30'
APPROVALS				DATE
DRAWN				5-1-17
CHECKED				5-1-17
APPROVED				5-1-17
TITLE				DWG, ASSY BATTERY CHARGER 10A
SCALE				0.25 CAD NO.
DWG NO.				GM103365
SHEET				1 of 1

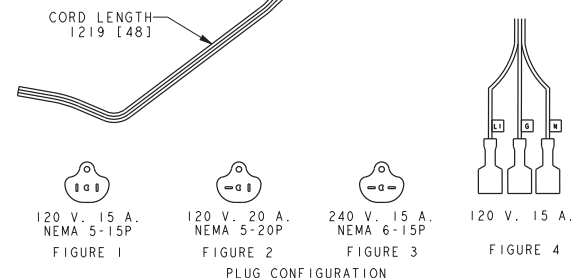
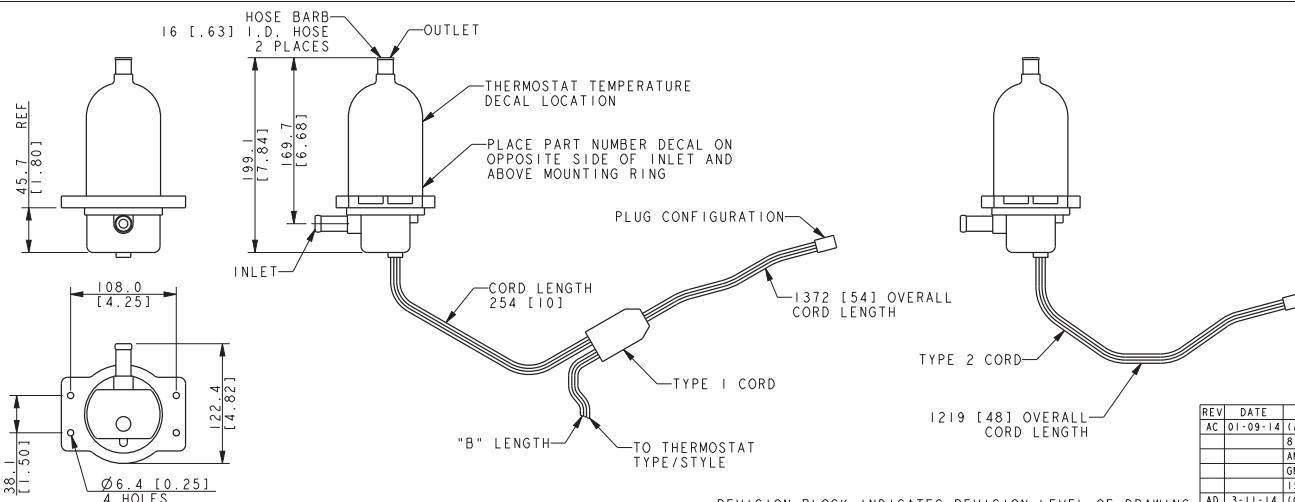
PART NO.	REV	VOLTS	WATTS	AMPS	THERMOSTAT TYPE/STYLE	REMOTE SENSOR TEMP. RANGE	TANK SENSOR TEMP. RANGE	THREAD SIZE "A"	PLUG CONFIG.	LENGTH "B"	CORD TYPE	REMARKS
324930	W	120	1800	15.0	IN BLOCK/B	38°/49°C[100°/120°F]	49°/60°C[120°/140°F]	1/2 NPT	FIG-2	1575 [62.0]	1	-
324931	W	240	2000	8.3	IN BLOCK/B	38°/49°C[100°/120°F]	49°/60°C[120°/140°F]	1/2 NPT	FIG-3	1575 [62.0]	1	-
326220	W	120	1000	8.3	IN BLOCK/A	38°/49°C[100°/120°F]	49°/60°C[120°/140°F]	5/8-18 UNF 2A	FIG-1	1372 [54.0]	1	-
326221	W	240	1000	4.2	IN BLOCK/A	38°/49°C[100°/120°F]	49°/60°C[120°/140°F]	5/8-18 UNF 2A	FIG-3	1372 [54.0]	1	-
326222	W	120	1000	8.3	IN HOSE/C	27°/38°C[80°/100°F]	38°/49°C[100°/120°F]	-	FIG-1	1372 [54.0]	1	-
326224	Z	240	1000	4.2	IN HOSE/C	27°/38°C[80°/100°F]	38°/49°C[100°/120°F]	-	FIG-3	1372 [54.0]	1	-
326228	W	120	1500	12.5	IN BLOCK/A	38°/49°C[100°/120°F]	49°/60°C[120°/140°F]	1/2 NPT	FIG-1	1372 [54.0]	1	-
326229	W	240	1500	6.3	IN BLOCK/A	38°/49°C[100°/120°F]	49°/60°C[120°/140°F]	1/2 NPT	FIG-3	1372 [54.0]	1	-
326234	W	120	1800	15.0	IN BLOCK/A	38°/49°C[100°/120°F]	49°/60°C[120°/140°F]	1/2 NPT	FIG-2	1575 [62.0]	1	-
326235	W	240	2000	8.3	IN BLOCK/A	38°/49°C[100°/120°F]	49°/60°C[120°/140°F]	1/2 NPT	FIG-3	1575 [62.0]	1	-
326247	W	120	1500	12.5	IN BLOCK/A	38°/49°C[100°/120°F]	49°/60°C[120°/140°F]	5/8-18 UNF 2A	FIG-1	1372 [54.0]	1	-
326248	W	240	1500	6.3	IN BLOCK/A	38°/49°C[100°/120°F]	49°/60°C[120°/140°F]	5/8-18 UNF 2A	FIG-3	1372 [54.0]	1	-
336703	W	120	1500	12.5	IN HOSE/C	16°/27°C[60°/80°F]	38°/49°C[100°/120°F]	-	FIG-1	1372 [54.0]	1	-
352945	Y	120	1500	12.5	-	-	-	-	FIG-1	1524 [60.0]	2	IN-BASE SENSING UNIT ONLY
352946	W	240	1500	6.3	-	-	-	-	FIG-3	1219 [48.0]	2	IN-BASE SENSING UNIT ONLY
358311	Y	120	1000	8.3	-	-	-	-	FIG-1	-	2	IN-BASE SENSING UNIT ONLY
358327	W	240	1000	4.2	-	-	-	-	FIG-3	-	2	IN-BASE SENSING UNIT ONLY
GM23005	W	120	1800	15.0	IN BLOCK/D	27°/38°C[80°/100°F]	49°/60°C[120°/140°F]	28-1.25 6g METRIC	FIG-2	762 [30.0]	1	-
GM23006	W	240	2000	8.3	IN BLOCK/D	27°/38°C[80°/100°F]	49°/60°C[120°/140°F]	28-1.25 6g METRIC	FIG-3	762 [30.0]	1	-
GM24947	W	240	2000	8.3	IN BLOCK/A	38°/49°C[100°/120°F]	49°/60°C[120°/140°F]	M14-1.5 METRIC	FIG-3	1575 [62.0]	1	-
GM24948	W	120	1800	15.0	IN BLOCK/A	38°/49°C[100°/120°F]	49°/60°C[120°/140°F]	M14-1.5 METRIC	FIG-2	1575 [62.0]	1	-
GM28585	W	120	1000	8.3	-	-	-	-	FIG-1	-	2	CORD THERMOSTAT [40°/60°F]
GM31942	Y	120	1000	8.3	IN BLOCK/A	27°/38°C[80°/100°F]	49°/60°C[120°/140°F]	1/2 NPT	FIG-1	1372 [54.0]	1	-
GM31943	Y	240	1000	4.2	IN BLOCK/A	27°/38°C[80°/100°F]	49°/60°C[120°/140°F]	1/2 NPT	FIG-3	1372 [54.0]	1	-
GM62682	Y	120	1000	8.3	-	-	-	-	FIG-4	-	3	-
GM75552	AA	120	1800	15.0	-	-	-	-	FIG-2	-	2	IN-BASE SENSING UNIT ONLY
GM75553	AA	240	2000	8.3	-	-	-	-	FIG-3	-	2	IN-BASE SENSING UNIT ONLY
GM83980	AD	120	1000	8.3	-	-	16°/27°C[60°/80°F]	-	FIG-1	1524 [60.0]	2	IN-BASE SENSING UNIT ONLY INCLUDES THERMOSTAT TEMPERATURE DECAL
GM83981	AB	120	1500	12.5	-	-	16°/27°C[60°/80°F]	-	FIG-1	1219 [48.0]	2	IN-BASE SENSING UNIT ONLY INCLUDES THERMOSTAT TEMPERATURE DECAL
GM95436	-	120	500	4.2	-	-	27°/38°C[80°/100°F]	-	FIG-1	-	2	IN-BASE SENSING UNIT ONLY
GM95437	-	240	500	2.1	-	-	27°/38°C[80°/100°F]	-	FIG-3	-	2	IN-BASE SENSING UNIT ONLY
GM103846	-	120	1800	15.0	-	-	16°/27°C[60°/80°F]	-	FIG-2	-	2	IN-BASE SENSING UNIT ONLY

THIS IS AN MANUAL TABLE.



LEADS TO BE LABELED WITH WIRE MARKERS BY SUPPLIER, LABEL "N", "G", & "LI"

TERMINATE EACH LEAD WITH A 1/4 INCH INSULATED FEMALE PUSH-ON TERMINAL



VALUES IN [] ARE ENGLISH EQUIVALENTS.

□ INDICATES PART NUMBERS AFFECTED BY LATEST REVISION

REV	DATE	ON COMPOSITE DWGS. SEE PART NO. FOR REVISION LEVEL	BY	UNLESS OTHERWISE SPECIFIED: 1) DIMENSIONS ARE IN MILLIMETERS 2) TOLERANCES ARE: X .XX ± 0.25 X .X ± 0.5 X .Y ± 0.5 ANGLES ± 0° 30'	THRU	PRODUCTION	DATE
AC	01-09-14	(A-1) 326220-CMP WAS 326220; (C-8) 358311 AMPS 8.3 WAS 4.2; GM31942 AMPS 8.3 WAS 12.5; GM31943 AMPS 4.2 WAS 6.3; GM62682 AMPS 8.3 WAS 4.2; GM83980 AMPS 8.3 WAS 4.2; (D-4) 352945 "LENGTH" 1524 WAS 1219" [CT68393]	PAS				
AD	3-11-14	(C-4) GM83980 "LENGTH" 1524 WAS 1219 [CT74793]	JMR				
AE	11-12-14	(B-8) GM95436 AND GM95437 ADDED [CT199196]	DRA				
AF	8-10-17	(B-8) GM103846 ADDED [CT177684]	SAM				
AG	4-10-19	(B-4) "CORD TYPE 2" ADDED FOR GM95436 & GM95437 [CT194828]	PAS				

REVISION BLOCK INDICATES REVISION LEVEL OF DRAWING NOT PART REVISION. SEE PART REVISION LEVEL BEHIND PART NUMBER FOR CURRENT PART REVISION LEVEL.

KOHLER CO. METRIC PRO-E	
POWER SYSTEMS, KOHLER, WI. 53044 U.S.A.	
THIS DRAWING IN DESIGN AND DETAIL IS KOHLER CO. PROPERTY AND MUST NOT BE USED EXCEPT IN CONNECTION WITH KOHLER CO. WORK. ALL RIGHTS OF DESIGN OR INVENTION ARE RESERVED.	
TITLE	
DWG, HEATER, BLOCK	
SCALE 0.40	CAD NO.
DWG NO. 326220-CMP	
SHEET 1 of 1	

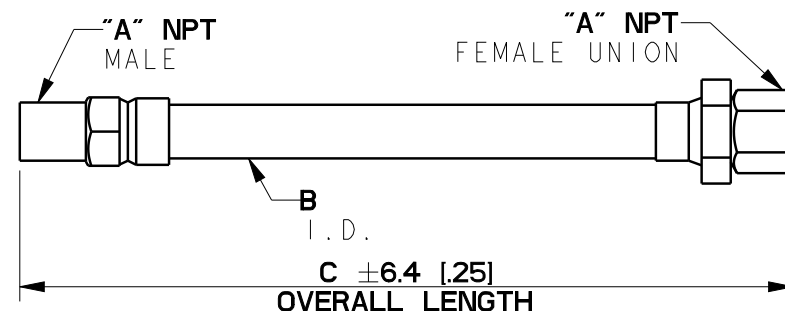
PART NO.	REV		A	B	C		SERVICE ONLY
					MM	IN	
X-504-1	AT	<input type="checkbox"/>	1/2	1/2	304.8	12	
X-504-2	AS		3/4	3/4	304.8	12	X
X-504-12	AS		3/8	3/8	385.8	15 3/16	
X-504-16 *	AT	<input type="checkbox"/>	2	2	457.2	18	
X-504-17	AS		1	1	508.0	20	X
X-504-18	AS		3/4	3/4	730.3	28 3/4	X
X-504-20 *	AT	<input type="checkbox"/>	1	1	736.6	29	
X-504-21 *	AV	<input type="checkbox"/>	1	1	457.2	18	
X-504-22 *	AV	<input type="checkbox"/>	1 1/2	1 1/2	717.6	28 1/4	
X-504-23	AS		1	1	342.9	13 1/2	
X-504-25 *	AU	<input type="checkbox"/>	1/4	3/8	1066.8	42	
X-504-26 *	AU	<input type="checkbox"/>	3	3	838.2	33	
X-504-27 *	A	<input type="checkbox"/>	2	2	825	32 1/2	
THIS IS A MANUAL TABLE							

NOTE:
PAINT MALE ENDS OF FUEL LINE
1200° F, HIGH TEMPERATURE BLACK.

THIS ASSEMBLY OR PART MUST COMPLY WITH PEP-RML-001

☐ INDICATES PART NUMBERS AFFECTED BY LATEST DRAWING REVISION

REV	DATE	ON COMPOSITE DWGS, SEE PART NO. FOR REVISION LEVEL	BY
AW	1-9-19	(A-2,3) NOTE: CSA B149 WAS CSA 8.1 [CT192179]	PAS
AY	3-11-19	(C-3) X-504-2, 12, 17, 18 & 23 VOIDED;	
		'SERVICE ONLY' COLUMN ADDED; X-504-1, 16,	
		20, 25, 26, 27 CSA ASTERISK ADDED [CT194154]	ARP
BA	10-9-19	(B-1,2) NOTE "PRODUCT SHALL MEET UL 536...CANADA" WAS	
		"MUST MEET CSA B149"; (C-1,2) MATERIAL NOTE UPDATED;	
		(D-4) X-504-1: "*" SYMBOL REMOVED; (B-4)	
		"PEP-RML-001" NOTE ADDED; (D-1,2) VIEW & NOTES	
		UPDATED [CT199012]	YBY

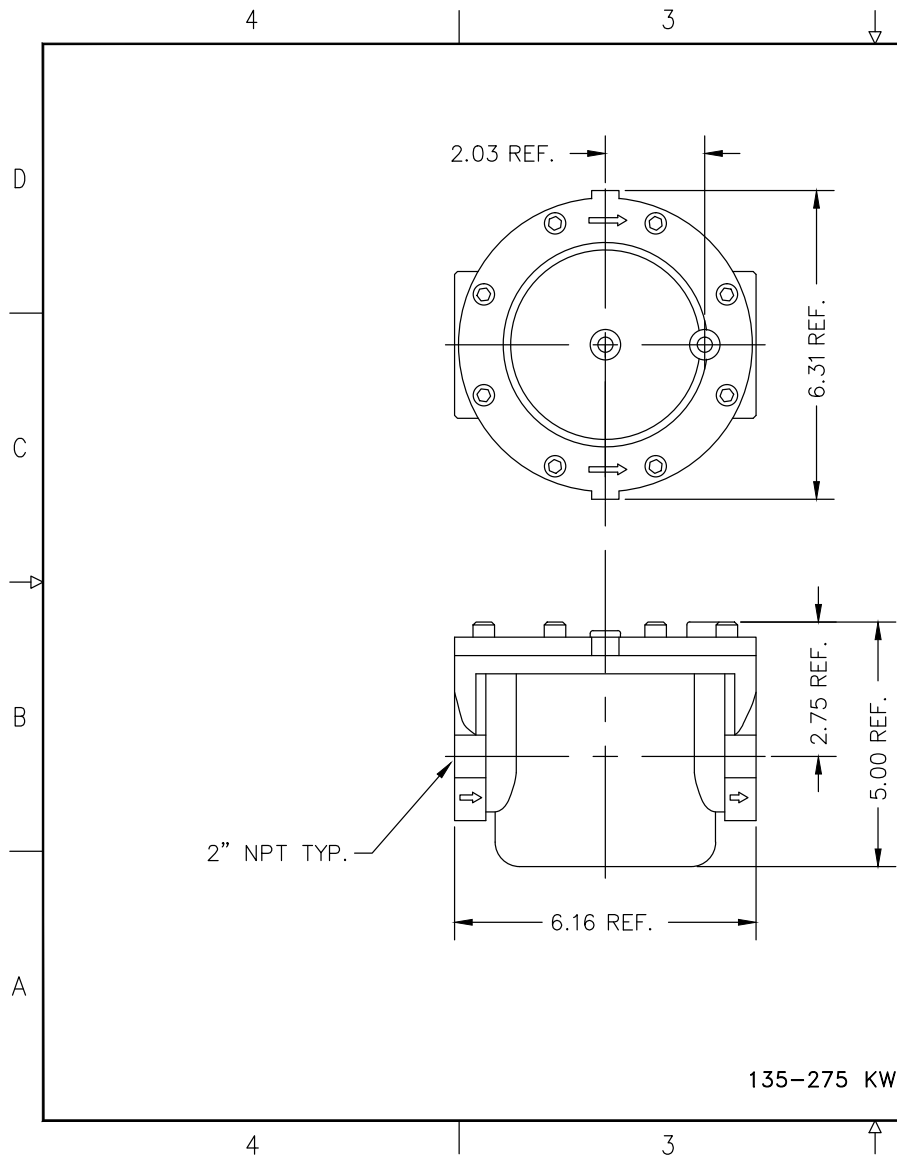


MATERIAL:
ANNULAR CORRUGATED BRONZE/STAINLESS STEEL
HOSE WITH BRONZE/
STAINLESS STEEL TUBULAR WIRE BRAID OR
EQUIV.

FITTINGS-
FEMALE UNION - STEEL OR BRASS (NO
GALVANIZED FITTING)
ALL FLUX USED IN BRAZING MUST BE REMOVED.
INSTALL HAND TIGHT.
* PRODUCT SHALL MEET UL 536 AND
ULC ORD-C536 FOR CANADA
-USE-
NATURAL GAS, LP FUEL, GASOLINE, DIESEL
FUEL, WATER & OIL.

KOHLER CO.		METRIC	PRO-E
POWER SYSTEMS, KOHLER, WI 53044 U.S.A. THIS DRAWING IN DESIGN AND DETAIL IS KOHLER CO. PROPERTY AND MUST NOT BE USED EXCEPT IN CONNECTION WITH KOHLER CO. WORK. ALL RIGHTS OF DESIGN OR INVENTION ARE RESERVED.			
TITLE DWG, LINE, FLEX FUEL			
SCALE	1.00	CAD NO.	SHEET 1 of 1
DWG NO.	X-504		B

THIRD ANGLE PROJECTION	
APPROVALS	DATE
DRAWN DKO	11-19-62
CHECKED EB	9-21-68
APPROVED SAS	2-22-84



REV	DATE	REVISION	BY	W	F
-	10-25-96	NEW DRAWING [48003]	KDW		

NOTES:
 USE REPLACEMENT ELEMENT #343304.
 MATERIAL: CAST ALUMINUM HOUSING.
 FILTER MATTING: POLYPROPYLENE IMPREGNATED FLEECE.
 MAX. OPERATING INLET PRESSURE 15 PSI (1 BAR).
 AMBIENT TEMP. LIMIT 175° F.

135-275 KW S50G & S60G

UNLESS OTHERWISE SPECIFIED - 1) DIMENSIONS ARE IN INCHES 2) TOLERANCES ARE: .XXX ± .010 ANGLES ± 1/2° .XX ± .030 SURFACE FINISH .X ± .060 ✓ MAX. FRACTIONS ±		KOHLER CO. GENERATOR DIVISION, KOHLER, WI 53044 U.S.A. THIS DRAWING, IN DESIGN AND DETAIL, IS KOHLER CO. PROPERTY AND MUST NOT BE USED EXCEPT IN CONNECTION WITH KOHLER CO. WORK. ALL RIGHTS OF DESIGN OR INVENTION ARE RESERVED.			
APPROVALS	DATE	TITLE FILTER, GAS			
DRAWN KDW	10-28-96	SCALE 1/2	CAD NO. 343302.DWG	SHEET 1-1	
CHECKED		PLOTTED	DWG. NO. 343302		B
APPROVED					



Warranty

Stationary Standby and Prime Power Industrial Generator Set One-Year or Two Thousand (2000)-Hour Limited Warranty

Your Kohler product has been manufactured and inspected with care by experienced craftsmen. If you are the original end user, Kohler Co. warrants, for the period indicated below, each product to be free from defects in materials and workmanship. In the event of a defect in materials or workmanship, Kohler Co. will repair, replace, or make appropriate adjustment at Kohler Co.'s option if the product, upon Kohler Co.'s inspection, is found to be properly installed, maintained, and operated in accordance with Kohler Co.'s instruction manuals. A Kohler distributor, dealer, or authorized service representative must perform startup.

Kohler Product

Stationary Standby Generator Set & Accessories

Warranty Coverage

One (1) year from registered startup or two thousand (2000) hours (whichever occurs first). In any event, the warranty period will expire not later than thirty (30) months from the date of shipment from Kohler Co.'s factory.

Stationary Prime Power Generator Set & Accessories

One (1) year from registered startup or two thousand (2000) hours (whichever occurs first). In any event, the warranty period will expire not later than thirty (30) months from the date of shipment from Kohler Co.'s factory.

The following will **not** be covered by the warranty:

1. Normal wear, routine tuneups, tuneup parts, adjustments, and periodic service.
2. Damage, including but not limited to damage caused by accidents, improper installation or handling, faulty repairs not performed by an authorized Kohler service representative, improper storage, or acts of God.
3. Damage caused by operation at speeds, or with fuel, loads, conditions, modifications or installation contrary to published specifications.
4. Damage caused by negligent maintenance such as:
 - a. Failure to provide the specified type and sufficient quantity of lubricating oil.
 - b. Failure to keep the air intake and cooling fin areas clean.
 - c. Failure to service the air cleaner.
 - d. Failure to provide sufficient coolant and/or cooling air.
 - e. Failure to perform scheduled maintenance as prescribed in supplied manuals.
 - f. Failure to regularly exercise the generator set under load (stationary applications only).
5. Original installation charges and startup costs.
6. Starting batteries and the following related expenses:
 - a. Labor charges related to battery service.
 - b. Travel expenses related to battery service.
7. Additional expenses for repairs performed after normal business hours, i.e. overtime or holiday labor rates.
8. Rental of equipment during the performance of warranty repairs.
9. Removal and replacement of non-Kohler-supplied options and equipment.
10. Non-Kohler replacement parts. Replacement of a failed Kohler part with a non-Kohler part voids the warranty on that part.
11. Radiators replaced rather than repaired.
12. Fuel injection pumps not repaired by an authorized Kohler service representative.
13. Non-Kohler-authorized repair shop labor without prior approval from Kohler Co. Warranty Department.
14. Engine fluids such as fuel, oil, or coolant/antifreeze.
15. Shop supplies such as adhesives, cleaning solvents, and rags.
16. Expenses incurred investigating performance complaints unless the problem is caused by defective Kohler materials or workmanship.
17. Maintenance items such as fuses, lamps, filters, spark plugs, loose or leaking clamps, and adjustments.
18. Travel time and mileage exceeding 300 miles round trip.

To obtain warranty service, call 1-800-544-2444 for your nearest authorized Kohler service representative or write Kohler Co., Service Department, MS072, Kohler, WI 53044 USA.

KOHLER CO. SHALL NOT BE LIABLE FOR SPECIAL, INCIDENTAL, AND/OR CONSEQUENTIAL DAMAGES OF ANY KIND including, but not limited to, incidental and/or consequential labor costs, installation charges, telephone charges, or transportation charges in connection with the replacement or repair of defective parts.

This is our exclusive written warranty. We make no other express warranty nor is anyone authorized to make any on our behalf.

ANY IMPLIED OR STATUTORY WARRANTY, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, IS EXPRESSLY LIMITED TO THE DURATION OF THIS WARRANTY. Some states do not allow limitations on how long an implied warranty lasts, or the exclusion or limitation of incidental and/or consequential damages, so the above limitation or exclusion may not apply to you.

This warranty gives you specific legal rights, and you may also have other rights which vary from state to state.

KOHLER®

KOHLER CO., Kohler, Wisconsin 53044
Phone 920-457-4441, Fax 920-459-1646
For the nearest sales/service outlet in the
US and Canada, phone 1-800-544-2444
KOHLERPower.com

TP-5374 12/15f

Stationary Standby Industrial Generator Set Extended Five-Year or Three Thousand (3000)-Hour Comprehensive Limited Warranty

Your Kohler product has been manufactured and inspected with care by experienced craftsmen. If you are the original end user, Kohler Co. warrants, for the period indicated below, each product to be free from defects in materials and workmanship. In the event of a defect in materials or workmanship, Kohler Co. will repair, replace, or make appropriate adjustment at Kohler Co.'s option if the product, upon Kohler Co.'s inspection, is found to be properly installed, maintained, and operated in accordance with Kohler Co.'s instruction manuals. A Kohler distributor, dealer, or authorized service representative must perform startup.

Kohler Product

Stationary Standby Generator Set & Accessories

Warranty Coverage

Five (5) years from registered startup or three thousand (3000) hours (whichever occurs first).

This warranty is effective only upon Kohler Co.'s receipt of an extended warranty registration form and warranty fee within one year of registered startup. The comprehensive limited warranty start date is determined by the standard limited warranty requirements and runs concurrent with the standard limited warranty during the first year. To receive extended comprehensive limited warranty coverage, the provisions of the standard limited warranty registration must be met.

The following will **not** be covered by the warranty:

1. Normal wear, routine tuneups, tuneup parts, adjustments, and periodic service.
2. Damage, including but not limited to damage caused by accidents, improper installation or handling, faulty repairs not performed by an authorized Kohler service representative, improper storage, or acts of God.
3. Damage caused by operation at speeds, or with fuel, loads, conditions, modifications or installation contrary to published specifications.
4. Damage caused by negligent maintenance such as:
 - a. Failure to provide the specified type and sufficient quantity of lubricating oil.
 - b. Failure to keep the air intake and cooling fin areas clean.
 - c. Failure to service the air cleaner.
 - d. Failure to provide sufficient coolant and/or cooling air.
 - e. Failure to perform scheduled maintenance as prescribed in supplied manuals.
 - f. Failure to regularly exercise the generator set under load (stationary applications only).
5. Original installation charges and startup costs.
6. Starting batteries and the following related expenses:
 - a. Labor charges related to battery service.
 - b. Travel expenses related to battery service.
7. Engine coolant heaters, heater controls, and circulating pumps after the first year of the warranty period.
8. Additional expenses for repairs performed after normal business hours, i.e. overtime or holiday labor rates.
9. Rental of equipment during the performance of warranty repairs.
10. Removal and replacement of non-Kohler-supplied options and equipment.
11. Non-Kohler replacement parts. Replacement of a failed Kohler part with a non-Kohler part voids the warranty on that part.
12. Radiators replaced rather than repaired.
13. Fuel injection pumps not repaired by an authorized Kohler service representative.
14. Non-Kohler-authorized repair shop labor without prior approval from Kohler Co. Warranty Department.
15. Engine fluids such as fuel, oil, or coolant/antifreeze.
16. Shop supplies such as adhesives, cleaning solvents, and rags.
17. Expenses incurred investigating performance complaints unless the problem is caused by defective Kohler materials or workmanship.
18. Maintenance items such as fuses, lamps, filters, spark plugs, loose or leaking clamps, and adjustments.
19. Travel time and mileage exceeding 300 miles round trip.

To obtain warranty service, call 1-800-544-2444 for your nearest authorized Kohler service representative or write Kohler Co., Service Department, MS072, Kohler, WI 53044 USA.

KOHLER CO. SHALL NOT BE LIABLE FOR SPECIAL, INCIDENTAL, AND/OR CONSEQUENTIAL DAMAGES OF ANY KIND including, but not limited to, incidental and/or consequential labor costs, installation charges, telephone charges, or transportation charges in connection with the replacement or repair of defective parts.

This is our exclusive written warranty. We make no other express warranty nor is anyone authorized to make any on our behalf.

ANY IMPLIED OR STATUTORY WARRANTY, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, IS EXPRESSLY LIMITED TO THE DURATION OF THIS WARRANTY. Some states do not allow limitations on how long an implied warranty lasts, or the exclusion or limitation of incidental and/or consequential damages, so the above limitation or exclusion may not apply to you.

This warranty gives you specific legal rights, and you may also have other rights which vary from state to state.

KOHLER®

KOHLER CO., Kohler, Wisconsin 53044
Phone 920-457-4441, Fax 920-459-1646
For the nearest sales/service outlet in the
US and Canada, phone 1-800-544-2444
KOHLERPower.com

TP-5561 8/16f



Certification

Certificate of Registration

QUALITY MANAGEMENT SYSTEM - ISO 9001:2015

This is to certify that:

Kohler Power Systems
N7650 Lakeshore Road
Sheboygan
Wisconsin
53083
USA


Holds Certificate No:

FM 727336

and operates a Quality Management System which complies with the requirements of ISO 9001:2015 for the following scope:

Design, manufacture, and distributor support for electrical generators, alternators, fuel tanks, automatic transfer switches and switchgear.

For and on behalf of BSI:


Carlos Pitanga, Chief Operating Officer Assurance – Americas

Original Registration Date: 1995-02-28

Latest Revision Date: 2021-10-29

Effective Date: 2021-11-07

Expiry Date: 2024-11-06

Page: 1 of 2



...making excellence a habit.™

This certificate remains the property of BSI and shall be returned immediately upon request.

An electronic certificate can be authenticated [online](https://www.bsigroup.com/ClientDirectory). Printed copies can be validated at www.bsigroup.com/ClientDirectory. To be read in conjunction with the scope above or the attached appendix.

Information and Contact: BSI, Kitemark Court, Davy Avenue, Knowlhill, Milton Keynes MK5 8PP. Tel: + 44 345 080 9000
BSI Assurance UK Limited, registered in England under number 7805321 at 389 Chiswick High Road, London W4 4AL, UK.
A Member of the BSI Group of Companies.

G15-152 10/21

Certificate No: **FM 727336**

Location	Registered Activities
Kohler Power Systems - GK 900 Highland Drive Bldg 604 Kohler Wisconsin 53004 USA	Manufacture of leads and harness, automatic transfer switches and switchgear. Distribution of generator sets.
Kohler Power Systems N7650 Lakeshore Road Sheboygan Wisconsin 53083 USA	Design, manufacture, and distributor support for electrical generators, automatic transfer switches and switchgear.
Kohler Power Systems 300 N Dekora Woods Blvd Saukville Wisconsin 53080 USA	Manufacture of fuel tanks, skids, fabricated components and generators.
Kohler Power Systems Muth Warehouse 2821 Muth Court Sheboygan Wisconsin 53083 USA	The distribution of generator sets.
Kohler Power Systems KWIP Warehouse 4327 County EE Sheboygan Wisconsin 53081 USA	Receiving, sequencing and warehousing of generator components.

Original Registration Date: 1995-02-28

Latest Revision Date: 2021-10-29

Effective Date: 2021-11-07

Expiry Date: 2024-11-06

Page: 2 of 2

This certificate remains the property of BSI and shall be returned immediately upon request.

An electronic certificate can be authenticated [online](https://www.bsigroup.com/ClientDirectory). Printed copies can be validated at www.bsigroup.com/ClientDirectory. To be read in conjunction with the scope above or the attached appendix.

Information and Contact: BSI, Kitemark Court, Davy Avenue, Knowlhill, Milton Keynes MK5 8PR. Tel: + 44 345 080 9000
BSI Assurance UK Limited, registered in England under number 7805321 at 389 Chiswick High Road, London W4 4AL, UK.
A Member of the BSI Group of Companies.

G15-152 10/21



Kohler Standby/Prime Generator Set Test Program

Testing is an integral part of quality assurance. In keeping with our uncompromising commitment to quality, safety, and reliability, every Kohler Standby/Prime power generator set undergoes an extensive series of prototype and production testing.

Prototype Testing

Prototype testing includes the potentially destructive tests necessary to verify design, proper function of protective devices and safety features, and reliability expectations. Kohler's prototype testing includes the following:

- Alternator temperature rise test per NEMA MG1-32.6. Standby and prime ratings of the alternator are established during this test.
- Maximum power test to assure that the prime mover and alternator have sufficient capacity to operate within specifications.
- Alternator overload test per NEMA MG1-32.8.
- Steady-state load test to ensure voltage regulation meets or exceeds ANSI C84.1, NEMA MG1-32.17 requirements and to verify compliance with steady-state speed control specifications.
- Transient test to verify speed controls meets or exceeds specifications.
- Transient load tests per NEMA MG1-32.18, and ISO 8528 to verify specifications of transient voltage regulation, voltage dip, voltage overshoot, recovery voltage, and recovery time.
- Motor starting tests per NEMA MG1-32.18.5 to evaluate capabilities of generator, exciter, and regulator system.
- Three-phase symmetrical short-circuit test per NEMA MG1-32.13 to demonstrate short circuit performance, mechanical integrity, ability to sustain short-circuit current.
- Harmonic analysis, voltage waveform deviation per NEMA MG1-32.10 to confirm that the generator set is producing clean voltage within acceptable limits.

Torsional analysis data, to verify torsional effects are not detrimental and that the generator set will provide dependable service as specified, is available upon request.

Kohler offers other testing at the customer's request at an additional charge. These optional tests include power factor testing, customized load testing for specific application, witness testing, and a broad range of MIL-STD-705c testing. A certified test report is also available at an additional charge.

- Generator set cooling and air flow tests to verify maximum operating ambient temperature.
- Reliability tests to demonstrate product durability, followed by root cause analysis of discovered failures and defects. Corrective action is taken to improve the design, workmanship, or components.
- Acoustical noise intensity and sound attenuation effects tests.

Production Testing

In production, Kohler Standby/Prime generator sets are built to the stringent standards established by the prototype program. Every Kohler generator set is fully tested prior to leaving the factory. Production testing includes the following:

- Stator and exciter winding high-potential test on all generators. Surge transient tests on stators for generators 180 kW or larger. Continuity and balance tests on all rotors.
- One-step, full-load pickup tests to verify that the performance of each generator set, regulator, and governor meets published specifications.
- Regulation and stability of voltage and frequency are tested and verified at no load, 1/4 load, 1/2 load, 3/4 load, and full-rated load.
- Voltage, amperage, frequency and power output ratings verified by full-load test.
- The proper operation of controller logic circuitry, prealarm warnings, and shutdown functions is tested and verified.
- Any defect or variation from specification discovered during testing is corrected and retested prior to approval for shipment to the customer.

KOHLER®

KOHLER CO. Kohler, Wisconsin 53044
Phone 920-565-3381, Fax 920-459-1646
For the nearest sales/service outlet in the
US and Canada, phone 1-800-544-2444
KohlerPowerSystems.com



PreStartup Checklist

Generator Set/Transfer Switch Installation Checklist

This document has generic content and some items may not apply to some applications. Check only the items that apply to the specific application. Read and understand all of the safety precautions found in the Operation and Installation Manuals. Make the following installation checks before performing the Startup Checklist.

Note: Use this form as a general guide, along with any applicable codes or standards. Comply with all applicable codes and standards. Improper installation voids the warranty.

Equipment Room or Weather Housing		Does Not Yes Apply	
<input type="checkbox"/>	<input type="checkbox"/> 1. Is the equipment installed in a fire-resistant room (made of non-combustible material) or in an outdoor weather housing?	<input type="checkbox"/>	<input type="checkbox"/> 25. Is there an exhaust line condensate trap with a drain installed?
<input type="checkbox"/>	<input type="checkbox"/> 2. Is there adequate clearance between the engine and floor for service maintenance?	<input type="checkbox"/>	<input type="checkbox"/> 26. Is the specified silencer installed and are the hanger and mounting hardware tightened?
<input type="checkbox"/>	<input type="checkbox"/> 3. Is there emergency lighting available at the equipment room or weather housing?	<input type="checkbox"/>	<input type="checkbox"/> 27. Is a heat-isolating thimble(s) installed at points where exhaust lines pass through combustible wall(s) or partition(s)?
<input type="checkbox"/>	<input type="checkbox"/> 4. Is there adequate heating for the equipment room or outdoor weather housing?	<input type="checkbox"/>	<input type="checkbox"/> 28. Is the exhaust line free of excessive bends and restrictions? Is the backpressure within specifications?
<input type="checkbox"/>	<input type="checkbox"/> 5. Is the equipment room clean with all materials not related to the emergency power supply system removed?	<input type="checkbox"/>	<input type="checkbox"/> 29. Is the exhaust line installed with a downward pitch toward the outside of the building?
<input type="checkbox"/>	<input type="checkbox"/> 6. Is the equipment room protected with a fire protection system?	<input type="checkbox"/>	<input type="checkbox"/> 30. Is the exhaust line protected from entry by rain, snow, and animals?
Engine and Mounting		<input type="checkbox"/>	<input type="checkbox"/> 31. Does the exhaust system outlet location prevent entry of exhaust gases into buildings or structures?
<input type="checkbox"/>	<input type="checkbox"/> 7. Is the mounting surface(s) properly constructed and leveled?	<input type="checkbox"/>	<input type="checkbox"/> 32. Are individuals protected from exposure to high temperature exhaust parts and are hot parts safety decals present?
<input type="checkbox"/>	<input type="checkbox"/> 8. Is the mounting surface made from non-combustible material?	AC Electrical System	
<input type="checkbox"/>	<input type="checkbox"/> 9. Was the generator-to-engine alignment performed after attaching the skid to the mounting base? Generator sets with two-bearing generators require alignment.	<input type="checkbox"/>	<input type="checkbox"/> 33. Does the nameplate voltage/frequency of the generator set and transfer switch match normal/utility source ratings?
Lubrication		<input type="checkbox"/>	<input type="checkbox"/> 34. Do the generator set load conductors have adequate ampacity and are they correctly connected to the circuit breakers and/or the emergency side of the transfer switch?
<input type="checkbox"/>	<input type="checkbox"/> 10. Is the engine crankcase filled with the specified oil?	<input type="checkbox"/>	<input type="checkbox"/> 35. Are the load conductors, engine starting cables, battery charger cables, and remote annunciator leads installed in separate conduits?
Cooling and Ventilation		<input type="checkbox"/>	<input type="checkbox"/> 36. Is the battery charger AC circuit connected to the corresponding voltage?
<input type="checkbox"/>	<input type="checkbox"/> 11. Is the cooling system filled with the manufacturer's specified coolant/antifreeze and purged of air?	Transfer Switch, Remote Control System, Accessories	
<input type="checkbox"/>	<input type="checkbox"/> 12. Is there adequate inlet and outlet air flow (electric louvers adjusted and ventilation fan motor(s) connected to the corresponding voltage)?	<input type="checkbox"/>	<input type="checkbox"/> 37. Is the transfer switch mechanism free of binding? Note: Disconnect all AC sources and operate the transfer switch manually.
<input type="checkbox"/>	<input type="checkbox"/> 13. Is the radiator duct properly sized and connected to the air vent or louver?	<input type="checkbox"/>	<input type="checkbox"/> 38. Are the transfer switch AC conductors correctly connected? Verify lead designations using the appropriate wiring diagrams.
<input type="checkbox"/>	<input type="checkbox"/> 14. Are flexible sections installed in the cooling water lines?	<input type="checkbox"/>	<input type="checkbox"/> 39. Is all other wiring connected, as required?
Fuel		Batteries and DC Electrical System	
<input type="checkbox"/>	<input type="checkbox"/> 15. Is there an adequate/dedicated fuel supply?	<input type="checkbox"/>	<input type="checkbox"/> 40. Does the battery(ies) have the specified CCA rating and voltage?
<input type="checkbox"/>	<input type="checkbox"/> 16. Are the fuel filters installed?	<input type="checkbox"/>	<input type="checkbox"/> 41. Is the battery(ies) filled with electrolyte and connected to the battery charger?
<input type="checkbox"/>	<input type="checkbox"/> 17. Are the fuel tanks and piping installed in accordance with applicable codes and standards?	<input type="checkbox"/>	<input type="checkbox"/> 42. Are the engine starting cables connected to the battery(ies)?
<input type="checkbox"/>	<input type="checkbox"/> 18. Is there adequate fuel transfer tank pump lift capacity and is the pump motor connected to the corresponding voltage?	<input type="checkbox"/>	<input type="checkbox"/> 43. Do the engine starting cables have adequate length and gauge?
<input type="checkbox"/>	<input type="checkbox"/> 19. Is the fuel transfer tank pump connected to the emergency power source?	<input type="checkbox"/>	<input type="checkbox"/> 44. Is the battery(ies) installed with adequate air ventilation?
<input type="checkbox"/>	<input type="checkbox"/> 20. Are flexible fuel lines installed between the engine fuel inlet and fuel piping?	<input type="checkbox"/>	<input type="checkbox"/> 45. Are the ends of all spark plug wires properly seated onto the coil/distributor and the spark plug?
<input type="checkbox"/>	<input type="checkbox"/> 21. Is the specified gas pressure available at the fuel regulator inlet?	Special Requirements	
<input type="checkbox"/>	<input type="checkbox"/> 22. Does the gas solenoid valve function?	<input type="checkbox"/>	<input type="checkbox"/> 46. Is the earthquake protection adequate for the equipment and support systems?
<input type="checkbox"/>	<input type="checkbox"/> 23. Are the manually operated fuel and cooling water valves installed allowing manual operation or bypass of the solenoid valves?	<input type="checkbox"/>	<input type="checkbox"/> 47. Is the equipment protected from lightning damage?
Exhaust			
<input type="checkbox"/>	<input type="checkbox"/> 24. Is the exhaust line sized per guidelines and does it have flexible connector(s)? Is the flexible connector(s) straight?		

Generator Set/Transfer Switch Startup Checklist

This document has generic content and some items may not apply to some applications. Check only the items that apply to the specific application. Read and understand all of the safety precautions found in the Operation and Installation Manuals. Complete the Installation Checklist before performing the initial startup checks. Refer to Service Bulletin 616 for Warranty Startup Procedure Requirements regarding generator set models with ECM-controlled engines.

<input type="checkbox"/> Does Not Yes Apply		<input type="checkbox"/> Does Not Yes Apply	
<input type="checkbox"/> <input type="checkbox"/>	1. Verify that the engine is filled with oil and the cooling system is filled with coolant/antifreeze.	<input type="checkbox"/> <input type="checkbox"/>	29. Close the normal source circuit breaker or replace fuses to the transfer switch.
<input type="checkbox"/> <input type="checkbox"/>	2. Prime the fuel system.	<input type="checkbox"/> <input type="checkbox"/>	30. Check the normal source voltage, frequency, and phase sequence on three-phase models. The normal source must match the load.
<input type="checkbox"/> <input type="checkbox"/>	3. Open all water and fuel valves. Temporarily remove the radiator cap to eliminate air in the cooling system. Replace radiator cap in step 21.	<input type="checkbox"/> <input type="checkbox"/>	31. Open the normal source circuit breaker or remove fuses to the transfer switch.
<input type="checkbox"/> <input type="checkbox"/>	4. Place the generator set master switch in the OFF/RESET position. Observe Not-in-Auto lamp and alarm, if equipped, on the controller.	<input type="checkbox"/> <input type="checkbox"/>	32. Manually transfer the load to the normal source.
<input type="checkbox"/> <input type="checkbox"/>	5. Press the lamp test, if equipped on controller. Do all the alarm lamps on the panel illuminate?	<input type="checkbox"/> <input type="checkbox"/>	33. Close the generator set main line circuit breakers, close the safeguard breaker, and/or replace the fuses connected to the transfer switch.
<input type="checkbox"/> <input type="checkbox"/>	6. Open the main line circuit breakers, open the safeguard breaker, and/or remove fuses connected to the generator set output leads.	<input type="checkbox"/> <input type="checkbox"/>	34. Place the generator set master switch in the RUN position.
<input type="checkbox"/> <input type="checkbox"/>	7. Turn down the speed control (electronic governor) or speed screw (mechanical governor).*	<input type="checkbox"/> <input type="checkbox"/>	35. Check the generator set voltage, frequency, and phase sequence on three-phase models. The generator set must match normal source and load.
<input type="checkbox"/> <input type="checkbox"/>	8. Verify the presence of lube oil in the turbocharger, if equipped. See the engine and/or generator set operation manual.	<input type="checkbox"/> <input type="checkbox"/>	36. Place the generator set master switch in the OFF/RESET position.
<input type="checkbox"/> <input type="checkbox"/>	9. Place the generator set master switch in the RUN position. Allow the engine to start and run for several seconds.	<input type="checkbox"/> <input type="checkbox"/>	37. Open the generator set main line circuit breakers, open the safeguard breaker, and/or remove the fuses connected to the transfer switch.
<input type="checkbox"/> <input type="checkbox"/>	10. Verify that the day tank, if equipped, is energized.	<input type="checkbox"/> <input type="checkbox"/>	38. Reconnect the power switching device and logic controller wire harness at the inline disconnect plug at the transfer switch.
<input type="checkbox"/> <input type="checkbox"/>	11. Place the generator set master switch in the OFF/RESET position. Check for oil, coolant, and exhaust leaks.	<input type="checkbox"/> <input type="checkbox"/>	39. Close the normal source circuit breaker or replace fuses to the transfer switch. Place the generator set master switch to the AUTO position.
<input type="checkbox"/> <input type="checkbox"/>	12. Turn on the water/oil heaters and fuel lift pumps.	<input type="checkbox"/> <input type="checkbox"/>	40. Close the generator set main line circuit breakers, close the safeguard breaker, and/or replace the fuses connected to the transfer switch.
<input type="checkbox"/> <input type="checkbox"/>	13. Check the battery charger ammeter for battery charging indication.	<input type="checkbox"/> <input type="checkbox"/>	41. Place the transfer switch in the TEST position (load test or open normal source circuit breaker). NOTE: Obtain permission from the building authority before proceeding. This procedure tests transfer switch operation and connects building load to generator set power.
<input type="checkbox"/> <input type="checkbox"/>	14. Place the generator set master switch in the RUN position. Verify whether there is sufficient oil pressure. Check for oil, coolant, and exhaust leaks.	<input type="checkbox"/> <input type="checkbox"/>	42. Readjust frequency to 50 or 60 Hz with total building loads.*
<input type="checkbox"/> <input type="checkbox"/>	15. Close the safeguard circuit breaker. Adjust the engine speed to 50/60 Hz if equipped with an electronic governor or to 52.8/63 Hz if equipped with a mechanical governor.*	<input type="checkbox"/> <input type="checkbox"/>	43. Verify that the current phase is balanced for three phase systems.
<input type="checkbox"/> <input type="checkbox"/>	16. If the speed is unstable, adjust according to the appropriate engine and/or governor manual.*	<input type="checkbox"/> <input type="checkbox"/>	44. Release the transfer switch test switch or close the normal circuit breaker. The transfer switch should retransfer to the normal source after appropriate time delay(s).
<input type="checkbox"/> <input type="checkbox"/>	17. Adjust the AC output voltage to match the load voltage using the voltage adjusting control. See the generator set/controller operation manual.	<input type="checkbox"/> <input type="checkbox"/>	45. Allow the generator set to run and shut down automatically after the appropriate cool down time delay(s).
<input type="checkbox"/> <input type="checkbox"/>	18. Allow the engine to reach normal operating coolant temperature.	<input type="checkbox"/> <input type="checkbox"/>	46. Set the plant exerciser to the customer's required exercise period, if equipped.
<input type="checkbox"/> <input type="checkbox"/>	19. Check the operating temperature on city water-cooled models and adjust the thermostatic valve as necessary.	<input type="checkbox"/> <input type="checkbox"/>	47. Verify that all options on the transfer switch are adjusted and functional for the customer's requirements.
<input type="checkbox"/> <input type="checkbox"/>	20. Manually overspeed the engine to cause an engine shutdown (68-70 Hz on 60 Hz models and 58-60 Hz on 50 Hz models). Place the generator set master switch in the OFF/RESET position.*	<input type="checkbox"/> <input type="checkbox"/>	48. If possible, run the building loads on the generator set for several hours or perform the load bank test if required.
<input type="checkbox"/> <input type="checkbox"/>	21. Check the coolant level, add coolant as necessary, and replace the radiator cap. Verify that all hose clamps are tight and secure.	<input type="checkbox"/> <input type="checkbox"/>	49. Verify that all the wire connections from the generator set to the transfer switch and optional accessories are tight and secure.
<input type="checkbox"/> <input type="checkbox"/>	22. Place the generator set master switch in the RUN position.	<input type="checkbox"/> <input type="checkbox"/>	50. Verify that the customer has the appropriate engine/generator set and transfer switch literature. Instruct the customer in the operation and maintenance of the power system.
<input type="checkbox"/> <input type="checkbox"/>	23. Verify the engine low oil pressure and high coolant temperature shutdowns.*	<input type="checkbox"/> <input type="checkbox"/>	51. Fill out the startup notification at this time and send the white copy to the Generator Warranty Dept. Include the warranty form if applicable.
<input type="checkbox"/> <input type="checkbox"/>	24. Check the overcrank shutdown.*		
<input type="checkbox"/> <input type="checkbox"/>	25. Place the generator set master switch in the OFF/RESET position.		
<input type="checkbox"/> <input type="checkbox"/>	26. Open the normal source circuit breaker or remove fuses to the transfer switch.		
<input type="checkbox"/> <input type="checkbox"/>	27. Disconnect the power switching device and logic controller wire harness at the inline disconnect plug at the transfer switch.		
<input type="checkbox"/> <input type="checkbox"/>	28. Manually transfer the load to the emergency source.		

* Some models with an Engine Electronic Control Module (ECM) may limit or prohibit adjusting the engine speed or testing shutdowns. Refer to appropriate documentation available from the manufacturer.